

AMENDED

ORIGINAL

10/13/06

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 33342 Name: Blue Jay Operating LLC Address: 4916 Camp Bowie Blvd., Suite 204 City/State/Zip: Fort Worth, TX 76107 Purchaser: Cherokee Basin Pipeline LLC Operator Contact Person: Jens Hansen Phone: (817) 546-0034 Contractor: Name: Cherokee Wells, LLC License: 33539 Wellsite Geologist: NA

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [X] Other (Core, WSW, Expl., Cathodic, etc) was SLOW

If Workover/Re-entry: Old Well Info as follows: Operator: Blue Jay Operating LLC Well Name: Oneal A-14

Original Comp. Date: SIGW Original Total Depth: 1226' [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [X] Other (SWD or Enhr.?) Docket No. was SLOW waiting on pipeline 8/17/05 8/18/05 2/15/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26023-0000 County: Wilson E2 - NE4 - NW4 Sec. 34 Twp. 28 S. R. 14 [X] East [] West 760' feet from S (N) (circle one) Line of Section 2300' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: Oneal Well #: A-14 Field Name: Cherokee Basin Coal Gas

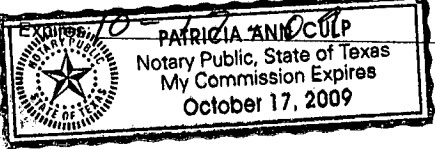
Producing Formation: See Perforating Record Elevation: Ground: 890' Kelly Bushing: NA Total Depth: 1226' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 44' Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from bottom casing feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT II W HW 12-13-07 Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: RECEIVED APR 03 2006 Operator Name: License No: KCC WICHITA Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Mgr Date: 3-26-06 Subscribed and sworn to before me this 26 day of 3 2006 Notary Public: Patricia Ann Culp Date Commission Expires: 10-17-2009



KCC Office Use ONLY [X] Letter of Confidentiality Received [] Denied, Yes [] Date: [] Wireline Log Received [] Geologist Report Received [] UIC Distribution KCC OCT 13 2005 CONFIDENTIAL

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Operator Name: Blue Jay Operating LLC Lease Name: Oneal Well #: A-14
 Sec. 34 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Submitted with SIGW ACO-1 10/13/05	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Enclosed
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25'	8 5/8"	26#	44'	Portland	8	
Long String	6.75"	4.5"	10.5	1217'	Thick Set Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	852'-855' - Mulky - 12 shots total	Mav Foam carrying 12000# 16/30 Ottawa Sand	
4	912'-916' - Bevier; 930'-932' Crowburg - 24 shots total	Mav Foam carrying 18000 # 16/30 Ottawa Sand	
		See Attached	

TUBING RECORD		Set At	Packer At	Liner Run
2 3/8"	990'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/15/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		20	50-75	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

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Rig #:	CW	S 34 T 28S R 14E
API #:	15-205-26023-00-00	Location: E2, NE4, NW4
Operator:	Blue Jay Operating LLC	County: Wilson

4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-14	Lease Name: Oneal	Depth	Pounds	Orifice	flow - MCF
Location:	760	ft. from N Line	252	1	1/4"	8.95
	2300	ft. from W Line	804	Gas Check Same		
Spud Date:	8/17/2005		854	2	1/4"	12.7
Date Completed:	8/18/2005	TD: 1226	929	Gas Check Same		
Geologist:			979	Gas Check Same		
Casing Record	Surface	Production	1004	4	1/4"	18.5
Hole Size	11"	6 3/4"	1054	6	1/4"	22.9
Casing Size	8 5/8"		1146	Gas Check Same		
Weight	26#					
Setting Depth	44'					
Cement Type	Portland					
Sacks	8 W					
Feet of Casing	44'					

