

AMENDED
CONFIDENTIAL

ORIGINAL 10/13/06
Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) *was SLOW*
If Workover/Re-entry: Old Well Info as follows:
Operator: Blue Jay Operating, LLC
Well Name: Mayeske A-3
Original Comp. Date: SIGW Original Total Depth: 1251'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) *was SLOW waiting for pipeline*
7/20/05 7/21/05 1/4/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26015-0000
County: Wilson
SE4 NE4 NE4 Sec. 4 Twp. 29 S. R. 14 East West
990' feet from S N (circle one) Line of Section
330' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Mayeske Well #: A-3
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 885' Kelly Bushing: NA
Total Depth: 1251' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 438" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

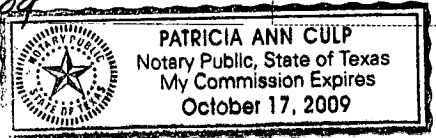
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT II with 12-13-07**
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ license No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: _____ Date: 3-21-06
Subscribed and sworn to before me this 21 day of March
20 06
Notary Public: Patricia Ann Culp
Date Commission Expires: Oct 17, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC OCT 13 2005 CONFIDENTIAL



Operator Name: Blue Jay Operating LLC

Lease Name: Mayeske

Well #: A-3

Sec. 4 Twp. 29 S. R. 14 East West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Driller's Log Enclosed

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Submitted with SIGW ACO-1 10/12/05

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25'	8 5/8"	26#	43'8"	Portland	8	
Long String	6 3/4"	4 1/2"	10.5	1240'	Thickset Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Weir 1068'-1074' - 24 shots	Mav Foam carrying 18000# 16/30 Arizona Sand	
		See Attached	

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TUBING RECORD Size 2 3/8" Set At 1164' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 1/4/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 20 Gas Mcf 50-75 Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW	S 4 T 29S R 14E
API #:	15-205-26015-00-00	Location SE4, NE4, NE4
Operator:	Blue Jay Operating LLC	County: Wilson

4916 Camp Bowie Suite 204		Gas Tests	
Fort Worth, TX 76107		Depth	Pounds

Well #:	A-3	Lease Name:	Mayeske	Depth	904	Office	1 1/4"	flow - MCF	8.95
Location:	990 ft. from N	Line		1054	Gas Check Same				
	330 ft. from E	Line		1079	Gas Check Same				
Spud Date:	7/20/2005			1129	Gas Check Same				
Date Completed:	7/21/2005	TD:	1251	1171	Gas Check Same				
Geologist:									

Casing Record	Surface	Production				
Hole Size	11"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	43' 8"					
Cement Type	Portland					
Sacks	8 W					
Feet of Casing	43' 5"					

05LG-072105-R4 CW- 033- Mayeske A-3 - BJO

Rig Time	Work Performed			

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	Overburden	557	612	lime	945	946	coal
8	169	shale	612	652	shale	946	1028	shale
169	175	lime	652	667	lime	1028	1030	coal
175	189	shale	667	702	shale	1030	1067	sand/ shale
189	209	lime	702	739	sand- No Show	1067	1070	coal
209	276	shale	739	791	shale	1070	1126	sand/ shale
276	286	lime	791	792	coal	1126	1127	coal
286	294	shale	792	797	shale	1127	1150	shale
294	332	sand- No Show	797	822	Pink Lime	1150	1151	coal
332	361	shale	822	854	shale	1151	1153	shale
361	466	lime	854	872	Oswego Lime	1153	1251	Mississippi Lime
466	511	shale	872	879	Summit	1251		Total Depth
511	526	lime	879	887	lime			
526	530	shale	887	892	Mulky			
530	551	lime	892	895	lime			
551	557	shale	895	945	shale			

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ONSOLIDATED OIL WELL SERVICES, INC.
11 W. 14TH STREET, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

