

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5876  
Name: Diamond B Miami Flood, LTD  
Address: 34475 W 263 St  
City/State/Zip: Paola, KS 66971  
Purchaser: Plains  
Operator Contact Person: Jim Ferley  
Phone: (913) 294-3841  
Contractor: Name: John Leis  
License: 32079  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9-8-06    9-18-06    3-14-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

per oper - KCC-DIG

28293  
API No. 15 - 121-288203-0000  
County: Miami  
sw - ne - sw - sw    Sec. 19    Twp. 16    S. R. 22     East     West  
956 feet from (S) N (circle one) Line of Section  
4522 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW (SW) D-2  
Lease Name: Tarr I    Well #: D-2

Field Name: Paola-Rantoul  
Producing Formation: squirrel  
Elevation: Ground: 995    Kelly Bushing: 1005  
Total Depth: 733    Plug Back Total Depth: 728  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?     Yes     No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 728  
feet depth to surface w/ 99 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT II W/WH  
Chloride content 0 fresh water ppm    Fluid volume 180 bbls  
Dewatering method used air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley  
Title: President    Date: 3-15-07

Subscribed and sworn to before me this 15<sup>th</sup> day of march,  
2007.

Notary Public: Kim Skinner  
Date Commission Expires: 10-19-10

**NOTARY PUBLIC**  
STATE OF KANSAS  
**KIM SKINNER**  
My Appt. Exp. 10-19-10

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**MAR 20 2007**

**KCC WICHITA**

Operator Name: Diamond B Miami Flood, LTD Lease Name: Tarr I Well #: DT-2  
 Sec. 19 Twp. 16 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>gamma ray neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>clay &amp; soil</td> <td>surface</td> <td>15</td> </tr> <tr> <td>lime &amp; Shale</td> <td>15</td> <td>392</td> </tr> <tr> <td>shale</td> <td>392</td> <td>546</td> </tr> <tr> <td>lime &amp; Shale</td> <td>546</td> <td>671</td> </tr> <tr> <td>oil sand squirrel</td> <td>671</td> <td>681</td> </tr> <tr> <td>shale &amp; Lime</td> <td>681</td> <td>733</td> </tr> </table>	Name	Top	Datum	clay & soil	surface	15	lime & Shale	15	392	shale	392	546	lime & Shale	546	671	oil sand squirrel	671	681	shale & Lime	681	733
Name	Top	Datum																				
clay & soil	surface	15																				
lime & Shale	15	392																				
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lime & Shale	546	671																				
oil sand squirrel	671	681																				
shale & Lime	681	733																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.75	7 inch	23	22 ft.	common	8	n/a
casing	5.25	2 7/8	6.5	728 ft.	50/50 poz	99	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	676-694 37 shots 2inch DML-RTG		
		sand fracture with 25 sacks sand	
		100 lbs rock salt and 120 bbls	
		geled formation water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3-14-07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf 0	Water Bbls.	Gas-Oil Ratio	Gravity 32
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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# CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

## RADIOACTIVITY LOG

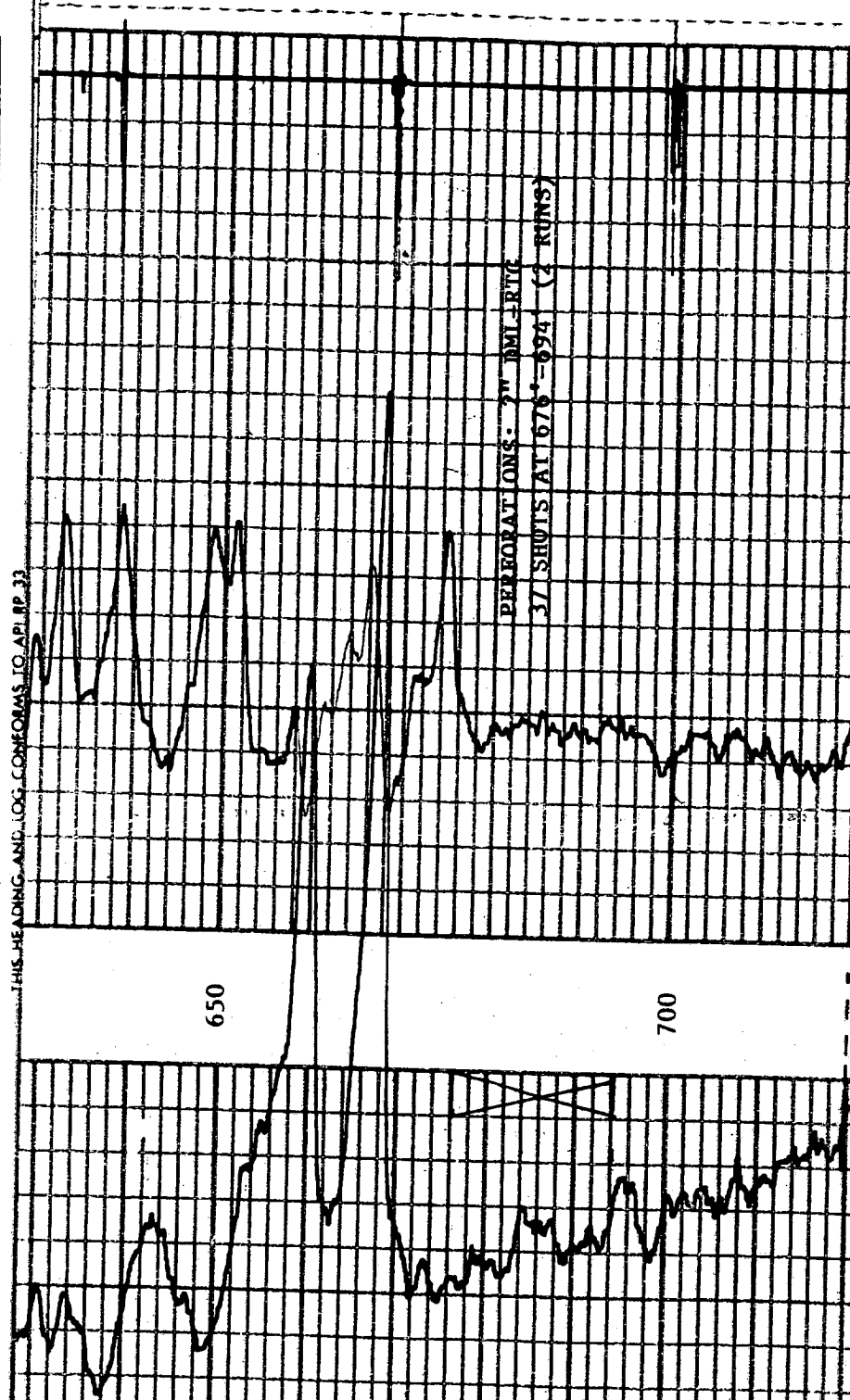
FILING NO.	COMPANY	DIAMOND B MIAMI FLOOD, LTD	
	WELL	TARR-1 NO. D-2	
	FIELD	API NO. 15-121-28293-00-00	
	COUNTY	MIAMI	STATE
LOCATION:		956' FSL & 4522' FEL APX. SW NE SW SW	
OTHER SERVICES:			
SEC.	19	TWP.	16S RGE. 22E

