

AMENDED
CONFIDENTIAL
CONFIDENTIAL

10/13/06

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) was SIGW
If Workover/Re-entry: Old Well Info as follows:
Operator: Blue Jay Operating LLC
Well Name: Holdeman A-3
Original Comp. Date: SIGW Original Total Depth: 1224'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) was SIGW waiting on pipeline Docket No. _____
8/09/05 8/10/05 2/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26017-0000
County: Wilson
s2 SW4 Sec. 27 Twp. 28 S. R. 14 East West
660' feet from S N (circle one) Line of Section
1320' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Holderman Well #: A-3
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 890' Kelly Bushing: NA
Total Depth: 1224' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II with 12-13-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. 14 East West
County: _____ Docket No.: _____
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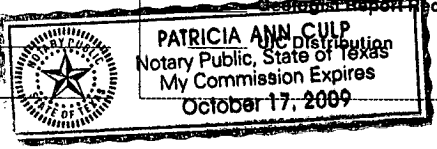
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 3-24-06
Subscribed and sworn to before me this 24 day of 3
20 06
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received

PATRICIA ANN CULP
Notary Public, State of Texas
My Commission Expires
October 17, 2009
CONFIDENTIAL
OCT 13 2005



Operator Name: Blue Jay Operating LLC Lease Name: Holderman Well #: A-3
Sec. 27 Twp. 28 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [X] No Name Top Datum
Cores Taken [] Yes [X] No Driller's Log Enclosed
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Submitted with SIGW ACO-1 10/10/05

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 2/14/06
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
METHOD OF COMPLETION Production Interval
[] Other (Specify)

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Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107
 Contractor License # 33539
 817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX
 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

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Rig #:	CW	S 27 T 28 R 14E
API #:	15-205-26017-00-00	Location S2, SW4
Operator:	Blue Jay Operating LLC	County: Wilson

4916 Camp Bowie Suite 204 Fort Worth, TX 76107		Gas Tests					
Well #:	A-3	Lease Name:	Holdeman	Depth	Pounds	Orifice	flow - MCF
Location:	660 ft. from S	Line		777	1 1/2	1/4"	11.02
	1320 ft. from W	Line		854	3	1/4"	15.7
Spud Date:	8/9/2005			929	Gas Check Same		
Date Completed:	8/10/2005	TD:	1224	1029	6	1/4"	22.9
Geologist:				1104	3	1/4"	15.7
Casing Record	Surface	Production		1124	Gas Check Same		
Hole Size	11"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	43'						
Cement Type	Portland						
Sacks	8 W						
Feet of Casing	43'						

05LH-081005-R4 CW-041-Holdeman A-3 - BJO

Note: A lot of water in Mississippi Lime.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	9	Overburden	464	476	shale	853	857	lime
9	47	shale	476	488	lime	857	903	shale
47	52	lime	488	501	shale	903	905	coal
52	78	shale	501	561	lime	905	1014	sandy/ shale
78	84	lime	561	647	shale	1014	1017	coal
84	148	shale	647	658	lime	1017	1094	sandy/ shale
148	164	lime	658	751	sandy/shale	1094	1095	coal
164	190	shale	751	755	lime	1095	1122	shale
190	238	lime	755	756	coal	1122	1224	Mississippi Lime
238	249	shale	756	761	shale			Total Depth
249	256	Sand- Oil	761	780	Pink lime			
256	281	sand- No Show	780	812	shale			
281	321	sandy/ shale	812	827	Oswego lime			
321	431	lime	827	837	Summit			
431	443	shale	837	847	lime			
443	464	lime	847	853	Mulky			

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CONSOLIDATED OIL WELL SERVICES, INC.
11 W. 14TH STREET, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

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TICKET NUMBER 5136
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-05	1294	Haldeman #1 A-3	27	255	111	Wilson
CUSTOMER			TRUCK #			
Blue Jay Operating			DRIVER			
MAILING ADDRESS			TRUCK #			
4916 Camp Bowie Blvd. Ste. 204			DRIVER			
CITY			TRUCK #			
Fortworth			DRIVER			
STATE			TRUCK #			
TX			DRIVER			
ZIP CODE			TRUCK #			
76107			DRIVER			

BOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1224' CASING SIZE & WEIGHT 4 1/2" 10.5# New
 CASING DEPTH 1215' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 40.3 Bbl WATER gal/sk 5' CEMENT LEFT IN CASING 0'
 DISPLACEMENT 19.3 Bbl DISPLACEMENT PSI 600 MIX PSI Bump Plug 1200 RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2 casing Break Circulation w/ 25 Bbl Fresh water.
 Pump 10 Bbl Col Flush, 9 Bbl Dye water @ 135 sks Thickset Cement w/ 4"
 Kol-Seal @ 134" @ 1.65 gal yield Wash out Pump & lines. Shut down. Release
 Plug Displace w/ 19.3 Bbl water. Final Pump Pressure 600 PSI Bump Plug to 1224.5'
 Wait 2 mins Release pressure. Float hold (good Cement Pattern) to surface.
 7 Bbl to fill Tub. Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	250	150.00
1126 A	135 sks	Thickset Cement	13.00	1755.00
1110 A	114 sks	Kol-Seal 5# P/Bsk	16.90	236.60
1118 A	4 sks	Col. Flush	6.63	26.52
5407		Ton. Mileage Bulk Truck	m/c	240.00
4404	1	4 1/2 Top Rubber Plug	39.00	39.00
4136	1	4 1/2 Flapper Valve Float shoe	123.00	123.00
4129	1	4 1/2 Centralizer	29.00	29.00
5502C	3 hrs	80 Bbl Vac Truck	82.00/hr	246.00
1113	proccal	City water	12.00/1000	36.00
		Thank you		
		KCC WICHITA		
		Sub. Total		3644.72
		6.3% SALES TAX		141.35
		ESTIMATED TOTAL		3786.07

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AUTHORIZATION Bob M's New TITLE _____ DATE _____

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Blue Jay Oper
WELL ENGINEERING DRILLING REPORT

DATE: 8-12-05
RIG:
SUPV:

WELL NAME: Holdeman A-3
POOL: _____ SEC. 21 TW 28
PROJECT # _____ APIN _____ RANGE _____
AFE Cost _____ Dry Hole Cost = _____ County: WILSON State: KS
Cap Hole Cost = _____

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLC _____
PRESENT OPERATIONS: _____
24 HR SUMMARY _____
24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ R/b _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	Date:
									<u>0825 AM</u>	<u>8-9-05</u>
									KB Elev.:	
									C.L. Elev.:	<u>R001</u>

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade

Last Csg. Size: 8 3/4 Set @: 40 ft. Burst: _____
Next Csg. Size: 4 1/2 Set @: 1215 ft.

Pipe	Size	Ibs/ft	Grade	O.D.	I.D.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP									Location/Roads	<u>2190</u>		<u>2190</u>
DC									Rig-Footage	<u>9792</u>		<u>9792</u>
									Rig-Daywork			
									Water		<u>601</u>	<u>600</u>
									Frac Tanks			
									Mud & Chem.			
									Rental Tools	<u>2787</u>		<u>2787</u>
									Cement & Ser.	<u>80</u>	<u>3786</u>	<u>3866</u>
									Open Hole Log	<u>1600</u>		<u>1600</u>
									Trucking			
									Contract Sup.	<u>1400</u>	<u>700</u>	<u>2100</u>
									Casing Crew	<u>1150</u>	<u>1100</u>	<u>2250</u>
									Miscellaneous			
									Casing Prod		<u>8051</u>	<u>8051</u>
									Surf Casing	<u>700</u>		<u>700</u>
									Cement Equip.		<u>200</u>	<u>200</u>
									Wellhead		<u>100</u>	<u>100</u>
									B.O.P.			
									Tubing	<u>3691</u>		<u>3691</u>
									Prev.	<u>23690</u>		
									Day Total		<u>14537</u>	
									Cum.:			<u>38727</u>

HRS	OPERATIONS
	Comments
	<u>RUN 29 hrs of 4 1/2" 10.5" casing.</u>
	<u>LAND AT 1215.</u>
	<u>MENU CTS TO COST WELL. BREAK</u>
	<u>CIRCULATE W/DEL FLUSH. MUD PUMP</u>
	<u>1.5 gals. Thick set cmt. 1.54" x 4 RPM</u>
	<u>600" mud plug at 1200' OR FLOAT</u>
	<u>OR CIRCULATE MUDS TO SURFACE.</u>
	<u>RDMO</u>

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MAYERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD. FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 30, 2005

Blue Jay - Holdeman A-3 B

Mulky (844'-848', 4 spf), 12 shots total.