OCT 13 2005

TICKET NUMBER 5578

LOCATION Eureka

FOREMAN Troy Strickler

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**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-05	1294	Mayeske "A-3"				Wilson
CUSTOMER Blue Jay Operating			GO-TO			
MAILING ADDRESS 4916 Camp Bowie Blvd Ste 204			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Fortworth			463	Alan		
STATE TX	ZIP CODE 76107		440	Calin		
			437	Larry		
			452/763	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1251' CASING SIZE & WEIGHT 4 1/2 10.5" 11lb
 CASING DEPTH 1240' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.4 # SLURRY VOL 41 Bbl WATER gal/sk 8" CEMENT LEFT IN CASING _____
 DISPLACEMENT 19.7 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2 casing Break Circulation w/ 30 Bbl Fresh water. Pump 10 Bbl Gel Be-flush, 9 Bbl Dye water, mixed 135 sks Thickset Cement w/ 5" Kut-Seal, @ 13.4" P/pt Yield 1.69 shut down, wash out Pump & lines. Released Plug displaced with 19.7 Bbl Fresh water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Good Cement Returns to surface = 6 Bbl Slurry. Job Complete. P/S down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	135 sks	Thickset Cement	13.00	1755.00
1110 A	14 sks	Kut-Seal 5" P/pt	16.90	236.60
1118 A	4 sks	Gel Flush	6.63	26.52
5407	1 ton	Ton Mileage Bulk Truck	m/c	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 flopper Valve float shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
5502C	3 hrs	80 Bbl Vac Truck	82.00	246.00
5501C	3 hrs	Transport	78.00	234.00
1123	6000 gal	City Water	12.20 1 1/2%	73.20
			Sub Total	3948.32
			6.3%	SALES TAX
			ESTIMATED TOTAL	4087.34

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AUTHORIZATION Bob McNew

TITLE _____

DATE _____



12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2788 · FAX (970) 887-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

November 23, 2005

Blue Jay - Maveska A-3,

Wier (1068-1074, 4 spf), 24 shots total.

Started with 500 gals of 7.5% HCl. Followed with 844 gal gelled water flush. Started treatment with a pad of 5284 gallons of MavFoam C70, followed by 9000 gals of MavFoam C70 carrying 18000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 714 gal gelled water. A total of 158,000 SCF of N₂ was used.

Started with pump-in, STP-10, BH-41. Started acid @ 3.5 bpm, STP-1152, BH-1306. Started Flush, STP-1497, BH-1710. Started Pad, STP-1116, BH-1507; rate was increased to 19 BPM due to falling pressure and potentially losing pad. Initial FQ was 53. Sand stages are as follows: Start 1#, STP-1256, BH-1345, FQ-71; rate was increased to 20 BPM due to decreasing pressure. Start 2#, STP-1257, BH-1374, FQ-71. Start 3#, STP-1258, BH-1386, FQ-72; rate was increased to 21 BPM due to declining pressure. Start Flush, STP-1270, BH-1441, FQ-69. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 71Q. Max pressure was 1556. Average rate was 19 bpm at 1253 psi surface (1373 psi bottomhole). ISIP was 810 psi; 5 min - 732 psi, 10 min - 712 psi, 15 min - 701 psi.

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

API No. 15 - 205-26015-0000
County: Wilson
SE4, NE4, NE4, Sec. 4 Twp. 29 S. R. 14 East West
990' feet from S (N) (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Mayeske Well #: A-3
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 885' Kelly Bushing: _____
Total Depth: 1251' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/20/05 7/21/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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Brilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: KCC
Operator Name: _____
Lease Name: _____ License No.: 2005
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

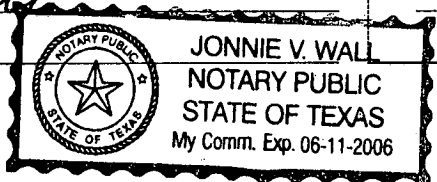
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: Mgr Date: 10-17-05
Subscribed and sworn to before me this 17th day of October
2005
Notary Public: Jonnie Wall
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

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Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Mayeske Well #: A-3
Sec. 4 Twp. 29 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [] No
List All E. Logs Run: Electric Logs Enclosed
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Driller Log Enclosed

