

CONFIDENTIAL

KCC

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

OCT 17 2006

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th St. Suite 900  
City/State/Zip: Denver, CO 80202  
Purchaser: OneOk Midstream Gas Supply LLC  
Operator Contact Person: Phyllis Sobotik  
Phone: (303) 899-5608  
Contractor: Name: Excell Services, Inc.  
License: 8273

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: NA

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/7/06 7/13/06 8/22/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 171-20628-0000  
County: Scott  
C SE NW Sec. 29 Twp. 18 S. R. 31  East  West  
3300 feet from 3 / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Morrison Well #: 6-29-1831  
Field Name: Hugoton Northeast Gas Area

Producing Formation: Krider  
Elevation: Ground: 2968' Kelly Bushing: 2980'  
Total Depth: 4769' Plug Back Total Depth: 2860'  
Amount of Surface Pipe Set and Cemented at 8 jts 8 5/8" @ 359 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2925' Feet  
If Alternate II completion, cement circulated from 2925' (DV Tool)  
feet depth to Surface w/ 380 sx cmf.

Drilling Fluid Management Plan ALT II w/wh  
(Data must be collected from the Reserve Pit) 12-13-07  
Chloride content 1300 ppm Fluid volume 900 bbls  
Dewatering method used Evaporation and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik  
Title: Operations Regulatory Manager Date: 10-17-06

Subscribed and sworn to before me this 17 day of October

2006  
Notary Public: Elaine Winick  
Date Commission Expires: 5/5/2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**OCT 19 2006**  
**KCC WICHITA**

Operator Name: FIML Natural Resources, LLC Lease Name: Morrison Well #: 6-29-1831  
 Sec. 29 Twp. 18 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  ACRT, ISAT Density/Neutron/GR Microlog	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Krider</td> <td>2762'</td> <td>218'</td> </tr> <tr> <td>Topeka</td> <td>3662'</td> <td>-682'</td> </tr> <tr> <td>LKC</td> <td>3944'</td> <td>-964'</td> </tr> <tr> <td>Marmaton</td> <td>4356'</td> <td>-1376'</td> </tr> <tr> <td>Mississippian</td> <td>4574'</td> <td>-1594'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Krider	2762'	218'	Topeka	3662'	-682'	LKC	3944'	-964'	Marmaton	4356'	-1376'	Mississippian	4574'	-1594'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Krider	2762'	218'																				
Topeka	3662'	-682'																				
LKC	3944'	-964'																				
Marmaton	4356'	-1376'																				
Mississippian	4574'	-1594'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	359'	Class A	200, 80	2% gel, 3% CaCl2
Production	7-7/8"	5-1/2"	15.5#	4776'	ASC	235	2% gel, 10% salt
				2925' (DV)	light	380	5pps Gilsontite, .5 Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4052'-57'	Common	250	2% CaCl2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	4641-43'.CIBP @ 4450'; 4377-80'.CIBP @ 4350'	A/ 250 gals 15% MCA; A/ 250 gals 15% MCA		4377-4643
4	4252-57'. CIBP @ 4180'; 4068-72' CIBP @ 3800'	A/ 252 gals 15% MCA; A/ 250 gals 15% MCA		4068-4252
4	4052-57'	Sqz w/ 250 sx Common w/ 2% CaCl2		4052-57
4	3699-3702' CIBP @ 3400'; 3322-24' CIBP @ 2860'	A/ 250 gals 15% INS; A/ 250 gals 15% INS		3322-3702
4	2766'-74'	A/ 500 gal 20% MCA		2766-74'

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>2749'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. <u>10/2/2006</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>0</u>	<u>229</u>	<u>0</u>		

Disposition of Gas  Vented  Sold  Used on Lease *(if vented, Sumit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 2766'-2774'  
 Other (Specify) \_\_\_\_\_

Allied Cementing Co., Inc  
P.O. Box 31

**RECEIVED**  
JUL 17 2006

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Russell, KS 67665

Invoice Number: 103318

Invoice Date: 07/11/06

2347

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

**KCC**  
OCT 17 2006  
**CONFIDENTIAL**

Cust I.D.....: FIML 6-29-1831  
P.O. Number...: Morrison 6-291831  
P.O. Date.....: 07/11/06

