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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: Duke Energy
 Operator Contact Person: Vicki Carder
 Phone: (620) 629-4200
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, Inc.
 Well Name: Stockstill A-4

Original Comp. Date: 07/06/02 Original Total Depth: 6775
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. Pending
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/24/06 06/26/06 09/11/06
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22419-0001
 County: Stevens
NE - NW - SW Sec. 21 Twp. 34 S. R. 35W
2156 feet from (S) N (circle one) Line of Section
861 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Stockstill A Well #: 4
 Field Name: Ski
 Producing Formation: Chester/Morrow
 Elevation: Ground: 3002 Kelly Bushing: 3013
 Total Depth: 6500 Plug Back Total Depth: 6250
 Amount of Surface Pipe Set and Cemented at 1738 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWH
(Data must be collected from the Reserve Pit) 12-13-07
 Chloride content 13000 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
 Title: Capital Project Date 10/17/06
 Subscribed and sworn to before me this 17 day of Oct
06
 Notary Public: Anita Peterson
 Date Commission Expires: Oct 1, 2009

ANITA PETERSON
 Notary Public - State of Kansas
 My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: OXY USA Inc. Lease Name: Stockstill A Well #: 4

Sec. 21 Twp. 34 S. R. 35W East West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>CBL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1738	C	780	2% cc, 1/4# Flocele
Production	7 7/8	5 1/2	17	6498	H	275	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	6293-6310	2600 gls 17% FE Acid	
2	6257-6270	3130 gls 17% FE Acid	
3	6270-6280	1300 mscf N2, 1693 bbls 70QN2,	
		120,000# 20/40 Sand	
		(See Side Three)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>09/13/06</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs <u>0</u>	Gas Mcf <u>868</u>	Water Bbls <u>5</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Chester 6293-6310
(If vented, Submit ACO-18)

METHOD OF COMPLETION Other (Specify) _____

Production Interval Morrow 62

Side Three

Operator Name: OXY USA Inc. Lease Name: Stockstill A Well #: 4

Sec. 21 Twp. 34S. R. 35W East West County: Stevens

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	6230-6243	86,211 gls 70% N2 & 15# X-linked gel	
4	6194-6230	506,636# 20/40 Sand	
3	6175-6194		
	RBP @ 6253		