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface (11", 8 5/8", 26, 43' 8", Portland, 8), Long String (6.75", 4 1/2", 10.5, 1240', Thickset Cement, 135, See Attached)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Handwritten: KCC, OCT 13 2005, CONFIDENTIAL

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
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TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (waiting on pipeline)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Soid [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-19.) [] Other (Specify)

Charokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW			S 4 T 29S R 14E				
API #:	15-205-26015-00-00			Location SE4, NE4, NE4				
Operator:	Blue Jay Operating LLC			County: Wilson				
		4916 Camp Bowie Suite 204		Gas Tests				
		Fort Worth, TX 76107						
Well #:	A-3	Lease Name:	Mayeske	Depth	Pounds	Orifice	flow - MCF	
Location:	990	ft. from N	Line	904	1	1/4"	8.95	
	330	ft. from E	Line	1054	Gas Check Same			
Spud Date:	7/20/2005			1079	Gas Check Same			
Date Completed:	7/21/2005	TD:	1251	1129	Gas Check Same			
Geologist:				1171	Gas Check Same			
Casing Record	Surface	Production						
Hole Size	11"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43' 8"							
Cement Type	Portland							
Sacks	8 W							
Feet of Casing	43' 5"							
05LG-072105-R4 CW- 033- Mayeske A-3 - BJO								
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	Overburden	557	612	lime	945	946	coal
8	169	shale	612	652	shale	946	1028	shale
169	175	lime	652	667	lime	1028	1030	coal
175	189	shale	667	702	shale	1030	1067	sand/ shale
189	209	lime	702	739	sand- No Show	1067	1070	coal
209	276	shale	739	791	shale	1070	1126	sand/ shale
276	286	lime	791	792	coal	1126	1127	coal
286	294	shale	792	797	shale	1127	1150	shale
294	332	sand- No Show	797	822	Pink Lime	1150	1151	coal
332	361	shale	822	854	shale	1151	1153	shale
361	466	lime	854	872	Oswego Lime	1153	1251	Mississippi Lime
466	511	shale	872	879	Summit	1251		Total Depth
511	526	lime	879	887	lime			
526	530	shale	887	892	Mulky			
530	551	lime	892	895	lime			
551	557	shale	895	945	shale			

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Blue Jay Oper. WELL ENGINEERING DRILLING REPORT

DATE: 7-22-05
RIG: Cherokee Wells
SUPV: _____

RPT TIME: 8:00 AM

WELL NAME: Mayeske A-3

SEC. H TW 29

RANGE 14 State: Ks
County: Wichita Csg Hole Cost = _____

POOL: _____
PROJECT # _____
AFE Cost _____

API# _____
Dry Hole Cost = _____

DEPTH _____ DAYS 3 FOOTAGE MADE _____ HRS DRLC _____

PRESENT OPERATIONS: _____

24 HR SUMMARY _____

24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ ft/lb _____

AIR COMPRESSOR

SURVEYS

Stats

Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.

Spud Time: 7:30 AM
Date: 7-22-05
KB Elev.: _____
G.L. Elev.: 887'

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade
<u>1</u>	<u>1 1/2"</u>	<u>HAMMER</u>	<u>HAMMER</u>			<u>0</u>	<u>40</u>			
<u>2</u>	<u>1 3/4"</u>	<u>HAMMER</u>	<u>HAMMER</u>			<u>40</u>	<u>1251</u>			

COSTS

Last Csg. Size: 8 5/8 Set @: 40 ft. Burst: _____
Next Csg. Size: 4 1/2 Set @: 7240 ft.

Pipe	Size	lbs/ft	Grade	O.D.	I.D.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP									Location/Roads	<u>3105</u>		<u>3105</u>
DC									Rig-Footage	<u>10,008</u>		<u>10,008</u>
									Rig-Daywork			
									Water			
									Frac Tanks			
									Mud & Chem.			
									Rental Tools			
									Cement & Ser.	<u>80</u>	<u>4087</u>	<u>4167</u>
									Open Hole Log		<u>1600</u>	<u>1600</u>
									Trucking			
									Contract Sup.	<u>700</u>	<u>700</u>	<u>1400</u>
									Casing Crew		<u>1100</u>	<u>1100</u>
									Miscellaneous			
									Casing Prod		<u>9280</u>	<u>9280</u>
									Surf Casing	<u>700</u>		<u>700</u>
									Cement Equip.		<u>200</u>	<u>200</u>
									Wellhead		<u>100</u>	<u>100</u>
									B.O.P.			

