

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 5556  
Name: VIVA INTERNATIONAL, INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: KELLY MACLASKEY  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: C & G DRILLING COMPANY  
License: 32701  
Wellsite Geologist: WILLIAM STOUT  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8/24/2006      8/31/2006      9/08/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

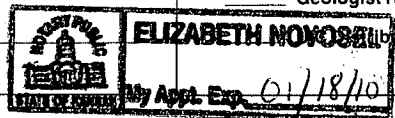
API No. 15 - 015-23686-00-00  
County: BUTLER  
SW    NW    NE    Sec. 2 Twp. 28 S. R. 7  East  West  
990 feet from S (N) (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: BING 1&3 Well #: 5  
Field Name: BRANDT-SENSEBAUGH  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1475 Kelly Bushing: 1480  
Total Depth: 2841 Plug Back Total Depth: 2823  
Amount of Surface Pipe Set and Cemented at 289 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT I W H W*  
*12-13-07*  
Chloride content 3000 ppm Fluid volume 500 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 01/29/2007  
Subscribed and sworn to before me this 29 day of January  
2007  
Notary Public: Elizabeth Novosel  
Date Commission Expires: 01/18/10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

**RECEIVED**  
**FEB 05 2007**  
**KCC WICHITA**

Operator Name: VIVA INTERNATIONAL, INC Lease Name: BING 1&3 Well #: 5  
 Sec. 2 Twp. 28 S. R. 7  East  West County: BUTLER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>KANSAS CITY</td> <td>2022</td> <td>-542</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>2190</td> <td>-710</td> </tr> <tr> <td>ALTAMONT</td> <td>2357</td> <td>-877</td> </tr> <tr> <td>CHEROKEE</td> <td>2488</td> <td>-1008</td> </tr> <tr> <td>ARDMORE</td> <td>2559</td> <td>-1079</td> </tr> <tr> <td>MISSISSIPPI</td> <td>2732</td> <td>-1252</td> </tr> <tr> <td>DOLOMITE</td> <td>2748</td> <td>-1268</td> </tr> <tr> <td>RTD</td> <td>1841</td> <td>-1361</td> </tr> </table>	Name	Top	Datum	KANSAS CITY	2022	-542	BASE KANSAS CITY	2190	-710	ALTAMONT	2357	-877	CHEROKEE	2488	-1008	ARDMORE	2559	-1079	MISSISSIPPI	2732	-1252	DOLOMITE	2748	-1268	RTD	1841	-1361
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RTD	1841	-1361																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	23#	281	COMMON	150	3% CaCL
PRODUCING	7-7/8"	5 1/2"	15.50#	2843	CLASS A	225	3%GEL1%CaCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2743' - 2745'		
1	2748' - 2758'		

TUBING RECORD Size <u>2-3/8"</u> Set At <u>2802'</u> Packer At Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. <u>10/02/2006</u>
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours Oil Bbls. <u>45</u> Gas Mcf <u>UNKNOWN</u> Water Bbls. <u>5</u> Gas-Oil Ratio <u> </u> Gravity <u>38%</u>	

Disposition of Gas   METHOD OF COMPLETION   Production Interval  

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)

0055

**United Cementing & Acid Company, Inc.**

2510 W. 6th St.  
 El Dorado, Kansas 67042  
 316-321-4680 800-794-0187 (Fax) 316-321-4720

**INVOICE**

Customer:

Invoice No. 7729  
 Field Ticket 7230  
 Date 8/31/2006

**Viva International, Inc.**  
 8357 Melrose Dr.  
 Lenexa, KS 66214

PO#

Date of Job	County	State	Lease	Well No.
08/31/06	Butler	KS	Bing	1 & 3 #5
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"		2843'	2823'	1300 psi
Quantity	Description	Unit Price		Total
<b>PRODUCTION CASING</b>				
	Service Charge	UOM		919.46
25	Mileage Charge	mi	2.25	56.25
225	Class A Cement	sax	6.25	1,406.25
7	Gel	sax	10.28	71.96
3	Calcium Chloride	sax	27.05	81.15
900	Kol-Seal	lb	0.65	585.00
235	Bulk charge	sax	1.05	246.75
	Drayage - 11.75 tons			249.68
8	5-1/2" Centralizers	ea	32.00	256.00
2	5-1/2" Baksets	ea	170.00	340.00
1	5-1/2" Shoe & Insert			250.00
1	5-1/2" Top Rubber Plug			54.00
<b>Sub-Total</b>				<b>4,516.50</b>
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
3540.79	975.71	0.053	187.66	<b>\$4,704.16</b>

TERMS: Net 30 days from invoice date. Please pay from this invoice.

**RECEIVED**  
**FEB 05 2007**  
**KCC WICHITA**

ORIGINAL INVOICE



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

7729 SERVICE TICKET  
 ✓ 7230

DATE 8-31-06

COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Uix International Inc.

