

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser: Regency - Gas  
Operator Contact Person Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name\* Sterling Drilling Co.  
License- 5142  
Wellsite Geologist: Terry McLeod

**KCC**  
**OCT 19 2005**

**CONFIDENTIAL**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

**RECEIVED**  
**OCT 21 2005**

If Workover/Re-entry: Old Well Info as follows:  
Operator- \_\_\_\_\_  
Well Name- \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No \_\_\_\_\_  
07/22/05 08/02/05 10/15/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**KCC WICHITA**

API No. 15 - 097-21,570-00-00  
County Kiowa  
C NE NE Sec 28 Twp 30 S. R 18  East  West  
660 feet from S / N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW Sw  
Lease Name- PAXTON TRUST UNIT Well # 1-28  
Field Name Alford  
Producing Formation Mississippian  
Elevation: Ground 2158' Kelly Bushing 2167'  
Total Depth 5130' Plug Back Total Depth\* \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 727 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

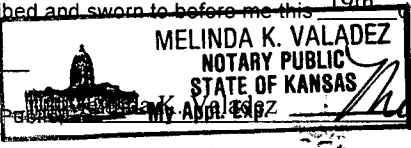
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT IWH  
12-13-02  
Chloride content 13,000 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R \_\_\_\_\_  East  West  
County \_\_\_\_\_ Docket No \* \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel  
Title Engineering/Production Mgr. Date \_\_\_\_\_

Subscribed and sworn to before me this 19th day of October  
20 05  
Notary Public Melinda K. Valadez  
Date Commission Expires July 27, 2007\*



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**CONFIDENTIAL**

**ORIGINAL**

Operator Name: McCoy Petroleum Corporation

Lease Name: PAXTON TRUST UNIT

Well # 128

Sec. 28 Twp. 30 S. R. 18  East  West

County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Sub-It Copy)

List All E. Logs Run: Dual Induction Log  
Geologist's Report  
Micro Log  
Compensated Neutron/SSD Log

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See Attached

**KCC**  
**OCT 19 2005**  
**CONFIDENTIAL**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8-5/8"	23#	727'	A-Con 60/40 Pozmix	175 SX 200 SX	3% CC, 1/4# celloflake 2% gel, 3% CC, 1/4# celloflake
Production Casing	7 7/8"	4-1/2"	10.5#	5128'	AAA-2	150 SX	10% salt, 0.75% gasblock, 1/# flocele/sk

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5005'-5009' Mississippian	<b>RECEIVED</b> <b>OCT 21 2005</b> <b>KCC WICHITA</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5024.58'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/15/05	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity
		1114	8		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**SAMPLE TOPS***Structure compared to*

McCoy Petroleum	Aylward Drilling	TXO
Paxton Trust Unit #1-28	Paxton #1	Smith "QQ" #1
C NE NE	C SE NE	C SW SE
Sec. 28-30S-18W	Sec. 28-30S-18W	Sec. 21-30S-18W
KB: 2167'	KB: 2162'	KB: 2201' KB

Cottonwood	3041 (- 874)	- 3	- 5
Wabaunsee	3363 (-1196)	-13	- 8
Stotler	3485 (-1318)	+ 1	- 1
Heebner	4185 (-2018)	+ 4	+ 5
Lansing	4371 (-2204)	+ 4	+ 7
Stark Shale	4692 (-2525)	+ 3	+12
Hushpuckney	4742 (-2575)	+ 2	+10
Marmaton	4796 (-2629)	+ 2	+18
Cherokee	4926 (-2759)	Flat	+13
Mississippian Ls	4987 (-2820)	+ 2	+25
Mississippian Dolo.	5010 (-2843)	+ 5	+4
RTD	5130 (-2963)		

**RECEIVED**  
OCT 21 2005

**KCC WICHITA**

**ELECTRIC LOG TOPS***Structure compared to*

McCoy Petroleum	Aylward Drilling	TXO
Paxton Trust Unit #1-28	Paxton #1	Smith "QQ" #1
C NE NE	C SE NE	C SW SE
Sec. 28-30S-18W	Sec. 28-30S-18W	Sec. 21-30S-18W
KB: 2167'	KB: 2162'	KB: 2201' KB

Cottonwood	3028 (- 719)	+10	+ 8
Wabaunsee	3354 (-1187)	- 4	+ 1
Stotler	3481 (-1314)	+ 5	+ 3
Heebner	4185 (-2018)	+ 4	+ 5
Lansing	4369 (-2202)	+ 6	+ 9
Lansing "B"	4394 (-2227)	+ 1	+ 7
Stark	4692 (-2525)	+ 3	+12
Hushpuckney	4741 (-2574)	+ 3	+11
Marmaton	4798 (-2631)	Flat	+14
Altamont	4847 (-2680)	+ 6	+15
Cherokee	4927 (-2760)	- 1	+12
Shaly Mississippian	4984 (-2817)	----	----
Mississippian Lime	5000 (-2833)	- 11	+12
Mississippian Porosity	5005 (-2838)	+ 4	No porosity
LTD	5131 (-2964)		

**RECEIVED**  
OCT 21 2005