

AMENDED

CONFIDENTIAL

ORIGINAL 10/13/06

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Cherokee Wells, LLC  
License: 33539  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) - was SIGW

If Workover/Re-entry: Old Well Info as follows:  
Operator: Blue Jay Operating LLC

Well Name: Pekrul A-1  
Original Comp. Date: SIGW Original Total Depth: 1251'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
was SIGW waiting on pipeline  
7/22/05 7/25/05 12/29/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26010-0000  
County: Wilson  
NE4 NE4 SE4 Sec. 4 Twp. 29 S. R. 14  East  West  
2310' feet from S N (circle one) Line of Section  
330' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Pekrul Well #: A-1  
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record  
Elevation: Ground: 882' Kelly Bushing: NA  
Total Depth: 1251' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 43'9" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 135 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II W/HR 12-13-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
RECEIVED APR 13 2006 KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: \_\_\_\_\_ Date: 3-7-06  
Subscribed and sworn to before me this 24 day of 3  
20 06  
Notary Public: Patricia Ann Culp

Date Commission Expires: 10-17-09  
PATRICIA ANN CULP  
Notary Public, State of Texas  
My Commission Expires  
October 17, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC  
OCT 13 2005  
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Operator Name: Blue Jay Operating LLC

Lease Name: Pekrul

Well #: A-1

OCT 13 2005

Sec. 4 Twp. 29 S. R. 14  East  West

County: Wilson

CONFIDENTIAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller's Log Enclosed	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Submitted with SIGW ACO-1 10/13/05		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25'	8 5/8"	26#	43'9"	Portland	8	
Long String	6.75"	4.5"	10.5	1240'	Thick Set Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	882'-885' - Mulky - 12 shots total	Mav Foam carrying 12595 # 16/30 Arizona Sand	
4	945'-950' - Bevier; 964'-966' Crowburg - 24 shots total	Mav Foam carrying 21000 # 16/30 Arizona Sand	
4	1069'-1076' - Weir - 28 shots total	Mav Foam carrying 26000 # 16/30 Arizona Sand	
		See Attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1135'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/29/05			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

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**Cherokee Wells, LLC**

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW	S 4 T 29S R 14E
API #:	15-205-26010-00-00	Location NE, SE
Operator:	Blue Jay Operating LLC	County: Wilson
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

				Gas Tests			
Well #:	A-1	Lease Name:	Pekrul	Depth	Pounds	Orifice	flow - MCF
Location:	1980	ft. from S	Line	904	1	1/4"	3.95
	660	ft. from E	Line	954	Gas Check Same		
Spud Date:	7/22/2005			1029	Gas Check Same		
Date Completed:	7/25/2005	TD:	1251	1079	Gas Check Same		
Geologist:				1171	6	1/4"	22.9
Casing Record	Surface	Production					
Hole Size	11"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	43' 9"						
Cement Type	Portland						
Sacks	8 W						
Feet of Casing	43' 9"						

05LG-072505-R4 CW- 034- Pekrul A-1 - BJO

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	Overburden	689	694	sandy/ shale	962	1003	sandy/ shale
8	178	shale	694	704	sand- No Show	1003	1004	coal
178	288	lime	704	786	sandy/ shale	1004	1069	shale
288	374	sand- No Show	786	790	lime	1069	1071	coal
374	472	lime	790	794	shale.	1071	1098	shale
472	477	shale	794	817	Pink Lime	1098	1099	coal
477	520	sandy/ shale	817	848	shale	1099	1156	sandy/ shale
520	537	lime	848	866	Oswego Lime	1156	1157	coal
537	547	shale	866	873	Summit	1157	1158	shale
547	568	lime	873	878	lime	1158	1251	Mississippi Lime
568	583	shale	878	883	Mulky	1251		Total Depth
583	609	lime	883	887	lime			
609	629	shale	887	944	shale			
629	651	lime	944	946	coal			
651	669	shale	946	961	shale			
669	689	lime	961	962	coal			

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CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
520-431-9210 OR 800-467-8676