Due Date.: 08/10/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	12.2000	2440.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	211.00	SKS	1.9000	400.90	E
Mileage	57.00	MILE	16.8800	962.16	E
211 sk s@>08 per sk per mi					
Surface	1.00	JOB	965.0000	965.00	E
Extra Footage	58.00	PER	0.6500	37.70	E
Mileage pmp trk	57.00	MILE	5.0000	285.00	E
Guide Shoe	1.00	EACH	235.0000	235.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 594.36  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5943.56  
Tax.....: 207.45  
Payments: 0.00  
Total....: 6151.01

594.36  
5556.65

8100-145  
Adam D. Bl...  
Doboso

**RECEIVED**  
OCT 19 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 24531

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-8-06</u>	SEC. <u>29</u>	TWP. <u>18S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>3:15 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:15 AM</u>
Morrison LEASE	WELL # <u>6-29183</u>			LOCATION <u>Scott City 8E-16S</u>	COUNTY <u>Scott</u>	STATE <u>KCC</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

OCT 17 2006

CONTRACTOR Excell Digs #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 362'

CASING SIZE 8 5/8 DEPTH 358'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 21 3/4 BBL

OWNER Same

**CONFIDENTIAL**

CEMENT

AMOUNT ORDERED 200 sks com

3% CC - 2% Gel

COMMON	<u>200 sks</u>	@	<u>12<sup>20</sup></u>	<u>2,440<sup>00</sup></u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>16<sup>65</sup></u>	<u>66<sup>60</sup></u>
CHLORIDE	<u>7 sks</u>	@	<u>46<sup>60</sup></u>	<u>326<sup>20</sup></u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 191 HELPER Fuzzy

BULK TRUCK

# 327 DRIVER Rex

BULK TRUCK

# DRIVER

HANDLING	<u>211 sks</u>	@	<u>190</u>	<u>400<sup>20</sup></u>
MILEAGE				<u>962<sup>16</sup></u>
TOTAL				<u>4195<sup>86</sup></u>

**REMARKS:**

TOTAL 4195<sup>86</sup>

Had Lost Circ

Call For more cement

Thank You

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>965<sup>00</sup></u>
EXTRA FOOTAGE	<u>58'</u>	@	<u>65¢</u>	<u>37<sup>20</sup></u>
MILEAGE	<u>57-miles</u>	@	<u>5.00</u>	<u>285<sup>00</sup></u>
MANIFOLD		@		

CHARGE TO: F1ML, Natural Resources

TOTAL 1,287<sup>70</sup>

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	<u>8 5/8</u>			
1-Guide Shoe		@		<u>235<sup>00</sup></u>
3-Centralizers		@	<u>55<sup>00</sup></u>	<u>165<sup>00</sup></u>
1-Surface Plug		@		<u>60<sup>00</sup></u>

TOTAL 460<sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
PRINTED NAME W Gary Dole

RECEIVED

OCT 19 2006

KCC WICHITA

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

RECEIVED  
JUL 17 2006

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 103319

Invoice Date: 07/11/06

2347

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

KCC  
OCT 17 2006  
CONFIDENTIAL

Cust I.D.....: FIML 6-29-1831  
P.O. Number...: Morrison 6-291831  
P.O. Date.....: 07/11/06

Due Date.: 08/10/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	80.00	SKS	12.2000	976.00	T
Gel	1.00	SKS	16.6500	16.65	T
Chloride	2.00	SKS	46.6000	93.20	T
Handling	83.00	SKS	1.9000	157.70	E
Mileage	57.00	MILE	6.6400	378.48	E
83 sks @.08 per sk per mi					
Pop Off Surface	1.00	JOB	365.0000	365.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 198.70  
ONLY if paid within 30 days from Invoice Date

Subtotal: 1987.03  
Tax.....: 68.41  
Payments: 0.00  
Total....: 2055.44

<198.70>  
1856.74

8100-145  
Adam D. Blum

D06050

RECEIVED  
OCT 19 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 24533

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-8-06</u>	SEC <u>29</u>	TWP. <u>18<sup>S</sup></u>	RANGE <u>31<sup>W</sup></u>	CALLED OUT	ON LOCATION <u>3:15 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>6:45 AM</u>
LEASE <u>MORRISON</u>	WELL # <u>6-29183</u>	LOCATION <u>Scott City 8E-1/2S-1/2W</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>	KCC		
OLD OR NEW (Circle one)							

CONTRACTOR Excell Drlg #3

TYPE OF JOB Top off Surface

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

OCT 17 2006

**CONFIDENTIAL**

CEMENT

AMOUNT ORDERED 80 SKS COM

3% CC - 2% Gel

COMMON	<u>80 SKS</u>	@	<u>12<sup>20</sup></u>	<u>976<sup>00</sup></u>
POZMIX		@		
GEL	<u>1 SK</u>	@	<u>1665</u>	<u>1665</u>
CHLORIDE	<u>2 SKS</u>	@	<u>4660</u>	<u>93<sup>20</sup></u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 191 HELPER Fuzzy