Started with a pump-in of 433 gal gelled water. Followed with 500 gals of 7.5% HCl. Followed with 605 gal gelled water flush. Started treatment with a pad of 4545 gallons of MavFoam C70, followed by 4060 gals of MavFoam C70 carrying 8000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 684 gal gelled water. A total of 86,000 SCF of N₂ was used.

Started pump-in, STP-0, BH-41. Formation broke down at 4251. Started acid @ 3.5 bpm, STP-2988, BH-3284. Started Flush, STP-2911, BH-3244. Started Pad, STP-736, BH-1159. Initial FQ was 56. Sand stages were as follows: Started 1#, STP-933, BH-1005, FQ-70. Started 2#, STP-932, BH-1027, FQ-71. Started 3#, STP-961, BH-1083, FQ-72. Started Flush, STP-946, BH-1079, FQ-72. Pad through sand stages were pumped @ 15 to 17 BPM downhole. FQ averaged 72Q. Max pressure was 4251 psi. Average rate was 16 bpm at 835 psi surface (1043 psi bottomhole). ISIP was 505 psi; 5 min - 386 psi, 10 min - 365 psi, 15 min - 354 psi.

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MAYERICK

STIMULATION COMPANY, LLC

12701 ENERGY RD - FT. MORGAN, CO. 80701 - PH (970) 887-2766 - FAX (970) 887-6922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 30, 2005

Blue Jay - Holdeman A-3 A

Bevier (904'-906', 4 spf), Crowburg (922'-924', 4 spf), 18 shots total.

Started with 500 gals of 7.5% HCl. Followed with 521 gal gelled water flush. Started treatment with a pad of 4800 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 605 gal gelled water, and over flushed with 84 gal gelled water. A total of 94,000 SCF of N₂ was used.

Formation broke down at 2161. Started acid @ 3.5 bpm, STP-0, BH-41. Started Flush, STP-0, BH-125. Started Pad, STP-881, BH-946. Initial FQ was 66. Sand stages were as follows: Started 1#, STP-860, BH-945, FQ-71. Started 2#, STP-848, BH-967, FQ-72. Started 3#, STP-857, BH-997, FQ-72. Started Flush, STP-865, BH-1019, FQ-72. Pad through sand stages were pumped @ 15 BPM downhole. FQ averaged 72Q. Max pressure was 2161 psi. Average rate was 15 bpm at 846 psi surface (980 psi bottomhole). ISIP was 486 psi; 5 min - 383 psi, 10 min - 360 psi, 15 min - 346 psi.

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BOB'S CONSULTING

Coal Bed Gas & Oilfield Services

P.O. Box 1019

Bristow, OK 74010

Bob McNew

918-367-2887

Cell: 918-625-4180

DATE 2-14-06

COMPANY <u>Blue Jay Oper.</u>		WELL NO. <u>A-3</u>	LEASE <u>HOLDOMAN</u>
SECTION	TOWNSHIP	RANGE	COUNTY
			<u>WILSON</u>
MAKE OR KIND	SIZE <u>2 3/4</u>	WEIGHT	GRADE <u>1</u>
			THREADS <u>8 x 8</u>

JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET
1	21 10	21	32 50	41		61		81		101	
2	31 40	22	32 34	42		62		82		102	
3	32 55	23	32 65	43		63		83		103	
4	29 05	24	32 38	44		64		84		104	
5	29 51	25	31 26	45		65		85		105	
6	31 34	26	32 48	46		66		86		106	
7	32 62	27	31 25	47		67		87		107	
8	31 58	28	30 17	48		68		88		108	
9	32 25	29	31 08	49		69		89		109	
10	32 54	30	31 52	50		70		90		110	
11	32 48	31	32 58	51		71		91		111	
12	32 90	32	32 57	52		72		92		112	
13	32 53	33		53		73		93		113	
14	31 32	34		54		74		94		114	
15	30 52	35		55		75		95		115	
16	30 03	36		56		76		96		116	
17	32 56	37		57		77		97		117	
18	32 65	38		58		78		98		118	
19	32 87	39		59		79		99		119	
20	29 58	40		60		80		100		120	
TOT. COL. 1	21 28	TOT. COL. 2	32 58	TOT. COL. 3		TOT. COL. 4		TOT. COL. 5		TOT. COL. 6	

