

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31790
Name: Fremont Exploration, Inc
Address: 12412 St. Andrews Drive
City/State/Zip: Oklahoma City, Oklahoma 73120
Purchaser: None
Operator Contact Person: Tom Conroy
Phone: (405) 936-0012
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Larry Nicholson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/01/06 6/08/06 6/09/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23174-00-00
County: Graham
ne - sw - ne - _____ Sec. 21 Twp. 8 S. R. 25 East West
1795 feet from S / N (circle one) Line of Section
1875 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Babcock Trust Well #: 1-21
Field Name: Schmeid

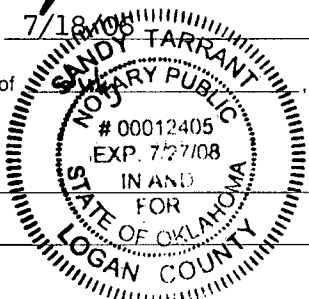
Producing Formation: _____
Elevation: Ground: 2365 Kelly Bushing: 2370
Total Depth: 4250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT # with 12-13-07*
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 800 bbls
Dewatering method used Air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas R. Courcy
Title: Drilling Supervisor Date: 7/18/08
Subscribed and sworn to before me this 18th day of _____
2006
Notary Public: Sandy Jauant
Date Commission Expires: 7/27/08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 20 2006
KCC WICHITA

Operator Name: Fremont Exploration, Inc. Lease Name: Babcock Trust Well #: 1-21
 Sec. 21 Twp. 8 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, Sonic, Neutron-Density, ML	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2090</td> <td>+282</td> </tr> <tr> <td>Heebner</td> <td>3622</td> <td>- 1249</td> </tr> <tr> <td>Toronto</td> <td>3646</td> <td>- 1274</td> </tr> <tr> <td>Lansing</td> <td>3661</td> <td>-1289</td> </tr> <tr> <td>BKC</td> <td>3876</td> <td>-1504</td> </tr> <tr> <td>Mississippi</td> <td>4180</td> <td>-1808</td> </tr> <tr> <td>TD</td> <td>4252</td> <td>-1880</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2090	+282	Heebner	3622	- 1249	Toronto	3646	- 1274	Lansing	3661	-1289	BKC	3876	-1504	Mississippi	4180	-1808	TD	4252	-1880
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Anhydrite	2090	+282																										
Heebner	3622	- 1249																										
Toronto	3646	- 1274																										
Lansing	3661	-1289																										
BKC	3876	-1504																										
Mississippi	4180	-1808																										
TD	4252	-1880																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	219'	Common	160	3% cc, 2% gell

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Dry Hole				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED

JUL 20 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 24463

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>6-1-06</u>	SEC <u>21</u>	TWP. <u>85</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>BABCOCK TRUST</u>		WELL # <u>21-1</u>		LOCATION <u>MORLAND 2W-5N</u>		COUNTY <u>GRAHAM</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR U+W OPLG. RIG # 2 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u> T.D. <u>220'</u>	CEMENT AMOUNT ORDERED <u>160 SKS com 38cc 2865L</u>
CASING SIZE <u>8 7/8"</u> DEPTH <u>220'</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>	COMMON <u>160 SKS @ 12.20 = 1952.00</u>
PERFS.	POZMIX @
DISPLACEMENT <u>13 BBL</u>	GEL <u>3 SKS @ 16.65 = 49.95</u>
	CHLORIDE <u>6 SKS @ 46.60 = 279.60</u>
	ASC @
	@
	@
	@
	@
	@
	@
	HANDLING <u>169 SKS @ 1.90 = 321.10</u>
	MILEAGE <u>84 PER SK/MILE = 838.24</u>
	- - TOTAL <u>3140.89</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>
<u>191</u> HELPER <u>WAYNE</u>
BULK TRUCK
<u>377</u> DRIVER <u>KELLY</u>
BULK TRUCK
DRIVER

REMARKS:

CEMENT did CIRC

SERVICE