

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5039
Name: A G V Corp
Address: 123 N Main
City/State/Zip: Attica Ks 67009
Purchaser: West Wichita Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Fossil Drilling Inc.
License: 33610
Wellsite Geologist: Kent Roberts

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

7-29-2006 8-7-2006 8-22-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ^{23039 -} 007-22986-0000 Kcc-Dlg
County: Barber
NW NWNW Sec. 7 Twp. 33 S. R. 10 East West
330 feet from S (N) (circle one) Line of Section
460 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Landwehr Well #: C2

Field Name: Traffas

Producing Formation: Mississippi

Elevation: Ground: 1644 Kelly Bushing: 1653

Total Depth: 4850 Plug Back Total Depth: 4795

Amount of Surface Pipe Set and Cemented at 268 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

AL I WH
12-13-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans

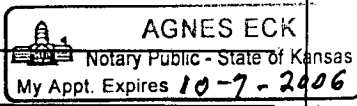
Title: Secretary Date: 10-16-06

Subscribed and sworn to before me this 16th day of October

2006

Notary Public: Agnes Eck

Date Commission Expires: Oct 7, 2006


AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2006

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: A G V Corp Lease Name: Landwehr Well #: C2
 Sec. 7 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction
 Microresistivity
 Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	268	60/40	185	2% Gel 3% CC
Production		5 1/2	14	4846	AA2 60/40Poz	205	2% CC 2% Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	4638-4674	2500 G 10% NE/FE	4638
		Frac w 123,000 # sand	/
		280,000 G slick water	4674

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4606		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8-22-2006	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	200	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

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* I N V O I C E *

Invoice Number: 103674

Invoice Date: 07/31/06

Sold AGV Corporation
To: 123 North Main
Attica, KS
67009

11355

Cust I.D.....: AGV
P.O. Number...: Landwehr C-2
P.O. Date.....: 07/31/06

Due Date.: 08/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	10.6500	1182.15	T
Pozmix	74.00	SKS	5.8000	429.20	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	194.00	SKS	1.9000	368.60	E
Mileage min.	1.00	MILE	240.0000	240.00	E
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	15.00	MILE	5.0000	75.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TWP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 359.95
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3599.50
 Tax.....: 126.06
 Payments: 0.00
 Total....: 3725.56
359.95
3365.61

*Pd 8/25/06
et = 5132*

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ALLIED CEMENTING CO., INC.

23932

Federal Tax I.D. [REDACTED]

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Medicine Lodge

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DATE <u>7-29-06</u>	SEC. <u>7</u>	TWP. <u>33s</u>	RANGE <u>10W</u>	CALLED OUT <u>12:00 Am</u>	ON LOCATION <u>2:00 Am</u>	JOB START <u>5:00 Am</u>	JOB FINISH <u>5:20 Am</u>
LEASE <u>Landwehr</u>		WELL # <u>C-2</u>	LOCATION <u>Sharon, KS. 2 west to Barber KS.</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			LOCATION <u>Cedar Hills Rd. 3.5, Curve Right then south</u>				

CONTRACTOR Fossil #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 268'

CASING SIZE 8 7/8 DEPTH 268

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 Bbls water

EQUIPMENT _____

OWNER AGU Corp.

CEMENT AMOUNT ORDERED _____

185 SX 60:40:2 + 3% CC

COMMON	<u>111</u>	<u>A</u>	@	<u>10.65</u>	<u>1182.15</u>
POZMIX	<u>74</u>		@	<u>5.80</u>	<u>429.20</u>
GEL	<u>3</u>		@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>		@	<u>46.60</u>	<u>279.60</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>194</u>		@	<u>1.90</u>	<u>368.60</u>
MILEAGE	<u>15 x 194 x .08</u>				<u>240.00</u>
					<u>Min chg TOTAL 2549.50</u>

PUMP TRUCK CEMENTER Carl Balding

414-302 HELPER Dennis Cushman

BULK TRUCK

389 DRIVER Greg Brieve

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 268' 8 7/8 csg, Break circulation w/lig. Pump 5 Bbls Freshwater Mix + pump 185 SX 60:40:2+3% CC Release plug + Displace with 16 Bbls Water, leave 15' cement in pipe + shut in.

