

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # ⁶⁵ 33359
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: Cherryvale Pipeline LLC
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist:

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Layne Energy Operating LLC
Well Name: Bruington 8-15
Original Comp. Date: 4-12-2003 Original Total Depth: 1193

Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

6/18/2005 7/13/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30242 - 00-01
County: Montgomery
SE NE Sec. 15 Twp. 32 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bruington Well #: 8-15

Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 809 Kelly Bushing:
Total Depth: 1193 Plug Back Total Depth: 1153
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1185
feet depth to Surface w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT IWHM 12-13-07
Chloride content n/a ppm Fluid volume bbls

Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite: RECEIVED KANSAS CORPORATION COMMISSION

Operator Name: OCT 14 2005
Lease Name: License No.:
Quarter Sec. Twp. S. R. CONSERVATION DIVISION WICHITA, KS
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M B Natrass
Title: Agent Date: 10/12/05
Subscribed and sworn to before me this 12th day of October
20 05
Notary Public: M A
Date Commission Expires: 10/14/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Layne Energy Operating, LLC Lease Name: Bruington Well #: 8-15
Sec. 15 Twp. 32 S. R. 16 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Compensated Density Neutron Dual Induction
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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
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TUBING RECORD
Size 2 7/8 Set At 1103' Packer At none
Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 8/10/2005
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 0 Gas Mcf 42 Water Bbls. 36 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18.)
[] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Rash 12-24		
	Sec. 24 Twp. 31S Rng. 16E, Montgomery County		
API:	15-125-30741		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1073-1074.5, 1019-1020, 907.5-908.5, 854-856.5	Riverton, Rowe, Weir, Tebo - 1,510gal 15% HCL + 420 bbls water + 3,300# 20/40 Sand	854-1074.5
4	786-787, 743.5-746, 720.5-722, 691-696, 666.5-670	Mineral, Croweberg, Ironpost, Mulkey, Summit - 2,300gal 15% HCL + 580 bbls water + 7,100# 20/40 Sand	666.5-787

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OCT 14 2005

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WICHITA, KS