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Customer OXY RESOURCE CALIFORNIA LLC		Job Number 2205551196							
Well STOCKSTILL A 4	Location (legal) SEC 21-T34S-R35W	Schlumberger Location Perryton, TX	Job Start 2006-Jun-27						
Field SKI BLOCK	Formation Name/Type Dirty-Sandstone	Deviation °	Bit Size 7.88 in						
County STEVENS	State/Province KANSAS	BHP psi	Well MD 6,500 ft						
Well Master: 0630428123	API / UWI: 15189224190001	BHST 143 °F	Well TVD 6,500 ft						
Rig Name MURFIN 20	Drilled For Oil & Gas	Service Via	Pore Press. Gradient psi/ft						
Offshore Zone	Well Class New	Well Type Development							
Drilling Fluid Type Bentonite	Max. Density 9 lb/gal	Plastic Viscosity 20 cp							
Service Line Cementing	Job Type Cem Prod Casing	Casing/Liner							
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 5 1/2" H&SM							
Service Instructions CEMENT 5 1/2" PRODUCTION CASING WITH: 20 BBL CW100 300 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46 (includes 25 sks for rodent holes)									
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>							
Lift Pressure: 4900 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>							
No. Centralizers: 25	Top Plugs: 1	Bottom Plugs: 0							
Cement Head Type: Single	Job Scheduled For: 2006-Jun-27 17:00	Arrived on Location: 2006-Jun-27 17:00	Leave Location: 2006-Jun-27 21:00						
Casing Tools		Squeeze Job							
Shoe Type: Guide	Shoe Depth: 6502 ft	Squeeze Type	Tool Type:						
Stage Tool Type:	Stage Tool Depth: ft	Tool Depth: ft	Tail Pipe Size: in						
Collar Type: Auto-Fill	Collar Depth: 6460 ft	Tail Pipe Depth: ft	Sqz Total Vol: bbbl						
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbbl/min	bbbl	lb/gal	bbbl/min	bbbl	0	
2006-Jun-27	18:52	27	0.0	0.0	8.26	0.0	0.0	0	
2006-Jun-27	18:53	0	0.0	0.0	8.26	0.0	0.0	0	
2006-Jun-27	18:53	330	2.8	0.8	8.03	1.8	0.7	0	
2006-Jun-27	18:54	233	3.9	2.5	8.24	3.8	2.1	0	
2006-Jun-27	18:54	229	3.9	4.4	8.27	3.9	4.0	0	
2006-Jun-27	18:55	32	0.0	5.2	8.20	0.0	4.8	0	
2006-Jun-27	18:55	37	0.0	5.2	8.22	0.0	4.8	0	
2006-Jun-27	18:56	2316	0.0	5.2	8.27	0.0	4.9	0	
2006-Jun-27	18:56	2206	0.0	5.2	8.27	0.0	4.9	0	
2006-Jun-27	18:57	2115	0.0	5.2	8.27	0.0	4.9	0	
2006-Jun-27	18:57	2042	0.0	5.2	8.27	0.0	4.9	0	
2006-Jun-27	18:58	1978	0.0	5.2	8.27	0.0	4.9	0	
2006-Jun-27	18:58	1927	0.0	5.2	8.27	0.0	4.9	0	
2006-Jun-27	18:59	-5	0.0	5.2	8.27	0.0	4.9	0	
2006-Jun-27	18:59	-5	0.0	5.2	8.25	0.3	4.9	0	
2006-Jun-27	19:00	-5	0.3	5.3	8.22	4.6	6.5	0	
2006-Jun-27	19:00								Batch mix for rat and mouse holes
2006-Jun-27	19:00	-9	0.3	5.4	11.54	4.0	8.3	0	
2006-Jun-27	19:00	-5	0.4	5.4	11.63	4.1	8.6	0	
2006-Jun-27	19:01	-5	0.4	5.7	11.62	4.2	10.7	0	
2006-Jun-27	19:01	-5	0.4	5.9	12.62	4.1	12.8	0	