Cement did circulate 50 SX

SERVICE

DEPTH OF JOB	<u>268'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>5.00 75.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00 100.00</u>

CHARGE TO: AGU Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL 990.00

8 5/8" KCG WIGHTA EQUIPMENT

1-TWP	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

11355

Bill to: ATTICA GAS VENTURES 123 N. Main Attica, KS 67009 KCC OCT 16 2006 CONFIDENTIAL	553500	Invoice	Invoice Date	Order	Station
		607232	8/6/06	13936	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Landwehr C		2		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
Kent			Kevin Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	55	\$10.30	\$566.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	784	\$0.25	\$196.00 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	750	\$0.67	\$502.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	425	\$1.60	\$680.00
E107	CEMENT SERVICE CHARGE	SK	205	\$1.50	\$307.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$127.79	\$127.79

Sub Total: \$12,595.14
Discount: \$2,243.79
Discount Sub Total: \$10,351.35
Barber County & State Tax Rate: 6.30% **Taxes:** \$448.79
(T) Taxable Item Total: \$10,800.14

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except to the extent that you may have a claim arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

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N-2W TO (2) BENTON (14) - S370 N.E. JUG W-15-E into



FIELD ORDER 13936

Subject to Correction

Date 8-6-06	Customer ID	Lease LANDWEHR 'C'	Well # 2	Legal 7-33-10
AGU CORP.		County BARBER	State KS	Station PRATT, KS
CHARGE	Depth	Formation		Shoe Joint 42'
	Casing 5 1/2	Casing Depth 4846'	TD 4850'	Job Type LOWSTRAW-N
	Customer Representative KENT		Treater CORDLEY	
	Materials Received by X Kent Roberts			

AFE Number _____ PO Number _____

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 SK.	HAZ CEMENT		
P	D203	55 SK.	60/40 POZ		
P	C195	113 lb.	FLTA-322		
P	C221	784 lb.	SIAS		
P	C243	36 lb.	DEFORMER		
P	C244	43 lb.	CFR		
P	C312	141 lb.	GAS BLOK		
P	C321	750 lb.	GOLSONITE		
P	C141	5 gal.	CC-1		
P	C304	1000 gal.	SUPER PLUSH TD		
P	F101	10 EA.	5 1/2 TURBOZZER		
P	F171	1 EA.	5 1/2 WATCH DOWN PUG		
P	F211	1 EA.	5 1/2 FLOAT STOP		
P	E100	90 mile	TRUCK MILEAGE		
P	E101	45 mile	PICKUP MILEAGE		
P	E104	425 TM	BULK DELIVERY		
P	E107	205 SK.	CEMENT SERVICE CHARGE		
P	R210	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		
P	R702	1 EA.	CASING SURVEY		

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Customer <i>AGV CORP.</i>	Lease No.	Date <i>8-6-06</i>
Lease <i>LANDWEHR 'C'</i>	Well # <i>2</i>	
Field Order # <i>13930</i>	Station <i>PRATT, KS.</i>	Casing <i>5 1/2</i>
Type Job <i>LOW STRING - NW</i>	Depth <i>4846'</i>	County <i>BARBER</i>
	Formation <i>TD-4850</i>	State <i>KS.</i>
		Legal Description <i>7-33-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>4846</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4804</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>KEVIN</i>	Station Manager <i>SCOTTY</i>	Treater <i>GORDIEY</i>
---	----------------------------------	---------------------------

Service Units <i>170 26 46 70</i>									
Driver Names <i>KG CODY MARTIN</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2130</i>					<i>ON LOCATION</i>
<i>2330</i>					<i>RUN 4846' 5 1/2 CSG - 115 ST</i>
<i>0215</i>					<i>FLUAT SHOES LATCH BATTLE 1ST COLLAR</i>
<i>0330</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>CENT. - 1-2-3-4-5-7-9-11-14-17</i>
	<i>200</i>		<i>24</i>	<i>5</i>	<i>TRAC BOTTOM - DROP BALL - CIRC - ROTATE</i>
	<i>200</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H₂O</i>
	<i>200</i>		<i>10</i>	<i>5</i>	<i>PUMP 24 bbl SUPERFLUSH</i>
	<i>200</i>		<i>38</i>	<i>5</i>	<i>PUMP 3 bbl H₂O</i>
					<i>MIX 30 SK 60/40 POZ SCANDANACE</i>
					<i>MIX 150 SK 17A2 . 3% CER . 25</i>
					<i>DEFAM . 8% FLA-322 10% SACT</i>
					<i>1% CAB BLOC 5 #/SK GELSONITE</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>STOP WASH LINE - DROP PLUG</i>
	<i>200</i>		<i>88</i>	<i>6 1/2</i>	<i>START DISP. W/ 2% HCL H₂O</i>
	<i>700</i>		<i>112</i>	<i>4</i>	<i>LIFT CEMENT</i>
<i>0410</i>	<i>1400</i>		<i>117.2</i>	<i>3</i>	<i>SLOW RATE</i>
					<i>PLUG DOWN - HOLD</i>
<i>0500</i>					<i>PUG RT & MH - 25 SK 60/40 POZ</i>
					<i>JOB COMPLETE - THANKS - KEVIN</i>

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