OPERATIONS

HRS	Comments
<u>7:30</u>	<u>TOH</u>
<u>8:30</u>	<u>RDMO</u>
	<u>MERU Superior Wireline</u>
	<u>log Well</u>
	<u>MERU Go/Noe Well Ser. RUN 29 AT</u>
	<u>of 4 1/2 10.5# CASING, LAND AT 1240'</u>
	<u>MERU DTS to Cmt. Well. Break</u>
	<u>Circulation w/ gel flush. Mix w</u>
	<u>DUMO 135 SKS thick set Cmt. 13.4#</u>
	<u>14 BPM 7000 Bump Plug at 1200'</u>
	<u>OK. OK. Circulate 10 min to</u>
	<u>Surface. RDMO</u>

Code	Items	Previous	Daily	Cum.
	Cement & Ser.	<u>80</u>	<u>4087</u>	<u>4167</u>
	Open Hole Log		<u>1600</u>	<u>1600</u>
	Trucking			
	Contract Sup.	<u>700</u>	<u>700</u>	<u>1400</u>
	Casing Crew		<u>1100</u>	<u>1100</u>
	Miscellaneous			
	Casing Prod		<u>9280</u>	<u>9280</u>
	Surf Casing	<u>700</u>		<u>700</u>
	Cement Equip.		<u>200</u>	<u>200</u>
	Wellhead		<u>100</u>	<u>100</u>
	B.O.P.			

Prev. REC 14593
Day Total 17007
Cum OCT 31,660

G.L. 904' 10 1/4 8.95
ONLY GAS TEST

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 520-431-9210 OR 800-467-8676

TICKET NUMBER 5578
 LOCATION Eureka
 FOREMAN Troy Struckler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-05	1294	Mayeske " A-3				Wilson
CUSTOMER Blue Jay Operating			60-70			
MAILING ADDRESS 4916 Camp Bowie Blvd Ste 204			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Fortworth			463	Alan		
STATE TX			440	Calin		
ZIP CODE 76107			437	Larry		
			452/763	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1251' CASING SIZE & WEIGHT 4 1/2 10.5" 14w
 CASING DEPTH 1240' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 411 Bbl WATER gal/sk 8.5 CEMENT LEFT in CASING _____
 DISPLACEMENT 19.7 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2 casing Break Circulation w/ 30 Bbl Fresh
Water. Pump 108 Bbl Gel Re-flush, 9 Bbl Dye water, mixed 135 sks Thickset Cement
w/ 5" Kol-seal, @ 13.4 # Yield 1.69 shut down. Wash out Pump + lines. Released
Plug displaced with 19.7 Bbl Fresh water. Final Pump Pressure 700 PSI. Bump Plug
to 1200 PSI. Good Cement Returns to surface = 6 Bbl Slurry. Job Complete. P.g down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	135 sks	Thickset Cement	13.00	1755.00
1110 A	14 sks	Kol-Seal 5" 1 1/2" sk	16.90	236.60
1118 A	4 sks	Gel Flush	6.63	26.52
5407	tons	Ton Mileage Bulk Truck	wc	240.00
44104	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 flopper Valve Float shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
5502C	3 hrs	80 Bbl Vac Truck	82.00	246.00
5501C	3 hrs	Transport	98.00	294.00
1123	6000 gal	City Water	12.20 1 1/2%	73.20
RECEIVED OCT 24 2005 KCC WICHITA			Sub Total	3945.32
			SALES TAX 6.3%	142.62
			ESTIMATED TOTAL	4087.94

AUTHORIZATION Bob McNew TITLE _____ DATE _____