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Well		Field			Service Date		Customer		Job Number
STOCKSTILL A #4		SKI BLOCK			06178-Jun-27		OXY RESOURCE CALIFORNIA LLC		2205551196
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr. clock	psi	bbf/min	bbf	lb/gal	bbf/min	bbf	0	
2006-Jun-27	19:02	78	0.4	6.1	12.95	3.5	14.8	0	
2006-Jun-27	19:02	110	0.4	6.3	12.96	2.3	16.2	0	
2006-Jun-27	19:03	9	0.0	6.5	12.19	0.0	17.3	0	
2006-Jun-27	19:03	0	0.4	6.6	9.83	3.6	17.9	0	
2006-Jun-27	19:04	-5	0.4	6.8	10.95	4.1	19.9	0	
2006-Jun-27	19:04	-5	0.4	7.0	12.20	4.5	22.0	0	
2006-Jun-27	19:05	105	0.4	7.2	12.21	2.4	23.3	0	
2006-Jun-27	19:05	105	0.3	7.4	12.21	2.7	24.6	0	
2006-Jun-27	19:06	46	0.4	7.6	11.76	0.0	24.9	0	
2006-Jun-27	19:06	23	0.0	7.6	11.85	0.0	24.9	0	
2006-Jun-27	19:07	18	0.0	7.6	7.69	4.7	26.1	0	
2006-Jun-27	19:07	18	0.0	7.6	9.94	4.3	28.2	0	
2006-Jun-27	19:08	330	5.2	9.5	11.75	4.6	30.7	0	
2006-Jun-27	19:08								Reset Total, Vol = 12.48 bbl
2006-Jun-27	19:08	279	5.2	12.0	10.28	4.6	32.9	0	
2006-Jun-27	19:08	288	5.2	12.1	10.24	4.7	33.0	0	
2006-Jun-27	19:08								Start Mixing Scav Slurry
2006-Jun-27	19:09	270	5.2	2.2	11.61	4.8	2.1	0	
2006-Jun-27	19:09	293	5.2	4.8	12.49	5.2	4.5	0	
2006-Jun-27	19:10	275	5.2	7.4	12.58	5.1	6.8	0	
2006-Jun-27	19:10	302	5.2	9.5	12.79	4.8	8.7	0	
2006-Jun-27	19:10								Reset Total, Vol = 9.49 bbl
2006-Jun-27	19:10								End Scavenger Slurry
2006-Jun-27	19:10	261	5.2	0.2	12.82	4.8	0.2	0	
2006-Jun-27	19:10								Start Mixing Tail Slurry
2006-Jun-27	19:10	307	5.2	0.3	12.83	4.8	0.2	0	
2006-Jun-27	19:10	284	5.2	0.5	12.87	4.9	0.5	0	
2006-Jun-27	19:11	302	5.2	3.1	13.43	4.8	2.9	0	
2006-Jun-27	19:11	339	5.1	5.7	13.37	4.7	5.3	0	
2006-Jun-27	19:12	279	5.1	8.3	13.41	4.8	7.7	0	
2006-Jun-27	19:12	298	5.2	10.9	13.99	4.7	10.1	0	
2006-Jun-27	19:13	179	5.2	13.5	13.57	4.7	12.5	0	
2006-Jun-27	19:13	211	5.2	16.0	13.84	4.7	14.8	0	
2006-Jun-27	19:14	201	5.2	18.6	14.17	4.6	17.1	0	
2006-Jun-27	19:14	362	5.2	21.2	14.14	4.3	19.4	0	
2006-Jun-27	19:15	101	5.2	23.8	13.37	4.1	21.5	0	
2006-Jun-27	19:15	160	5.2	26.4	13.49	4.5	23.6	0	
2006-Jun-27	19:16	279	5.2	29.0	13.43	4.7	25.9	0	
2006-Jun-27	19:16	169	5.2	31.6	13.22	4.7	28.2	0	
2006-Jun-27	19:17	192	5.1	34.2	13.08	4.5	30.5	0	
2006-Jun-27	19:17	233	5.2	36.7	14.14	4.8	32.9	0	
2006-Jun-27	19:18	247	5.2	39.3	14.19	4.9	35.3	0	
2006-Jun-27	19:18	243	5.1	41.9	13.99	4.8	37.7	0	
2006-Jun-27	19:19	247	5.1	44.5	13.93	4.8	40.1	0	
2006-Jun-27	19:19	256	5.1	47.1	14.10	4.8	42.5	0	
2006-Jun-27	19:20	229	5.2	49.7	14.07	4.8	45.0	0	
2006-Jun-27	19:20	243	5.2	52.3	14.00	4.9	47.4	0	
2006-Jun-27	19:21	224	5.2	54.9	13.97	4.9	49.8	0	
2006-Jun-27	19:21	206	5.2	57.4	13.96	4.8	52.2	0	
2006-Jun-27	19:22	211	5.2	60.0	14.03	4.9	54.6	0	
2006-Jun-27	19:22	233	5.2	62.6	14.02	4.8	57.0	0	
2006-Jun-27	19:23	220	5.2	65.2	13.94	4.7	59.4	0	
2006-Jun-27	19:23	247	5.2	67.8	14.03	4.8	61.7	0	
2006-Jun-27	19:24	238	5.1	70.4	13.78	4.7	64.1	0	