BULK TRUCK

# 218 DRIVER Mike

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>83 SKS</u>	@	<u>190</u>	<u>157<sup>70</sup></u>
MILEAGE	<u>8¢ per sk/mile</u>			<u>378<sup>48</sup></u>
TOTAL				<u>1622<sup>03</sup></u>

**REMARKS:**

Pump cement down backside till fill to surface

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>365<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>57 miles</u>	@	<u>5<sup>00</sup></u> <u>MIC</u>
MANIFOLD		@	
		@	
		@	

TOTAL 365<sup>00</sup>

CHARGE TO: FIML, natural Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE W Gary Duke

W Gary Duke  
PRINTED NAME

RECEIVED

OCT 19 2006

KCC WICHITA

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

RECEIVED  
JUL 24 2006

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 103454

Invoice Date: 07/19/06

2347

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

KCC  
OCT 17 2006  
CONFIDENTIAL

Cust I.D.....: FIML  
P.O. Number...: Morrison #6-291831  
P.O. Date.....: 07/19/06

Due Date.: 08/18/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	4.00	SKS	16.6500	66.60	T
ASC	235.00	SKS	14.2000	3337.00	T
Salt	24.00	SKS	19.2000	460.80	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	289.00	SKS	1.9000	549.10	E
Mileage	60.00	MILE	23.1200	1387.20	E
289 sks @.08 per sk per mi					
Bottom Stage	1.00	JOB	1750.0000	1750.00	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Float Collar	1.00	EACH	265.0000	265.00	T
Centralizers	20.00	EACH	50.0000	1000.00	T
Basket	1.00	EACH	150.0000	150.00	T
Limit Clamps	1.00	EACH	20.0000	20.00	T
DV Tool	1.00	EACH	3500.0000	3500.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 1354.57  
ONLY if paid within 30 days from Invoice Date

Subtotal: 13545.70  
Tax.....: 595.94  
Payments: 0.00  
Total....: 14141.64

<1354.57>

12787.07

8200-118  
Adam D. Blum  
1st stage cementing  
D06056

RECEIVED  
OCT 19 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 24442

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>7-14-06</u>	SEC. <u>29</u>	TWP. <u>18s</u>	RANGE <u>36w</u>	CALLED OUT	ON LOCATION <u>10:45 AM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:45 PM</u>
MOFFISON LEASE	WELL # <u>1-291831</u>	LOCATION <u>SCOTT City 8E 1 1/2 S W1/4</u>			COUNTY <u>SCOTT</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<b>KCC</b>			

CONTRACTOR Excell Drlg Rig 3  
 TYPE OF JOB Two Stage Bottom stage  
 HOLE SIZE 7 7/8 T.D. 4776.08'  
 CASING SIZE 5 1/2 DEPTH 4779.08'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DV TOOL DEPTH 2929.10'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 21.50'  
 CEMENT LEFT IN CSG. 21.50'  
 PERFS.  
 DISPLACEMENT 4 3/4 Bbls Water 6 9/16 Bbls Mud

OWNER Same OCT 17 2006  
**CONFIDENTIAL**  
 CEMENT  
 AMOUNT ORDERED  
235 sks Asc 2% Gel 10% Salt  
500 gals WPR-2

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean  
 # 191 HELPER Wayne  
 BULK TRUCK  
 # 377 DRIVER Kelly  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>45Ks</u>	<u>16.65 66.60</u>
CHLORIDE	@		
ASC	@	<u>235 sks</u>	<u>14.20 3337.00</u>
	@		
<u>SALT</u>	@	<u>24 sks</u>	<u>19.20 460.80</u>
	@		
<u>WPR-2</u>	@	<u>500 gals</u>	<u>1.00 500.00</u>
	@		
	@		
	@		
HANDLING	@	<u>289 sks</u>	<u>1.90 549.10</u>
MILEAGE	@	<u>8¢/sk/mile</u>	<u>1387.20</u>
			TOTAL <u>6300.70</u>

**REMARKS:**

pump 500gals WPR-2 & 235sk  
Cement, wash pump & line.  
Disp 4 3/4 Bbls water & 6 9/16 Bbls Mud.  
Lost circulation. Had 700' Lift Pressure  
band Plug 1100' float held, open  
DV tool and had circulation.  
circulated for 4 hrs  
Thank you