05LH- 081805 -R4 CW- 044 - Oneal A-14- BJO

Rig Time	Work Performed			

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	5	Overburden	693	759	sand- No Show	963	985	sand/ shale
5	101	shale	759	762	lime	985	987	coal
101	167	lime	762	763	coal	987	1048	shale
167	197	shale	763	766	shale	1048	1049	coal
197	243	lime- Gas	766	791	Pink lime	1049	1092	shale
243	254	shale	791	819	shale	1092	1093	coal
254	275	Sand- Oil	819	835	Oswego lime	1093	1127	shale
275	326	sand/ shale	835	841	Summit	1127	1226	Mississippi Lime
326	435	lime	841	848	lime	1226		Total Depth
435	439	shale	848	853	Mulky	Picked up water 40' in Mississippi		
439	470	sand- No Show	853	856	lime			
470	483	shale	856	873	shale			
483	495	lime	873	907	Sand- Oil			
495	512	shale	907	908	coal			
512	582	lime	908	962	sand/ shale			
582	693	shale	962	963	coal			

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



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TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 5229
 LOCATION Eureka
 FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-05	1294	O'Neal #A-14	34	28s	14r	Wilson
CUSTOMER			TRUCK #			
Blue Jay Operating			DRIVER			
MAILING ADDRESS			TRUCK #			
4916 Camp Bowie Blvd. Ste 204			DRIVER			
CITY			DRIVER			
Fortworth			DRIVER			
STATE			DRIVER			
TX			DRIVER			
ZIP CODE			DRIVER			
76107			DRIVER			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1228' CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 1212' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 40 Bbl. WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.35 Bbls DISPLACEMENT PSI 650 ~~MP~~ PSI 1100 Loaded Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Marling. Rig up to 4 1/2" casing. Pumped 20 Bbls water ahead, 10 Bbl Gel Flush, followed with 15 Bbl water. Shut down. Let Air work around. Break circulation. Pumped 10 Bbl Dye water. Mixed 135 sks Thick set cement w/ 5" P/SK of KOI-SEAL or 13.416 P/SK of A. Shut down. Wash out pump & lines. Release Plug. Displace Plug with 19.35 Bbls water. Final Pumping at 650 PSI - Bumped Plug to 1100 PSI. Wait 2 minutes - Release Pressure. Float Held - close casing in with OPST. Good cement returns to surface with 6 Bbl slurry. Job complete - Tree down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126A	135 sks	Thick set Cement	13.00	1755.00
1110A	111 sks	KOI-Seal 5" P/SK	16.90	2366.00
1113A	4 sks	Gel - Flush	6.63	26.52
5407		Tow - Mileage Bulk Truck	m/c	240.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
11156	1	4 1/2" Hopper Valve Float shoe	123.00	123.00
11129	1	4 1/2" Centralizer	28.00	28.00
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			Sub Tot 1	3362.12
			6.3% SALES TAX	139.05
			ESTIMATED TOTAL	3501.17

AUTHORIZATION R.M. McNew TITLE _____ DATE _____

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Blue Jay Oper
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 WELL ENGINEERING DRILLING REPORT

DATE: 8-19-05
 RIG: Cherokee Wells
 SUPV: _____

WELL NAME: O'Neal A-14 RPT TIME _____
 POOL: _____ SEC. 34 TW 28 RANGE 18
 PROJECT # _____ API# _____ County: WAGON State: KS
 AFE Cost _____ Dry Hole Cost = _____ Csg Hole Cost = _____

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLLG _____
 PRESENT OPERATIONS: _____
 24 HR SUMMARY _____
 24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ ft/lb _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	_____
<i>SULLAIR</i>			<i>1150</i>					deg.	Date:	<i>8-17-05</i>
<i>SULLAIR</i>			<i>900</i>					deg.	KB Elev.:	
								deg.	G.L. Elev.	<i>8901</i>

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade
<i>1</i>	<i>1 1/2"</i>		<i>COPE</i>			<i>1</i>	<i>NO</i>			
<i>2</i>	<i>6 3/4"</i>		<i>HAMMER</i>			<i>40</i>	<i>12 7/8</i>			

Last Csg. Size: 8 3/4" Set@: 40 ft. Burst: _____
 Next Csg. Size: 11 1/2" Set@: 1217 ft.