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Well		Field			Service Date		Customer		Job Number
STOCKSTILL A #4		SKI BLOCK			06178-Jun-27		OXY RESOURCE CALIFORNIA LLC		2205551196
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbf/min	bbl	lb/gal	bbf/min	bbl	0	
2006-Jun-27	19:24	55	1.7	72.8	13.49	2.6	66.4	0	
2006-Jun-27	19:25	82	1.7	73.7	13.45	3.0	67.8	0	
2006-Jun-27	19:25	-9	0.5	74.3	13.27	0.3	69.0	0	
2006-Jun-27	19:25								Reset Total, Vol = 74.31 bbl
2006-Jun-27	19:25								End Tail Slurry
2006-Jun-27	19:25	-14	0.5	0.0	13.20	0.0	0.0	0	
2006-Jun-27	19:25	-14	1.2	0.1	8.68	0.0	0.0	0	
2006-Jun-27	19:26	-14	0.9	0.5	10.44	0.0	0.0	0	
2006-Jun-27	19:26	-5	2.0	1.0	0.85	6.5	0.2	0	
2006-Jun-27	19:27	279	6.6	3.9	8.36	6.5	2.8	0	
2006-Jun-27	19:27	0	2.0	6.9	8.18	1.5	5.7	0	
2006-Jun-27	19:28	169	5.4	9.1	8.28	5.3	7.5	0	
2006-Jun-27	19:28	0	2.1	11.6	8.28	0.2	8.1	0	
2006-Jun-27	19:29	421	7.9	15.4	8.27	0.0	10.5	0	
2006-Jun-27	19:29	-18	0.0	16.5	8.28	0.0	10.5	0	
2006-Jun-27	19:30	-14	0.0	16.5	8.28	0.0	10.5	0	
2006-Jun-27	19:30	119	6.6	18.0	8.28	6.6	11.9	0	
2006-Jun-27	19:31	101	6.6	21.3	8.27	6.8	15.3	0	
2006-Jun-27	19:31	92	6.6	24.6	8.26	6.7	18.6	0	
2006-Jun-27	19:32	92	6.6	27.9	8.27	6.7	22.0	0	
2006-Jun-27	19:32	105	6.6	31.2	8.26	6.7	25.4	0	
2006-Jun-27	19:33	105	6.6	34.5	8.27	6.8	28.7	0	
2006-Jun-27	19:33	105	6.6	37.8	8.27	6.7	32.1	0	
2006-Jun-27	19:34	87	6.6	41.1	8.26	6.8	35.5	0	
2006-Jun-27	19:34	101	6.6	44.5	8.27	6.7	38.8	0	
2006-Jun-27	19:35	101	6.6	47.8	8.27	6.7	42.2	0	
2006-Jun-27	19:35	105	6.6	51.1	8.27	6.8	45.6	0	
2006-Jun-27	19:36	101	6.6	54.4	8.27	6.8	48.9	0	
2006-Jun-27	19:36	96	6.6	57.7	8.26	6.7	52.3	0	
2006-Jun-27	19:37	96	6.6	61.0	8.27	6.7	55.7	0	
2006-Jun-27	19:37	96	6.6	64.3	8.27	6.7	59.0	0	
2006-Jun-27	19:38	101	6.6	67.6	8.27	6.7	62.4	0	
2006-Jun-27	19:38	101	6.6	70.9	8.27	6.8	65.8	0	
2006-Jun-27	19:39	105	6.6	74.2	8.27	6.8	69.1	0	
2006-Jun-27	19:39	101	6.6	77.5	8.27	6.6	72.5	0	
2006-Jun-27	19:40	105	6.6	80.8	8.27	6.7	75.9	0	
2006-Jun-27	19:40	105	6.6	84.1	8.27	6.7	79.2	0	
2006-Jun-27	19:41	110	6.6	87.4	8.27	6.6	82.6	0	
2006-Jun-27	19:41	105	6.6	90.7	8.27	6.7	86.0	0	
2006-Jun-27	19:42	105	6.6	94.0	8.27	6.6	89.3	0	
2006-Jun-27	19:42	101	6.6	97.3	8.27	6.8	92.7	0	
2006-Jun-27	19:43	101	6.6	100.6	8.27	6.7	96.0	0	
2006-Jun-27	19:43	105	6.6	103.9	8.26	6.7	99.4	0	
2006-Jun-27	19:44	105	6.6	107.2	8.27	6.7	102.7	0	
2006-Jun-27	19:44	105	6.6	110.5	8.26	6.7	106.1	0	
2006-Jun-27	19:45	105	6.6	113.8	8.26	6.7	109.5	0	
2006-Jun-27	19:45	105	6.6	117.1	8.27	6.7	112.8	0	
2006-Jun-27	19:46	183	5.6	120.2	8.27	5.9	116.0	0	
2006-Jun-27	19:46	137	4.6	123.0	8.27	4.7	118.8	0	
2006-Jun-27	19:47	192	4.6	125.3	8.26	4.6	121.1	0	
2006-Jun-27	19:47	220	4.6	127.6	8.27	4.6	123.4	0	
2006-Jun-27	19:48	266	4.6	129.9	8.27	4.7	125.8	0	
2006-Jun-27	19:48	275	4.6	132.1	8.27	4.7	128.1	0	
2006-Jun-27	19:49	311	4.6	134.4	8.27	4.6	130.5	0	