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PERMANENT DATUM:	GROUND LEVEL	ELEV.	995'
LOG MEASURED FROM	G.L.	FT. ABOVE PERM. DATUM	
DRILLING MEASURED FROM	G.L.	ELEV.	K.B.
		G.I.	995'

DATE	11-21-06	11-21-06	11-21-06
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	727.4'	727.4'	
BOTTOM LOGGED INTERVAL	719.4'	726.4'	
TOP LOGGED INTERVAL	142.0'	149.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	G. SANBORN	G. SANBORN	G. SANBORN
WITNESSED BY	J. FERLEY	J. FERLEY	J. FERLEY

RUN NO.	BORE-HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				2-7/8		0	T.D.





**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 209243

Invoice Date: 09/25/2006 Terms: Page 1

DIAMOND EXPLORATION INC  
34475 WEST 283RD STREET  
PAOLA KS 66071  
( ) -

TARR 1 #D-2  
19-16-22  
8879  
09/19/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	99.00	8.8500	876.15
1118B	PREMIUM GEL / BENTONITE	370.00	.1400	51.80
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
164	CEMENT PUMP	1.00	800.00	800.00
164	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.15	47.25
195	MIN. BULK DELIVERY	1.00	275.00	275.00

*OK 17195  
10-14-06  
2180.24*

Parts: 992.95 Freight: .00 Tax: 65.04 AR 2180.24  
Labor: .00 Misc: .00 Total: 2180.24  
Sublt: .00 Supplies: .00 Change: .00

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Signed \_\_\_\_\_

Date \_\_\_\_\_

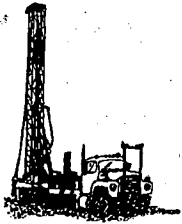
BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

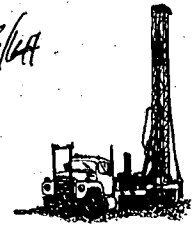
GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269



# LEIS OIL SERVICES

*Surface*  
*9/8/04*



*5/4*

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

<b>Operator License #:</b> 5876		<b>API:</b> 121-28293-0000	
<b>Operator:</b> Diamond B Miami Flood LTD		<b>Lease Name:</b> Tarr-1	
<b>Address:</b> 34475 W. 263 <sup>rd</sup> St		<b>Well #:</b> D-2	
<b>Phone #:</b> (785) 883-2400		<b>Spud Date:</b> 09.08.06 <b>Completed:</b> 09.18.06	
<b>Contractor License #:</b> 32079		<b>Location:</b> SW.NESW.SW of 19.16.22E	
<b>T.D.:</b> 732	<b>T.D. of Pipe:</b> 728	956 Ft from	South Line
<b>Surface Pipe Size:</b> 7"	<b>Depth:</b> 22'	4522 Ft from	East Line
<b>Kind of Well (Oil, Gas, Water, Dry):</b> Oil		<b>County:</b> Miami	

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
15	Clay and Soil	0	15	7	Lime	595	602
5	Lime	15	20	16	Sandy Shale	602	618
12	Hard Lime	20	32	4	Lime	618	622
5	Shale	32	37	4	Shale	622	626
4	Lime	37	41	7	Sandy Shale	626	633
17	Shale	41	58	7	Shale	633	640
20	Lime	58	78	10	Lime	640	650
22	Shale	78	100	4	Shale	650	654
15	Lime	100	115	3	Lime	654	657
90	Shale	115	205	10	Shale	657	667
21	Lime	205	226	2	Lime Cap	667	669
29	Shale	226	255	2	Mucky Shale	669	671
6	Lime	255	261	10	Oil Sand	671	681
21	Shale	261	282	52	Shale	681	733
23	Sandy Shale	282	305				
16	Shale	305	321		T.D.		733
26	Soft Lime	321	347				
3	Black Shale	347	350				
26	Lime	350	376				
2	Black Shale	376	378				
14	Lime	378	392				
154	Big Shale	392	546				
4	Lime	546	550				
24	Shale	550	574				
19	Lime	574	593				
2	Black Shale	593	595				

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