

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5876  
Name: Diamond B Miami Flood, LTD  
Address: 34475 W 263rd ST.  
City/State/Zip: Paola, KS 66071  
Purchaser: Plains  
Operator Contact Person: Jim Ferley  
Phone: ( 913 ) 294-3841  
Contractor: Name: John Leis  
License: 32076 9  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-8-06 11-14-06 8-13-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 121-28312-0000  
County: Miami  
NE SE NE SW Sec. 23 Twp. 16 S. R. 21  East  West  
1893 feet from (S) N (circle one) Line of Section  
2825 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Henning Well #: DH-28  
Field Name: Paola-Rantoul  
Producing Formation: squirrel  
Elevation: Ground: 1001 Kelly Bushing: 1011  
Total Depth: 720 Plug Back Total Depth: 717  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 717  
feet depth to surface w/ 97 sx cmt.

Drilling Fluid Management Plan ALT II WITH  
(Data must be collected from the Reserve Pit) 12-13-07  
Chloride content fresh water ppm Fluid volume 160 bbls  
Dewatering method used vac-truck to next drilling location CDP-5 enclosed  
Location of fluid disposal if hauled offsite:  
Operator Name: Same  
Lease Name: Tarr II License No.: 5876  
Quarter \_\_\_\_\_ Sec. 19 Twp. 16 S. R. 22  East  West  
County: Miami Docket No.: E-20735

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley  
Title: President Date: 8-16-07  
Subscribed and sworn to before me this 16 day of August  
20 07  
Notary Public: Shelly Thomas  
Date Commission Expires: 5/18/11

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION



AUG 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Diamond B Miami Flood, LTD Lease Name: Henning Well #: DH-28  
 Sec. 23 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>5</td> </tr> <tr> <td>lime &amp; shale</td> <td>5</td> <td>380</td> </tr> <tr> <td>shale</td> <td>380</td> <td>542</td> </tr> <tr> <td>lime &amp; shale</td> <td>542</td> <td>661</td> </tr> <tr> <td>oil sand</td> <td>661</td> <td>678</td> </tr> <tr> <td>shale</td> <td>678</td> <td>720</td> </tr> </table>	Name	Top	Datum	soil	surface	5	lime & shale	5	380	shale	380	542	lime & shale	542	661	oil sand	661	678	shale	678	720
Name	Top	Datum																				
soil	surface	5																				
lime & shale	5	380																				
shale	380	542																				
lime & shale	542	661																				
oil sand	661	678																				
shale	678	720																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.75	7 inch	23	22	common	8	N/A
casing	5.25	2 7/8	6.5	717	50/50 poz	97	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2 inch DML-RTG 20 shots at 664 to 674	sand fracture with 25 sacks sand 100 bbls	
		formation water, 100 lbs rock salt	

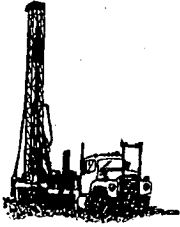
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4				31

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

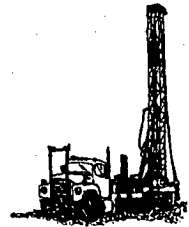
Production Interval \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
**AUG 20 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



<b>Operator License #:</b> 5876		<b>API:</b> 121-28312-0000	
<b>Operator:</b> Diamond B Miami Flood LTD		<b>Lease Name:</b> Henning	
<b>Address:</b> 34475 W. 263 <sup>rd</sup> St		<b>Well #:</b> DH-28	
<b>Phone #:</b> (785) 883-2400		<b>Spud Date:</b> 11.08.06 <b>Completed:</b> 11.14.06	
<b>Contractor License #:</b> 32079		<b>Location:</b> NE.SENE.SW of 23.16.21E	
<b>T.D.:</b> 720	<b>T.D. of Pipe:</b> 717	1893 Ft from	South Line
<b>Surface Pipe Size:</b> 7"	<b>Depth:</b> 22'	2825 Ft from	East Line
<b>Kind of Well (Oil, Gas, Water, Dry):</b> Oil		<b>County:</b> Miami	

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Clay and Soil	0	8	7	Lime	583	590
8	Lime	8	16	17	Shale	590	607
4	Coal	16	20	4	Lime	607	611
10	Lime	20	30	3	Dark Shale	611	614
54	Shale	30	84	15	Lime	614	629
19	Lime	84	103	6	Shale	629	635
85	Mucky Shale	103	188	5	Lime	635	640
20	Lime	188	208	10	Shale	640	650
21	Mucky Shale	208	239	2	Black Shale	650	652
10	Lime	239	249	2	Lime	652	654
30	Shale	249	279	7	Mucky Shale	654	661
9	Lime	279	288	8	Oil Sand	661	669
20	Sandy Shale	288	308	2	Shale w/ Oil	669	671
8	Lime	308	316	7	Oil w/ Shale	671	678
3	Shale	316	319	42	Shale	678	720
13	Lime	319	332		T.D.		720
3	Shale	332	335				
2	Black Shale	335	337				
2	Shale	337	339				
26	Lime	339	365				
2	Black Shale	365	367				
13	Lime	367	380				
162	Shale	380	542				
8	Lime	542	550				
30	Shale	550	580				
3	Black Shale	580	583				

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AUG 20 2007

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 210566

Invoice Date: 11/20/2006 Terms:

Page 1

DIAMOND EXPLORATION INC  
 34475 WEST 283RD STREET  
 PAOLA KS 66071  
 ( ) -

HENNING DH-28  
 23-16-21  
 9010  
 11/14/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	97.00	8.8500	858.45
1107	FLO-SEAL (25#)	24.00	1.8000	43.20
1118B	PREMIUM GEL / BENTONITE	263.00	.1400	36.82

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	275.00	275.00
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.15	63.00

*Clk # 2807  
 11-27-06  
 2137.94*

Parts:	938.47	Freight:	.00	Tax:	61.47	AR	2137.94
Labor:	.00	Misc:	.00	Total:	2137.94		
Sublt:	.00	Supplies:	.00	Change:	.00		

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 KANSAS CORPORATION COMMISSION

Date: **AUG 20 2007**

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, KS  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, KS  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

CONSERVATION DIVISION  
 WICHITA, KS  
 8655 Dorn Road 66776  
 620/839-5269