								COSTS				
Pipe	Size	lbs/ft	Grade	O.D.	I.D.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP	<i>4 1/2"</i>			<i>4 1/2"</i>	<i>2 1/4"</i>				Location/Roads	<i>3345</i>		<i>3345</i>
DC									Rig-Footage	<i>9808</i>		<i>9808</i>
									Rig-Daywork			
									Water		<i>600</i>	<i>600</i>
									Frac Tanks			
									Mud & Chem.			
									Rental Tools			
									Cement & Ser.	<i>80</i>	<i>3501</i>	<i>3581</i>
									Open Hole Log		<i>1600</i>	<i>1600</i>
									Trucking			
									Contract Sup.	<i>700</i>	<i>700</i>	<i>1400</i>
									Casing Crew		<i>1100</i>	<i>1100</i>
									Miscellaneous			
									Casing Prod		<i>8066</i>	<i>8066</i>
									Surf Casing	<i>700</i>		<i>700</i>
									Cement Equip.		<i>200</i>	<i>200</i>
									Wellhead		<i>100</i>	<i>100</i>
									B.O.P.			
									Prev.	<i>14633</i>		
									Day Total		<i>15867</i>	
									Cum.:			<i>90,500</i>

OPERATIONS	
HRS	Comments
<i>7:20</i>	<i>TO H</i>
<i>8:00</i>	<i>RDMO</i>
	<i>MIRU SUPERIOR WIRE LINE TO LOG</i>
	<i>WELL LOGGING DRILLER HAD TO WAIT ON</i>
	<i>ANOTHER POOL LOG WELL.</i>
	<i>MIRU GUNNIE WELLS SER. RUN 29 FT OF</i>
	<i>4 1/2" 10.90 CASING, LAND AT 1217</i>
	<i>MIRU CTS TO CMT. WELL. BREAK CIRCULATION</i>
	<i>W/ gel flush. Mix & dump 13.5 SKS</i>
	<i>Thickset Cmt. 13.46 3/8 RPM 650 #</i>
	<i>Pump plug at 1100" OK GREAT. OK</i>
	<i>CIRCULATE 6 BBL TO SURFACE. RDMO</i>

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MAVERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 30, 2005

Blue Jay - O'Neal A-14 B

Mulky (852'-855', 4 spf), 12 shots total.

Started with pump-in of 252 gal gelled water. Followed with 500 gals of 7.5% HCl. Followed with 575 gal gelled water flush. Started treatment with a pad of 5700 gallons of MavFoam C70, followed by 6770 gals of MavFoam C70 carrying 12000 lbs 16/30 Ottawa Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 693 gal gelled water. A total of 133,000 SCF of N₂ was used.

Started pump-in, STP-0, BH-41. Formation broke down at 2074. Started acid @ 3.5 bpm, STP-1828, BH-1837. Started Flush, STP-1515, BH-1656. Started Pad, STP-1003, BH-1266; rate was increased to 20 BPM due to falling pressure. Initial FQ was 59. Sand stages were as follows: Started 1#, STP-1151, BH-1205, FQ-71. Started 2#, STP-1277, BH-1323, FQ-74; rate was increased to 21 BPM due to falling pressure. Started 3#, STP-1159, BH-1243, FQ-73. Started Flush, STP-1135, BH-1225, FQ-73. Pad through sand stages were pumped @ 15 to 21 BPM downhole. FQ averaged 73Q. Max pressure was 4302 psi. Average rate was 19 bpm at 1206 psi surface (1273 psi bottomhole). ISIP was 546 psi. 5 min - 466 psi, 10 min - 441 psi, 15 min - 425 psi.

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MAVERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2768 · FAX (970) 887-8922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 30, 2005

Blue Jay - O'Neal A-14 A

Bevier (912'-918', 4 spf), Crowburg (930'-932', 4 spf), 24 shots total.

Started with 500 gals of 7.5% HCl. Followed with 504 gal gelled water flush. Started treatment with a pad of 4834 gallons of MavFoam C70, followed by 9210 gals of MavFoam C70 carrying 18000 lbs 16/30 Ottawa Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 684 gal gelled water, and over flushed with 84 gal gelled water. A total of 86,000 SCF of N₂ was used.