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OCT 13 2005

TICKET NUMBER 5582

LOCATION Europe

FOREMAN Tracy Stuckler

**CONFIDENTIAL**  
**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-05	1294	PeK Rut #A-1	4	29S	14E	Wilson
CUSTOMER Blue Jay Operating			Go to well source			
MAILING ADDRESS 4916 Camp. Bower Blvd Ste 204			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Fort Worth			463	Alan		
STATE TX			440	Calin		
ZIP CODE 76107			436	Jensen		
			4521763	J.m.		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1231' CASING SIZE & WEIGHT 4 1/2 11.5 # No.  
 CASING DEPTH 1240' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 # SLURRY VOL 40.6 BBH WATER gal/sk 8° CEMENT LEFT in CASING 0'  
 DISPLACEMENT 19.7 DISPLACEMENT PSI 700 PSI MIX PSI Bay. Plug 1200 PSI RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 10 bbl Gel. Air-Flush, 4 bbl dye water, mixed 135 sks Thickset Cement w/ 5" Kul-Seal @ 13.4 # 1 1/2 gal. Shut down wash out pump + lines. Released Plug Displaced w/ 19.7 bbl fresh water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Good Cement. Returns to surface = 10 bbl slurry. Tests Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	135 sks	Thickset Cement	13.00	1755.00
1110 A	14 sks	Kul-Seal 5" 1 1/2 gal	16.90	236.60
1118 A	4 sks	Gel Flush	6.63	26.52
5407		Ten Mileage Bulk Truck	11.00	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4456	1	4 1/2 Hanger Valve Flat shoe	129.00	129.00
4429	1	4 1/2 Centralizer	28.00	28.00
5502 C	3 hrs	30 bbl Vac Truck	82.00 hr	246.00
5501 C	3 hrs	Transport	88.00 hr	264.00
1125	1000 gal	City Water	12.20 10 gal	73.20
			Sub Total	3945.32
			6.3%	SALES TAX 192.42
				ESTIMATED TOTAL 4137.74

Thank You!

AUTHORIZATION Bob W. New

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**MAVERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

**KCC**  
**OCT 13 2005**  
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**BLUE JAY OPERATING - FORT WORTH, TEXAS**  
**Coal Seam Frac Project**

December 2, 2005

**Blue Jay - Pekrul A-1, Stage C**

Mulky (882'-885', 4 spf), 12 shots total.

Started with pump-in of 128 gal gelled water. Started with 500 gals of 7.5% HCl. Followed with 491 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 8198 gals of MavFoam C70 carrying 12595 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 588 gal gelled water. A total of 127,000 SCF of N<sub>2</sub> was used.

Formation broke down at 1888 psi. Started pump-in, STP-20, BH-68. Started acid @ 3.5 bpm, STP-1657, BH-1825. Started Flush, STP-1396, BH-1547. Started Pad, STP-947, BH-1233; rate was increased to 16 BPM due to falling pressure. Initial FQ was 61. Sand stages were as follows: Started 1#, STP-1062, BH-1139, FQ-71. Started 2#, STP-1121, BH-1228, FQ-73; rate was increased to 17 BPM due to declining pressure. Started 3#, STP-1110, BH-1232, FQ-72. Start Flush, STP-1110, BH-1242, FQ-72. Pad through sand stages were pumped @ 15-17 BPM downhole. FQ averaged 72Q. Max pressure was 1888. Average rate was 16 bpm at 1115 psi surface (1232 psi bottomhole). ISIP was 625 psi; 5 min - 539 psi, 10 min - 512 psi, 15 min - 494 psi.

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**MAYERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2786 · FAX (970) 887-6822

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OCT 13 2005  
**CONFIDENTIAL**

**BLUE JAY OPERATING - FORT WORTH, TEXAS**  
**Coal Seam Frac Project**

December 2, 2005

**Blue Jay - Pakrul A-1, Stage B**

Bavler (945'-950', 4 spf), Crowburg (964'-966', 4 spf), 28 shots total.

Started with pump-in of 105 gal gelled water. Started with 500 gals of 7.5% HCl. Followed with 567 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 10500 gals of MavFoam C70 carrying 21000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 630 gal gelled water. then over flushed by 42 gal. A total of 187,000 SCF of N<sub>2</sub> was used.