**SERVICE**

DEPTH OF JOB		<u>4779'</u>	
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>60 mi. Yes</u>	<u>5.00 300.00</u>
MANIFOLD	@		
<u>Head Rental</u>	@		<u>100.00</u>
	@		

TOTAL 2150.00

CHARGE TO: FML Natural Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**5 1/2 PLUG & FLOAT EQUIPMENT**

<u>Guide Shoe</u>			<u>160.00</u>
<u>AP4 Float Collar</u>	@		<u>265.00</u>
<u>20 - Centralizers</u>	@	<u>50.00</u>	<u>1000.00</u>
<u>1 - Basket</u>	@		<u>150.00</u>
<u>1 - Limit Clamp</u>	@		<u>20.00</u>
<u>1 - DV TOOL</u>	@		<u>3500.00</u>
			TOTAL <u>5095.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. -The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE W Gary Dale

W Gary Dale  
 PRINTED NAME  
 RECEIVED  
 OCT 19 2006

KCC WICHITA



Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

RECEIVED  
JUL 24 2006

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number 103455

Invoice Date: 07/19/06

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

KCC  
OCT 17 2006  
CONFIDENTIAL

Cust I.D.....: FIML  
P.O. Number...: Morrison #6-291831  
P.O. Date.....: 07/19/06

Due Date.: 08/18/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	400.00	SKS	10.7500	4300.00	T
Gilsonite	2000.00	LBS	0.7000	1400.00	T
FloSeal	200.00	LBS	2.0000	400.00	T
Handling	468.00	SKS	1.9000	889.20	E
Mileage	60.00	MILE	37.4400	2246.40	E
468 sks @.08 per sk per mi					
Top Stage	1.00	JOB	955.0000	955.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 1019.06  
ONLY if paid within 30 days from Invoice Date

Subtotal: 10190.60  
Tax.....: 384.30  
Payments: 0.00  
Total....: 10574.90  
- 1019.06

9555.84

8200-118  
Adam D. Blum  
2nd Stage Cementing  
P 06050

RECEIVED  
OCT 19 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 24441

Federal Tax I.D. [REDACTED]

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-14-06</u>	SEC. <u>29</u>	TWP. <u>18s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>10:45 AM</u>	JOB START <u>9:50 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Morrison</u>	WELL # <u>6-291831</u>	LOCATION <u>SCOTT CITY 8E 1/2 S</u>			COUNTY <u>SCOTT</u>	STATE <u>KAN</u>	
OLD OR <u>NEW</u> (Circle one)				<b>KCC</b>			

OCT 17 2006

CONTRACTOR Excell Drly Rig 3 OWNER Same

TYPE OF JOB Two Stage Bottom Stage

HOLE SIZE 7 7/8 T.D. TOP

CASING SIZE 5 1/2 DEPTH 3007.16

TUBING SIZE DEPTH 2929.10

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1700' MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS. 69 3/4

DISPLACEMENT 2 1/2 Bbls

**CONFIDENTIAL**

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 191 HELPER Wayne

BULK TRUCK

# 394 DRIVER Larry

BULK TRUCK

# DRIVER

CEMENT	AMOUNT ORDERED		
	<u>400 SKS Lite 5# Gilsomite 1/2" P/Seal</u>		
COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
	<u>Lite 400 SKS</u>	@ <u>10.75</u>	<u>4300.00</u>
	<u>Gilsomite 2000#</u>	@ <u>.70</u>	<u>1400.00</u>
	<u>P/Seal 200#</u>	@ <u>2.00</u>	<u>400.00</u>
		@	
		@	
HANDLING	<u>468 SKS</u>	@ <u>1.90</u>	<u>889.20</u>
MILEAGE	<u>84 SK/mile</u>		<u>2246.40</u>
TOTAL			<u>9235.60</u>

REMARKS:

plug Rat Hole w/ 15 SKS  
Plug Mouse Hole w/ 10 SKS  
pump 375 SKS cement down  
5 1/2 CSG, wash pump & line  
Disp 69 3/4 Bbls Plug Land  
and closed DV tool.  
circulated 4 Bbls cement to  
PIT  
Thank you

SERVICE

DEPTH OF JOB	<u>2929'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>60 Miles</u>	@	<u>N/C</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO: F I M L Natural Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**RECEIVED**

TOTAL

OCT 19 2006

**KCC WICHITA**

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

[Signature]

W Gary Dale  
 PRINTED NAME