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Bing #183#5 CONTRACTOR C&G Drilling Co.

KIND OF JOB Long String SEC. 2 TWP. 28 RNG. 7E

DIR. TO LOC \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
2255ks	class A 3% gel 1% cc 900# Kol-Seal @ 10.25		919.46
75ks	gel @ 10.25		
35ks	calcium chloride @ 27.05		
900lbs	Kol-Seal @ 6.94		
2-5/8"	Baskets @ 170.00		
8-5/8"	centerizers @ 32.00		
2355ks	BULK CHARGE		
25	BULK TRK. MILES 11.75		249.68
25	PUMP TRK. MILES		
1-5/8"	Shoe & Insert		250.00
1-5/8"	PLUGS TRP		54.00
		SALES TAX	
		TOTAL	

T.D. \_\_\_\_\_

SIZE HOLE 7 1/4"

MAX. PRESS. 1300 PSI

PLUG DEPTH 2823 ft.

PLUG USED 1-5/8" TRP

REMARKS: Ran 5 1/2" casing to 2843 ft. Brake circulation, Mix & pump 225-  
 5ks class A 3% gel 1% cc + 900# Kol-Seal. Shut down & wash up pump  
 release 5 1/2" TRP & displacement to 2823 ft. AUF held

CSG. SET AT 2843 ft. VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 5 1/2" casing 15.50# new

PKER DEPTH \_\_\_\_\_

TIME ON LOCATION 3:30 TIME FINISHED 4:45

### EQUIPMENT USED

NAME Shawn Scabee P-14 UNIT NO. \_\_\_\_\_  
Jim Thomas 04 CEMENTER OR TREATER

NAME Jeff Shell B-3 UNIT NO. \_\_\_\_\_  
 RECEIVED  
 FEB 05 2007  
 OWNER'S REP KCC WICHITA

# United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

**INVOICE**

Customer:

**Viva International, Inc.**  
**8357 Melrose Dr.**  
**Lenexa, KS 66214**

Invoice No. **7711**  
 Field Ticket **7093**  
 Date **8/31/2006**  
 PO#

Date of Job	County	State	Lease	Well No.
08/25/06	Butler	KS	Bing	1 & 3 #5
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	289'	291'	271'	
Quantity	Description	UOM	Unit Price	Total
	<b>SURFACE CASING</b>			
	Service Charge			550.00
31	Mileage Charge	mi	2.25	69.75
150	Class A Cement	sax	6.25	937.50
3	Gel	sax	10.28	30.84
5	Calcium Chloride	sax	27.05	135.25
158	Bulk Charge	sax	1.05	165.90
	Drayage - 7.90 tons			208.16
<i>Thank you for your continued business</i>			<b>Sub-Total</b>	<b>2,097.40</b>
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1477.65	619.75	0.053	78.32	<b>\$2,175.72</b>

TERMS: Net 30 days from invoice date. Please pay from this invoice.

**RECEIVED**

**FEB 05 2007**

**KCC WICHITA**

ORIGINAL INVOICE



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

7711

## SERVICE TICKET

✓ 7093

DATE 8-25-06

COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Viva International Inc.  
 ADDRESS 8357 Woodlawn Dr. CITY Spencer ST Ko. ZIP 66214  
 LEASE & WELL NO. Bing 143#5 CONTRACTOR CSG Drilling Co.  
 KIND OF JOB Surface SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. Highway 4007 Latham Blk top / East, 1/2 South, West Into. OLD  NEW

Quantity	MATERIAL USED	Serv. Charge
150SKS	class A 2% gel 3% cc @ 6.25	
35SKS	gel @ 10.28	
55SKS	Calcium Chloride @ 7.05	
158SKS	BULK CHARGE	
31	BULK TRK. MILES <u>7.9 tons</u>	<u>208.16</u>
31	PUMP TRK. MILES	
	PLUGS	
	SALES TAX	
	TOTAL	

T.D. 289ft.  
 SIZE HOLE 12 1/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH 271ft.  
 PLUG USED \_\_\_\_\_

CSG. SET AT 291ft. VOLUME \_\_\_\_\_  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 8 7/8" 23# New  
 PKER DEPTH \_\_\_\_\_  
 TIME ON LOCATION 8:30 TIME FINISHED \_\_\_\_\_

REMARKS: Ran 8 7/8" to 291ft Brake circulation, Mix & pump 150SKS class A 2% gel 3% cc to disp. Cement to 271ft. & Shut in. Cement did circulate in the cellar.

RECEIVED

FEB 05 2007

EQUIPMENT USED  
 NAME Shawn Scobee R14 UNIT NO. \_\_\_\_\_  
Jim Thomas OH.  
 CEMENTER OR TREATER

KCC WICHITA  
 NAME Mike Buckmaster B-1 UNIT NO. \_\_\_\_\_  
 OWNER'S REP.