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OCT 17 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003
Name McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser: 1
Operator Contact Person Scott Hampel
Phone: (316) 636-2737
Contractor: Name Murfin Drilling Company
License: 30606
Wellsite Geologist: Larry Nicholson

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/08/05 07/16/05 7-16-2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,433-00-00
County: Ellis
N/2 NE SE Sec 34 Twp 11 S. R. 18 East West
2310 feet from S Line of Section
810 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name: WALTERS "A" Well # 1-34

Field Name Bemis-Shutts
Producing Formation Arbuckle

Elevation: Ground 2113' Kelly Bushing 2118'
Total Depth 3675' Plug Back Total Depth* _____
Amount of Surface Pipe Set and Cemented at 232' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate 11 completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT IWH*
(Data must be collected from the Reserve Pit) *12-13-07*
Chloride content 78,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name, _____ License No. _____
Quarter _____ Sec. _____ Twp _____ S. R. _____ East West
County: _____ Docket No. *

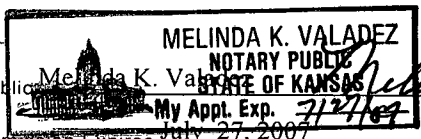
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
Title Engineering/Production Mgr. Date October 13, 2005

Subscribed and sworn to before me this 13th day of October, 2005

Notary Public Melinda K. Valadez
Date Commission Expires July 27, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name McCoy Petroleum Corporation Lease Name WALTERS "A" Well # 1-34
Sec 34 Twp 11 S. R 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Sub-It Copy)

List All E. Logs Run: Radiation Guard Log
Lithology Strip Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See Attached

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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	23#	232	60/40 Pozmix	150 sx	2%gel,3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

D&A Estimated Production Per 24 Hours Oil Bbls. Gas MCI Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled
(If vented, Submit A CO- 18.) Other (Specify) D&A

SAMPLE TOPS*Structure compared to***McCoy Petroleum**

Walters "A" #1-34

150' W of N/2 NE SE

Sec. 34-11S-18W

KB: 2118'

A.B. Oil Co.

Walters #1

NW NE SE

Sec. 34-11S-18W

KB: 2099'

McCoy Petroleum

Foster Trust 'A' #1

78' S of E/2 SW NE

Sec. 34-11S-18W

KB: 2079'

Anhydrite	1366 (+ 752)		
LowerTopeka Por.	3307 (-1189)	- 6	- 16
Heebner	3336 (-1218)	Flat	- 8
Toronto	3358 (-1240)	Flat	- 6
Lansing	3382 (-1264)	- 1	- 5
LKC 'B'	3414 (-1296)	Flat	- 4
LKC 'C-D'	3434 (-1316)	Flat	- 7
LKC 'E-F'	3456 (-1338)	+ 2	- 7
LKC 'G'	3476 (-1358)	+ 1	- 8
LKC 'H'	3518 (-1400)	+ 1	- 8
LKC 'I'	3540 (-1422)	+ 2	- 5
LKC 'J'	3558 (-1440)	Flat	- 7
LKC 'K'	3584 (-1466)	Flat	- 7

RECEIVED**OCT 17 2005****KCC WICHITA****ELECTRIC LOG TOPS***Structure compared to***McCoy Petroleum**

Walters "A" #1-34

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McCoy Petroleum

Foster Trust 'A' #1

78' S of E/2 SW NE

Sec. 34-11S-18W

KB: 2079'

Anhydrite	1366 (+ 752)		
LowerTopeka Por.	3294 (-1176)	+ 7	- 3
Heebner	3331 (-1213)	+ 5	- 3
Toronto	3351 (-1233)	+ 7	+ 1
Lansing	3376 (-1258)	+ 5	+ 1
LKC 'B'	3408 (-1290)	+ 6	+ 2
LKC 'C-D'	3426 (-1308)	+ 8	+ 1
LKC 'E-F'	3450 (-1332)	+ 8	- 1
LKC 'G'	3471 (-1353)	+ 6	- 3
LKC 'H'	3511 (-1393)	+ 8	- 1
LKC 'I'	3536 (-1418)	+ 8	- 1
LKC 'J'	3552 (-1434)	+ 6	- 1
LKC 'K'	3578 (-1460)	+ 6	- 1
LKC 'L'	3600 (-1482)	+ 7	- 1
CONG	3650 (-1532)		+ 5
LTD	3671 (-1553)		