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Well		Field			Service Date		Customer		Job Number
STOCKSTILL A #4		SKI BLOCK			06178-Jun-27		OXY RESOURCE CALIFORNIA LLC		2205551196
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbf/min	bbf	lb/gal	bbf/min	bbf	0	
2006-Jun-27	19:49	352	4.6	136.7	8.26	4.7	132.8	0	
2006-Jun-27	19:50	380	4.6	139.0	8.26	4.7	135.1	0	
2006-Jun-27	19:50	426	4.6	141.3	8.27	4.6	137.4	0	
2006-Jun-27	19:51	449	4.6	143.6	8.26	4.7	139.8	0	
2006-Jun-27	19:51	490	4.6	145.9	8.26	4.6	142.1	0	
2006-Jun-27	19:52	513	4.6	148.2	8.27	4.8	144.4	0	
2006-Jun-27	19:52	568	4.6	150.5	8.27	4.6	146.7	0	
2006-Jun-27	19:53	632	4.6	152.8	8.26	4.6	149.0	0	
2006-Jun-27	19:53	641	4.6	155.1	8.26	4.6	151.3	0	
2006-Jun-27	19:54	696	4.6	157.4	8.26	4.7	153.6	0	
2006-Jun-27	19:54	710	4.6	158.8	8.26	4.6	155.0	0	
2006-Jun-27	19:54								Drop Top Plug
2006-Jun-27	19:54	691	4.6	158.9	8.26	4.6	155.1	0	
2006-Jun-27	19:54								Start Displacement
2006-Jun-27	19:54	696	4.6	159.7	8.26	4.6	155.9	0	
2006-Jun-27	19:55	696	3.9	161.7	8.26	3.8	157.9	0	
2006-Jun-27	19:55	751	3.9	163.6	8.26	3.9	159.9	0	
2006-Jun-27	19:56	737	2.6	165.2	8.26	2.6	161.5	0	
2006-Jun-27	19:56	742	2.6	166.4	8.26	2.6	162.8	0	
2006-Jun-27	19:57	1323	0.0	167.4	8.27	0.0	163.8	0	
2006-Jun-27	19:57	1433	0.0	167.4	8.27	0.0	163.8	0	
2006-Jun-27	19:58	522	0.0	167.4	8.27	0.0	163.8	0	
2006-Jun-27	19:58	-18	0.0	167.4	8.27	0.0	163.8	0	
2006-Jun-27	19:59	-18	0.0	167.4	8.27	0.0	163.8	0	
2006-Jun-27	19:59								End Displacement
2006-Jun-27	19:59								Bump Top Plug
2006-Jun-27	19:59	-18	0.0	167.4	8.27	0.0	163.8	0	
2006-Jun-27	19:59								Reset Total, Vol = 149 bbl by tanks
2006-Jun-27	19:59	-18	0.0	167.4	8.27	0.0	163.8	0	
2006-Jun-27	19:59	-18	0.0	0.0	8.27	0.0	0.0	0	
2006-Jun-27	20:00	-18	0.0	0.0	8.27	0.0	0.0	0	
2006-Jun-27	20:00								End Job
2006-Jun-27	20:00	-18	0.0	0.0	8.27	0.0	0.0	0	
2006-Jun-27	20:00	-18	0.0	0.0	8.27	0.0	0.0	0	
2006-Jun-27	20:01	-18	0.0	0.0	8.27	0.0	0.0	0	
2006-Jun-27	20:01	-18	0.0	0.0	8.27	0.0	0.0	0	

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Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
4			6.5	84		5				
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density			
800		400	1500				8.34 lb/gal			
Avg. N2 Percent		Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?		Volume		
%		77 bbl		149 bbl	70 °F	<input type="checkbox"/>		bbl		
Customer or Authorized Representative				Schlumberger Supervisor			Washed Thru Perfs		To	
Fillpot, Greg				Grigoriev, Valeriy			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	

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