TOTAL TALLEY: 1004

REMARKS 32 Jk. SN AT 483

TALLIED BY:

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OIL & GAS CONSERVATION DIVISION

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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
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ORIGINAL

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County: Wilson
S2 SW4 Sec. 27 Twp. 28 S. R. 14 East West
660' feet from S N (circle one) Line of Section
1320' feet from W E (circle one) Line of Section

Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Holdeman Well #: A-3
Field Name: Cherokee Basin Coal Gas

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/9/05 8/10/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

Producing Formation: See Perforating Record
Elevation: Ground: 890' Kelly Bushing: NA
Total Depth: 1224' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. 14 East West
County: _____ Docket No. _____

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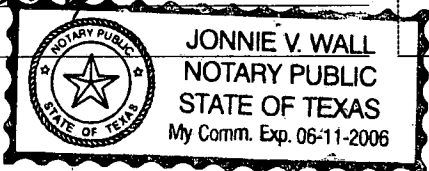
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: Manager Date: 10-17-05
Subscribed and sworn to before me this 17th day of October
2005
Notary Public: Jonnie Wall
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Holdeman Well #: A-3
Sec. 27 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller Log Enclosed		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	Electric Log Enclosed			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26	43'	Portland	8	
Long String	6.75"	4 1/2"	10.5	1215'	Thick Set Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC OCT 13 2005 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>waiting on pipeline</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #: CW	S 27 T 28 R 14E
API #: 15-205-26017-00-00	Location S2, SW4
Operator: Blue Jay Operating LLC	County: Wilson

4916 Camp Bowie Suite 204				Gas Tests					
Fort Worth, TX 76107				Well #: A-3	Lease Name: Holdeman	Depth	Pounds	Orifice	flow - MCF
Location:	660	ft. from S	Line	777	1 1/2	1/4"	11.02		
	1320	ft. from W	Line	854	3	1/4"	15.7		
Spud Date:	8/9/2005			929	Gas Check Same				
Date Completed:	8/10/2005	TD:	1224	1029	6	1/4"	22.9		
Geologist:				1104	3	1/4"	15.7		
Casing Record	Surface	Production		1124	Gas Check Same				
Hole Size	11"	6 3/4"							
Casing Size	8 5/8"								
Weight	26#								
Setting Depth	43'								
Cement Type	Portland								
Sacks	8 W								
Feet of Casing	43'								

05LH-081005-R4 CW-041-Holdeman A-3 - BJO

Note: A lot of water in Mississippi Lime.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	9	Overburden	464	476	shale	853	857	lime
9	47	shale	476	488	lime	857	903	shale
47	52	lime	488	501	shale	903	905	coal
52	78	shale	501	561	lime	905	1014	sandy/ shale
78	84	lime	561	647	shale	1014	1017	coal
84	148	shale	647	658	lime	1017	1094	sandy/ shale
148	164	lime	658	751	sandy/shale	1094	1095	coal
164	190	shale	751	755	lime	1095	1122	shale
190	238	lime	755	756	coal	1122	1224	Missippi Lime
238	249	shale	756	761	shale	1224		Total Depth
249	256	Sand- Oil	761	780	Pink lime			
256	281	sand- No Show	780	812	shale			
281	321	sandy/ shale	812	827	Oswego lime			
321	431	lime	827	837	Summit			
431	443	shale	837	847	lime			
443	464	lime	847	853	Mulky			

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Blue Jay Oper WELL ENGINEERING DRILLING REPORT

DATE: 8-12-05
RIG: _____
SUPV: _____

WELL NAME: Holdeman A-3
POOL: _____ SEC. 21 TW 28
PROJECT # _____ API# _____
AFE Cost _____ Dry Hole Cost = _____