Formation broke down at 2579 psi. Started pump-in, STP-83, BH-108. Started acid @ 3.5 bpm, STP-1874, BH-2401. Started Flush, STP-2082, BH-2253. Started Pad, STP-1091, BH-1405; rate was increased to 18 BPM due to falling pressure. Initial FQ was 55. Sand stages were as follows: Started 1#, STP-1219, BH-1293, FQ-72; rate was increased to 20 BPM due to declining pressure. Started 2#, STP-1269, BH-1366, FQ-71; rate was increased to 21 BPM due to declining pressure. Started 3#, STP-1234, BH-1366, FQ-71. Start Flush, STP-1236, BH-1358, FQ-73. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 72Q. Max pressure was 2579. Average rate was 19 bpm at 1279 psi surface (1378 psi bottomhole). ISIP was 690 psi; 5 min - 595 psi, 10 min - 567 psi, 15 min - 553 psi.

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**MAVERICK**  
**STIMULATION COMPANY, LLC**

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**BLUE JAY OPERATING - FORT WORTH, TEXAS**  
**Coal Seam Frac Project**

December 1, 2005

Blue Jay - Pekrul A-1, Stage A

Wier (1089-1076, 4 spf), 28 shots total.

Started with 500 gals of 7.5% HCl. Followed with 811 gal gelled water flush. Started treatment with a pad of 5110 gallons of MavFoam C70, followed by 13083 gals of MavFoam C70 carrying 28000 lbs 16/30 Arizona Sand at 1.0 to 4.0 ppg down hole. The treatment was flushed to the top perforation with 714 gal gelled water, then over flushed by 42 gal. A total of 174,000 SCF of N<sub>2</sub> was used.

Formation broke down at 1484 psi. Started acid @ 3.5 bpm, STP-2, BH-41. Started Flush, STP-0, BH-87. Started Pad, STP-720, BH-1072; rate was increased to 18 BPM due to falling pressure and potentially losing pad. Initial FQ was 80. Sand stages were as follows: Started 1#, STP-1067, BH-1125, FQ-71. Started 2#, STP-1076, BH-1196, FQ-71. Started 3#, STP-1072, BH-1215, FQ-71. Started 4#, STP-1064, BH-1239. Start Flush, STP-1054, BH-1220, FQ-72. Pad through sand stages were pumped @ 15-18 BPM downhole. FQ averaged 71Q. Max pressure was 1484. Average rate was 17 bpm at 1081 psi surface (1205 psi bottomhole). ISIP was 748 psi; 5 min - 681 psi, 10 min - 668 psi, 15 min - 658 psi.

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**SUMMARY OF COMPLETION OPERATION**

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Well: <i>PEKMA A-1</i>	Date: <i>12-29-05</i>	<b>KCC</b>	
Operator: <i>Blue Jay</i>		OCT 13 2005	
Workover Day:		<b>CONFIDENTIAL</b>	
Description of Operations		Daily Cost	Cum. Cost
<i>Bled well down to A w/ tubing Ran 37 ft of 2 3/8 tubing Landed at 1135. Ran 43 3/4 rods Space well out. RDMO</i>			<i>75,093</i>
<i>37 ft of 2 3/8 tubing 43 3/4 rods 3- 6" subs 1- 2' sub</i>			
<i>2 x 1 1/2 x 7 Brass w/ PA plug pump.</i>			
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<b>KCC WICHITA</b>			
<i>Elec.</i>		<i>2500</i>	
<i>PU</i>		<i>4300</i>	
<i>Well-hook-up, tubing &amp; rods</i>		<i>8000</i>	
<i>Horton Tank</i>		<i>4300</i>	
<b>Tank Truck</b>			
<b>Rental Tank</b>			
<b>Supervision</b>		<i>700</i>	
<b>Workover rig (estimate cost hrs. @ \$ )</b>		<i>945</i>	
<b>Daily Total</b>		<i>16,878</i>	<i>91,971</i>



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33342  
Name: Blue Jay Operating, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Cherokee Wells, LLC  
License: 33539  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7/22/05 7/25/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

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API No. 15 - 205-26010-0000  
County: Wilson  
NE4 NE4 SE4 Sec. 4 Twp. 29 S. R. 14  East  West  
2310' feet from S / N (circle one) Line of Section  
330' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Pekrul Well #: A-1  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: See Perforating Record  
Elevation: Ground: 882' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1251' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 43' 9" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