Formation broke down at 2497. Started acid @ 3.5 bpm, STP-0, BH-41. Started Flush, STP-1940, BH-2151. Started Pad, STP-794, BH-1025; rate was increased to 17 BPM due to falling pressure. Initial FQ was 82. Sand stages were as follows: Started 1#, STP-852, BH-911, FQ-72. Started 2#, STP-847, BH-937, FQ-72. Started 3#, STP-818, BH-935, FQ-72. Started Flush, STP-798, BH-938, FQ-71. Pad through sand stages were pumped @ 15 to 17 BPM downhole. FQ averaged 72Q. Max pressure was 2497 psi. Average rate was 16 bpm at 833 psi surface (945 psi bottomhole). ISIP was 502 psi; 5 min - 415 psi, 10 min - 395 psi, 15 min - 385 psi.

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/17/05</u>	<u>8/18/05</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26023-0000
County: Wilson
E2 NE4 NW4 _____ Sec. 34 Twp. 28 S. R. 14 East West
760' feet from S (N) (circle one) Line of Section
2300' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Oneal Well #: A-14

Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 890' Kelly Bushing: _____
Total Depth: 1226 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 44' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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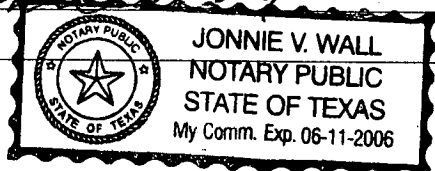
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 10-17-05
Subscribed and sworn to before me this 17th day of October, 2005.
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Oneal Well #: A-14
Sec. 34 Twp. 28 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Electric Logs Enclosed
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Driller Log Enclosed
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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
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TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Soid [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW			S 34 T 28S R 14E				
API #:	15-205-26023-00-00			Location: E2, NE4, NW4				
Operator:	Blue Jay Operating LLC			County: Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107			Gas Tests				
Well #:	A-14	Lease Name:	Oneal	Depth	Pounds	Orifice	flow - MCF	
Location:	760	ft. from N	Line	252	1	1/4"	8.95	
	2300	ft. from W	Line	804	Gas Check Same			
Spud Date:	8/17/2005			854	2	1/4"	12.7	
Date Completed:	8/18/2005		TD: 1226	929	Gas Check Same			
Geologist:				979	Gas Check Same			
Casing Record	Surface	Production		1004	4	1/4"	18.5	
Hole Size	11"	6 3/4"		1054	6	1/4"	22.9	
Casing Size	8 5/8"			1146	Gas Check Same			
Weight	26#							
Setting Depth	44'							
Cement Type	Portland							
Sacks	8 W							
Feet of Casing	44'							
05LH- 081805 -R4 CW- 044 - Oneal A-14- BJO								
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	5	Overburden	693	759	sand- No Show	963	985	sand/ shale
5	101	shale	759	762	lime	985	987	coal
101	167	lime	762	763	coal	987	1048	shale
167	197	shale	763	766	shale	1048	1049	coal
197	243	lime- Gas	766	791	Pink lime	1049	1092	shale
243	254	shale	791	819	shale	1092	1093	coal
254	275	Sand- Oil	819	835	Oswego lime	1093	1127	shale
275	326	sand/ shale	835	841	Summit	1127	1226	Mississippi Lime
326	435	lime	841	848	lime	1226		Total Depth
435	439	shale	848	853	Mulky	Picked up water 40' in Mississippi		
439	470	sand- No Show	853	856	lime			
470	483	shale	856	873	shale			
483	495	lime	873	907	Sand- Oil			
495	512	shale	907	908	coal			
512	582	lime	908	962	sand/ shale			
582	693	shale	962	963	coal			

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Blue Jay Oper WELL ENGINEERING DRILLING REPORT

DATE: 8-19-05
RIG: Cherokee Wells
SUPV:

WELL NAME: O'Neal A-14

POOL: _____ SEC. 34 TW 28 RANGE 14
PROJECT # _____ API# _____ County: Wilson State: KS
AFE Cost _____ Dry Hole Cost = _____ Csg Hole Cost = _____

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLC _____
PRESENT OPERATIONS: _____
24 HR SUMMARY _____
24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ r/lb

AIR COMPRESSOR

SURVEYS

Stats

Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:
PULLMAN			1150						1:00 PM
PULLMAN			900						Date: 8-17-05
									KB Elev.: _____
									G.L. Elev. 8901

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade
1	11"		COHE			0	NO			
2	6 7/8"		ANNOMEX			NO	1226			

Last Csg. Size: 8 3/8 Set@: 40 ft. Burst: _____
Next Csg. Size: 4 1/2 Set@: 727 ft.

COSTS

Pipe	Size	lbs/ft	Grade	O.D.	I.D.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP	4 1/2			4 1/2	2 1/8				Location/Roads	3345		3345
DC									Rig-Footage	9808		9808
									Rig-Daywork			
									Water		600	600
									Prac Tanks			
									Mud & Chem.			
									Rental Tools			
									Cement & Ser.	80	3501	3581
									Open Hole Log		1600	1600
									Trucking			
									Contract Sup.	700	700	1400
									Casing Crew		1100	1100
									Miscellaneous			
									Casing Prod		8066	8066
									Surf Casing	700		700
									Cement Equip.		200	200
									Wellhead		100	100
									B.O.P.			
									Prev.	14,833		
									Day Total		15,867	
									Cum.:			30,500

OPERATIONS

HRS TO H. COMMENTS

7:20 RDMO

8:00 MTRU Supprim Wire line to log well, logging broke, had to wait on another tool log well.

MTRU Give Well Ser, Run 29 ft of 4 1/2 10.5" casing, land at 1217'

MTRU C19 to cont. Well. Break Circulation 1/2 gal flush, Mix & Pump 13.5 sacks Thickset cont, 13.46 3/8 RPM 650 ft Pump plug at 1100' OK float, OK Circulate & BBL to surface, RDMO

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5229
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-05	1294	O'Neal #A-14	34	28s	14r	Wilson
CUSTOMER Blue Jay Operating			Go Jo Well Service			
MAILING ADDRESS 4916 Camp Bowie Blvd Ste 204						
CITY Ft Worth		STATE TX				
ZIP CODE 76107						
TRUCK #	DRIVER	TRUCK #	DRIVER			
463	Alan					
439	Justin					
436	Jason					

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1228' CASING SIZE & WEIGHT 4 1/2" 10.5 #
 CASING DEPTH 1212' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 40 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0-
 DISPLACEMENT 19.35 Bbls DISPLACEMENT PSI 650 ~~MB~~ PSI 1100 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Pumped 20 Bbls water Ahead, 10 Bbl Gel Flush, followed with 15 Bbl water. Shut down - let Air work around Break circulation, Pumped 10 Bbl Oye water Mixed 135 sks Thick Set Cement w/ 5" P/SK of K01-SEAL or 13 1/16" P/SK. Shut down - washout pump & lines - Release Plug - Displace Plug with 19.35 Bbls water. Final Pumping at 650 PSI - Pumped Plug to 1100 PSI - wait 2 minutes - Release Pressure. Float Held - close casing in with OPST. Good cement returns to surface with 6 Bbl slurry. Job complete - Tool down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126A	135 sks	Thick set Cement	13.00	1755.00
1110A	14 sks	K01-Seal 5" P/SK	16.90	236.60
1118A	4 sks	Gel - Flush	6.63	26.52
5407		Ton - Mileage Bulk Truck	14.00	240.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
4456	1	4 1/2" Plug Valve Float shoe	123.00	123.00
4429	1	4 1/2" Centralizer	28.00	28.00
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KCC WICHITA				
		Sub Total		3362.12
		6.3% SALES TAX		139.05
		ESTIMATED TOTAL		3501.17

AUTHORIZATION R. Mc New

TITLE _____ DATE _____