

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399 90'N & 115' W
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/25/2006 8/3/2006 8/16/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
per oper - KCC-Dlg

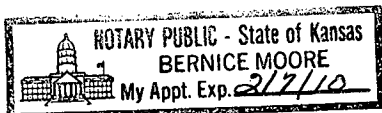
API No. 15 - 135-24510-00-00
County: Ness
of SE NE NW Sec. 34 Twp. 19 S. R. 21 East West
900 feet from S (N) (circle one) Line of Section
2195 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: B Schaben Well #: 1-34
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2263' Kelly Bushing: 2270'
Total Depth: 4420' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2517 Feet
If Alternate II completion, cement circulated from 2517
feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II w/ Hm
12-13-07
Chloride content 49,000 ppm Fluid volume 175 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 10/17/2006
Subscribed and sworn to before me this 17th day of October
19 2006
Notary Public: Bernice Moore
Date Commission Expires: 2/7/10



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 18 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: B Schaben Well #: 1-34
 Sec. 34 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron/Density, Micro & Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1490</td> <td>+783</td> </tr> <tr> <td>Chase</td> <td>2401</td> <td>-128</td> </tr> <tr> <td>Heebner</td> <td>3781</td> <td>-1508</td> </tr> <tr> <td>Lansing</td> <td>3826</td> <td>-1553</td> </tr> <tr> <td>Ft. Scott</td> <td>4316</td> <td>-2043</td> </tr> <tr> <td>Cherokee</td> <td>4332</td> <td>-2059</td> </tr> <tr> <td>Mississippian</td> <td>4403</td> <td>-2130</td> </tr> <tr> <td>TD</td> <td>4420</td> <td>-2147</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1490	+783	Chase	2401	-128	Heebner	3781	-1508	Lansing	3826	-1553	Ft. Scott	4316	-2043	Cherokee	4332	-2059	Mississippian	4403	-2130	TD	4420	-2147
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TD	4420	-2147																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	237'	common	170	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4420'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2517'-surf.	SMD	325	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4404-4410' & 4410-4420'		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4395'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8/17/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>55</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4404-4420'

Production Interval Other (Specify) _____



CHARGE TO: AMERICAN WARRIOR ZWC
 ADDRESS
 CITY, STATE, ZIP CODE

KCC
 OCT 18 2006
 CONFIDENTIAL

TICKET # 10567

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY, KS
 WELL/PROJECT NO.: 1-34
 LEASE: B. SCHAREN
 COUNTY/PARISH: NESS
 STATE: KS
 CITY: NESS CITY
 DATE: 8-9-06
 OWNER: SAME
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: H-D
 RIG NAME/NO.:
 SHIPPED VIA: CT
 DELIVERED TO: LOUZZON
 ORDER NO.:
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CMNT PORT COLLAR
 WELL PERMIT NO.:
 WELL LOCATION: BAZNEYS- 4E, 6S, 1/2 E, SS
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE " 104	20		ME		4.00	80.00	
577		1			PUMP SERVICE	1		JOB		850.00	850.00	
330 105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00	
330	RECEIVED KANSAS CORPORATION COMMISSION OCT 18 2006 CONSERVATION DIVISION WICHITA, KS	1			SWIFT MULTI-DESIGN STANDARD	325		SHS		12.50	4062.50	
276		1			FLOCC	81		UBS		1.25	101.25	
287		1			GASSTOP	100		UBS		7.00	700.00	
290		1			D-ADR	2		GAL		32.00	64.00	
581		1			SERVICE CHARGE CMNT	325		SHS		1.10	357.50	
583		1			DAMAGE	324.11		UBS	324.11	TM	1.00	324.11

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 8-9-06
 TIME SIGNED: 1:00
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6939136
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

JOB LOG

SWIFT Services, Inc.

DATE 8-9-06 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 1-34 LEASE B. SCHABEN JOB TYPE CEMENT PORT COLLAR TICKET NO. 10567

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2517
	1040				✓		1000	PER TEST CASING - HEUS
	1045	2 1/2	2	✓		500		OPEN PORT COLLAR - 2 JT RATE
	1053	4	152	✓		450		MIX CEMENT WD - 275 SMD = 112
		4	14	✓		400		TL - 50 SMD W/ CASING = 140
	1150	4	9	✓		650		DISPLACE CEMENT
	1205				✓		1000	CLOSE PORT COLLAR - PER TEST - HEUS
								CIRCULATE 20 SPS CEMENT TO PET
	1215	3	25		✓		500	RUN 4 JTS CIRCULATE CLEAN
								WASHUP TRUCK
								PULL TOOL
	1300							JOB COMPLETE
								THANK YOU WARR, DUSTY, SHERI, SEAN

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OCT 18 2006
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:
 AMERIN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