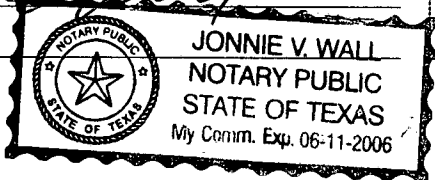
Operator Name: KCC  
Lease Name: \_\_\_\_\_ License OCT 13 2005  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen  
Title: Map Date: 10-17-05  
Subscribed and sworn to before me this 17th day of October  
2005  
Notary Public: Jonnie V. Wall  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC

Lease Name: Pekrul

Well #: A-1

Sec. 4 Twp. 29 S. R. 14  East  West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:

Electric Logs Enclosed

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Driller Log Enclosed

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	26	43' 9"	Portland	8	
Long String	6.75"	4 1/2"	10.5	1240'	Thickset Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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OCT 13 2005  
CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <i>waiting on pipeline</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW			S 4 T 29S R 14E				
API #:	15-205-26010-00-00			Location NE, SE				
Operator:	Blue Jay Operating LLC			County: Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107			<b>Gas Tests</b>				
Well #:	A-1	Lease Name:	Pekrul	Depth	Pounds	Orifice	flow - MCF	
Location:	1980	ft. from	S Line	904	1	1/4"	3.95	
	660	ft. from	E Line	954	Gas Check Same			
Spud Date:	7/22/2005			1029	Gas Check Same			
Date Completed:	7/25/2005	TD:	1251	1079	Gas Check Same			
Geologist:				1171	6	1/4"	22.9	
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		<b>RECEIVED</b> <b>OCT 24 2005</b> <b>KCC WICHITA</b>				
Hole Size	11"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43' 9"							
Cement Type	Portland							
Sacks	8 W							
Feet of Casing	43' 9"							
				<b>05LG-072505-R4 CW- 034- Pekrul A-1 - BJO</b>				
Rig Time	Work Performed							
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	Overburden	689	694	sandy/ shale	962	1003	sandy/ shale
8	178	shale	694	704	sand- No Show	1003	1004	coal
178	288	lime	704	786	sandy/ shale	1004	1069	shale
288	374	sand- No Show	786	790	lime	1069	1071	coal
374	472	lime	790	794	shale	1071	1098	shale
472	477	shale	794	817	Pink Lime	1098	1099	coal
477	520	sandy/ shale	817	848	shale	1099	1156	sandy/ shale
520	537	lime	848	866	Oswego Lime	1156	1157	coal
537	547	shale	866	873	Summit	1157	1158	shale
547	568	lime	873	878	lime	1158	1251	Mississippi Lime
568	583	shale	878	883	Mulky	1251		Total Depth
583	609	lime	883	887	lime			
609	629	shale	887	944	shale			
629	651	lime	944	946	coal			
651	669	shale	946	961	shale			
669	689	lime	961	962	coal			

# Blue Jay Oper. WELL ENGINEERING DRILLING REPORT

DATE: 7-26-05  
RIG: Cherokee Wells  
SUPV: \_\_\_\_\_

WELL NAME: PEKRUH A-1  
POOL: \_\_\_\_\_ SEC. 4 TW 29  
PROJECT # \_\_\_\_\_ API# \_\_\_\_\_  
AFE Cost \_\_\_\_\_ Dry Hole Cost = \_\_\_\_\_

RPT TIME 8:00 AM  
RANGE 14  
County: WAGON State: KS  
Csg Hole Cost = \_\_\_\_\_

DEPTH \_\_\_\_\_ DAYS 3 FOOTAGE MADE \_\_\_\_\_ HRS DRLG \_\_\_\_\_  
PRESENT OPERATIONS: \_\_\_\_\_  
24 HR SUMMARY \_\_\_\_\_  
24 FORECAST \_\_\_\_\_

Bit Wt: \_\_\_\_\_ RPM \_\_\_\_\_ Torque: \_\_\_\_\_ R/Tb \_\_\_\_\_

AIR COMPRESSOR					SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:
WILLIAMS			1150						9:30 AM
WILLIAMS			900						Date: 7-22-05
									KB Elev. _____
									G.L. Elev. 882'

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade
1	1 1/4	HAMMER				0	40			
2	1 3/4	HAMMER				40	1251			

Last Csg. Size: 8 3/4 Set@: 40 ft. Burst: \_\_\_\_\_  
Next Csg. Size: \_\_\_\_\_ Set@: \_\_\_\_\_ ft.