RPT TIME _____
RANGE 15
County: Wilson State: KS
Csg Hole Cost = _____

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLG _____
PRESENT OPERATIONS: _____
24 HR SUMMARY _____
24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ f/lb _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	Date:
									<u>9:25 AM</u>	<u>8-9-05</u>
									KB Elev.:	G.L. Elev.:
										<u>5001</u>

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade

COSTS								
Last Csg. Size:	Next Csg. Size:	Set@:	Burst:	Code	Items	Previous	Daily	Cum.
<u>8 3/8</u>	<u>4 1/2</u>	<u>40</u> ft.			Location/Roads	<u>2490</u>		<u>2490</u>
		<u>1215</u> ft.			Rig-Footage	<u>9792</u>		<u>9792</u>
					Rig-Daywork			
					Water		<u>600</u>	<u>600</u>
					Frac Tanks			
					Mud & Chem.			
					Rental Tools	<u>2787</u>		<u>2787</u>
					Cement & Ser.	<u>80</u>	<u>3786</u>	<u>3866</u>
					Open Hole Log	<u>1600</u>		<u>1600</u>
					Trucking			
					Contract Sup.	<u>1400</u>	<u>700</u>	<u>2100</u>
					Casing Crew	<u>1150</u>	<u>700</u>	<u>2250</u>
					Miscellaneous			
					Casing Prod		<u>8051</u>	<u>8051</u>
					Surf Casing	<u>700</u>		<u>700</u>
					Cement Equip.		<u>700</u>	<u>700</u>
					Wellhead		<u>100</u>	<u>100</u>
					B.O.P.			
					Tubing	<u>3691</u>		<u>3691</u>
					Prev.	<u>23,690</u>		
					Day Total		<u>14,537</u>	
					Cum.:			<u>38,227</u>

OPERATIONS	
HRS	Comments
	<u>RUN 29 JTS OF 4 1/2" 10.5" CASING, LAND AT 1215.</u>
	<u>MTNU CTS TO CMT. WELL. BREAK CIRCULATE W/HEEL FLUSH. MTNU PUMP 135 GPM THICK SET CMT 13.4 RPM 600% RUMP PLUG AT 1200". CR FLOAT OR CIRCULATE 7 BRBS TO SURFACE.</u>
	<u>RDMO</u>

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5136
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-05	12941	Holdeman #1 A-3	27	2nd	111	Wilson
CUSTOMER			TRUCK #			
Blue Jay Operating			DRIVER			
MAILING ADDRESS			TRUCK #			
4916 Camp Bowie Blvd. Ste. 204			DRIVER			
CITY		STATE	ZIP CODE			
Fortworth		TX	76107			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1224' CASING SIZE & WEIGHT 4 1/2" 10.5# New
 CASING DEPTH 1215' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 40.3 Bbl WATER gal/sk 3" CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.3 Bbl DISPLACEMENT PSI 600 MIX PSI Bump Plug 1200 PSI RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2 Casing Break Circulation w/ 25 Bbl Fresh water.
Pump 10 Bbl Gel Flush, 9 Bbl Dye water plus 135 sks Thickset Cement w/ 3"
Rot-Seal @ 134' 1/2 gal yield 1.6% wash out Pump lines. Shut down release
Plug Displace w/ 19.3 Bbl water. Final Pump Pressure 100 PSI Bump Plug to 1221.5'
wait 2 mins Release pressure. Float hold Good Cement Patterns to surface.
7 Bbl to bit Job Complete Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	250	150.00
1126 A	135 sks	Thickset Cement	13.00	1755.00
1110 A	14 sks	Rot-Seal 3" Per/sk	16.90	236.60
1118 A	4 sks	Gel-Flush	6.63	26.52
5407		Ton. Mileage Bulk Truck	m/c	246.00
4404	1	4 1/2 Top Rubber Plug	39.00	39.00
4136	1	4 1/2 Flapper Valve Float shoe	123.00	123.00
4129	1	4 1/2 Centralizer	29.00	29.00
5502C	3 hrs	80 Bbl Vac Truck	82.00/hr	246.00
1123	proval	City water	12.00/100 gal	36.00
Thank you!				
			Sub Total	3641.72
			SALES TAX 6.3%	111.35
			ESTIMATED TOTAL	3753.07

AUTHORIZATION Bob M's New

TITLE _____

DATE _____