KCC
 OCT 18 2006
CONFIDENTIAL

TICKET
 № 10557

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-34	LEASE B SCHABEN	COUNTY/PARISH NESS	STATE KS	CITY	DATE 8-3-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PEROMARK DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION RAZINE, KS - 4E, BS, 3/8 E, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	20	ME			4.00	80.00
578		1			PUMP SERVICE	1	JOB	4420	FT	1250.00	1250.00
221		1			LEADS KCL	2	GAL			26.00	52.00
231		1			MUDFLUSH	500	GAL			.75	375.00
402		1			CENTRALIZERS	9	EA	5 1/2"		60.00	540.00
403		1			CMT BASKETS	2	EA			230.00	460.00
404		1			PORT COLLAR TOP JT # 48	1	EA	2517	FT	2100.00	2100.00
406		1			UNIKIL DOWN PING - BAFFLE	1	EA			210.00	210.00
407		1			INSERT FLOAT SIDE W/ AND FILL	1	EA			250.00	250.00
409		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS.

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. *[Signature]*
 DATE SIGNED: 8-3-06
 TIME SIGNED: 0500
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				"1	5567.00
WE UNDERSTOOD AND MET YOUR NEEDS?				"2	2545.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Watson* APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10357

CUSTOMER AMERICAN WARRIOR ZSC	WELL B. SCHARW 1-34	DATE 8-3-06	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1			STANDARD CEMENT	150	SBS			10.00	1500.00	
276		1			FLOCELL	38	UBS			1.25	47.50	
283		1			SALT	750	UBS			.20	150.00	
284		1			ONISAL	7	SBS	700	UBS	30.00	210.00	
285		1			CFR-1	71	UBS			4.00	284.00	
290		1			DAR	1	GBL			32.00	32.00	
<p>KCC OCT 18 2006 CONFIDENTIAL</p>												
<p>RECEIVED KANSAS CORPORATION COMMISSION OCT 18 2006 CONSERVATION DIVISION WICHITA, KS</p>												
581		1			SERVICE CHARGE	CUBIC FEET		150		1.10	165.00	
583		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		156.59	156.59	
											2545.09	

CONTINUATION TOTAL 2545.09

JOB LOG

SWIFT Services, Inc.

DATE **8-3-06** PAGE NO. **1**

CUSTOMER **AMERICAN WOODCOCK ZIC** WELL NO. **1-34** LEASE **B SCHWARZ** JOB TYPE **5 1/2" LONGSTRENGTH** TICKET NO. **10557**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATION
	0430							START 5 1/2" CASING IN WELL
								TD- 4420 SET = 4419
								TD- 4422 5 1/2" #/FT 13.5
								ST- 42.82
								CENTRALIZERS- 1, 3, 4, 5, 47, 49, 50, 51, 72
								CMR BSKS- 7, 48
								PORT COLLAR = 2517 TOP JOINT " 48
	0815							DROP BALL. CIRCULATE ROTATE
	0925	6	12		✓		400	PUMP 500 GAL MUDFLUSH "
	0927	6	20		✓		400	PUMP 20 BBS KCL FLUSH "
			4					PLUG RH
	0935	5	36		✓		300	MIX CEMENT - 150 SKS SA-2
	0945							WASH OUT PUMP. LEVES
	0946							RELEASE LATCH DOWN PLUG
	0948	6 1/2	0		✓			DISPLACE PLUG "
		6 1/2	94				800	SILT OFF ROATING
	1004	6 1/2	104.2				1500	PLUG DOWN - PSE UP LATCH EN PLUG
	1006						OK	RELEASE PSE. HELD
								WASH TRUCK
	1100							JOB COMPLETE

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OCT 18 2006
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 WICHITA, KS

THANK YOU
 WAVE, DUSTY, ROB

ALLIED CEMENTING CO., INC.

24281

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Near city

DATE <u>7-25-06</u>	SEC. <u>34</u>	TWP. <u>19</u>	RANGE <u>21</u>	CALLED OUT <u>8:30pm</u>	ON LOCATION <u>10:15pm</u>	JOB START <u>11:30pm</u>	JOB FINISH <u>12:00am</u>
LEASE <u>B. Schaben</u>		WELL# <u>1-34</u>	LOCATION <u>Boysia 4E 75 1/2 W S.S</u>		COUNTY <u>Near</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Peter Mack Dale #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 238

CASING SIZE 8 3/4 DEPTH 237

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 14 1/4

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Weighman

BULK TRUCK

342 DRIVER Dan

BULK TRUCK

_____ DRIVER _____

REMARKS:

New 23 #

Circ 8 3/4 casing w/ long pump

170 Cemt, cheap plug w/ 14 1/4 BBL

Cemt solid Circ

Thanks

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dave Morgan

OWNER _____

CEMENT

AMOUNT ORDERED 170 Cemt 3% cc 2" hole

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE 23

TOTAL _____

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OCT 18 2006
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB 237

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 23 @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

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TOTAL _____

PLUG & FLOAT EQUIPMENT

8 3/8 Top Wood @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____