Pipe	Size	lbs/ft	Grade	O.D.	I.D.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP	4 1/2			4 1/2	2 1/8				Location/Roads	2200		2200
DC									Rig-Footage	10,008		10,008
									Rig-Daywork			
									Water			
									Frac Tanks			
									Mud & Chem.			
									Rental Tools			
									Cement & Ser.	80	4087	4167
									Open Hole Log		1600	1600
									Trucking			
									Contract Sup.	700	700	1400
									Casing Crew		1100	1100
									Miscellaneous			
									Casing Prod		9212	9212
									Surf Casing	200		200
									Cement Equip.		200	200
									Wellhead		100	100
									B.O.P.			
									Prev.	13,688		
									Day Total		17,059	
									Cum.:			30,747

HRS	Comments
7:30	TOH
8:15	ROMO
8:45	MTRU SUPPLY WIRELINE SER
	LOG WELL
	MTRU G/JOE WELL SER. RUN 30' OF
	4 1/2" 10.5" CASING, LAND AT 1229
	MTRU C.T.S TO DM. WELL. BREAK CIRCULATION
	W/GR. FLUSH. MIX & PUMP 100 S/K
	THICK SET CMT 13.24 H RPM 7.04"
	PUMP PLUG AT 1200'. OK PLUG OK
	CIRCULATE TO BHA TO SURFACE.
	ROMO

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KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5582  
 LOCATION Europe  
 FOREMAN Tray Stuckler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-26-05	1294	PeKul #A-1	4	29S	14E	Wilson																				
CUSTOMER Blue Jay Operating			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>Cabin</td> <td></td> <td></td> </tr> <tr> <td>431</td> <td>Jason</td> <td></td> <td></td> </tr> <tr> <td>452/763</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			440	Cabin			431	Jason			452/763	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
463	Alan																									
440	Cabin																									
431	Jason																									
452/763	Jim																									
MAILING ADDRESS 4916 Camp Bowie Blvd Ste 204																										
CITY STATE ZIP CODE Forthworth TX 76107																										
JOB TYPE Longstring																										
CASING DEPTH 1240'	HOLE SIZE 6 3/4"	HOLE DEPTH 1251'	CASING SIZE & WEIGHT 4 1/2" 16.5# Non																							
SLURRY WEIGHT 13.11"	DRILL PIPE	TUBING	OTHER																							
DISPLACEMENT 19.7	SLURRY VOL 40.60W	WATER gal/sk 8"	CEMENT LEFT in CASING 0'																							
REMARKS: Sifter meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 10 bbl Gel Ac-Flush, 9 bbl dye water, mixed 135 sks Thickset Cement w/ 5" Kol-Seal @ 134# 1 1/2". Shut down wash out pump + lines. Released Plug Displaced w/ 14.7 bbl fresh water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Good Cement returns to surface = 10 bbl slurry. Job Complete Pig down.																										

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5466	60	MILEAGE	250	15000
1126A	135sks	Thickset Cement	13.00	1755.00
1110A	14sks	Kol-Seal 5" 1 1/2"	16.90	236.60
1118A	4sks	Gel Flush	6.63	26.52
5467		Ten Mileage Bulk Truck	150	240.00
4464	1	4 1/2" Top Rubber Plug	38.00	38.00
4156	1	4 1/2" Hanger Valve Float shoe	123.00	123.00
4129	1	4 1/2" Centralizer	28.00	28.00
5502C	3hrs	30 bbl Vac Truck	82.00 1/2%	246.00
5501C	3hrs	Transport	88.00 1/2%	264.00
1125	1000 gal	City Water	12.20 1 1/2%	73.20
Thank You!				
			Sub Total	3945.30
			SALES TAX 6.3%	147.62
			ESTIMATED TOTAL	4092.92

AUTHORIZATION Bob McNew

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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