

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 2-12-86 month day year 388

API Number 15- 179-20,861-00-00

OPERATOR: License # 5146

NW NW SE Sec. 21 Twp. 10 S, Rg. 27 East West

Name Rains & Williamson Oil Co., Inc.

Address 435 Page Court, 220 West Douglas

City/State/Zip Wichita, Kansas 67202

Contact Person Juanita Green

Phone (316) 265-9686

CONTRACTOR: License # 5146

Name Same as Above

City/State

Well Drilled For: Well Class: Type Equipment:

X Oil SWD Infield X Mud Rotary

X Gas inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2-10-86 Signature of Operator or Agent

2310 Ft. from South Line of Section

2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Sheridan

Lease Name SCHLYER Well # 2

Ground surface elevation feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 100

Depth to bottom of usable water 1350

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 250

Conductor pipe required 4500

Projected Total Depth Lansing/KC feet

Formation

Wilson Rains

WILSON RAINS

Title PRESIDENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

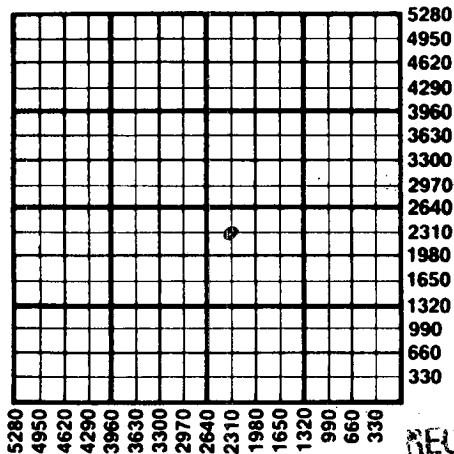
This Authorization Expires 5-10-86 Approved By 2-10-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

FEB 10 1985  
02-10-1986  
CONSERVATION DIVISION  
Wichita Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 2 month 12 day 86 year

API-Number 15- 179-20,861-00-00

OPERATOR: License # 5146
Name Rains & Williamson Oil Co., Inc.
Address 435 Page Court, 220 West Douglas
City/State/Zip Wichita, Kansas 67202
Contact Person Juanita Green
Phone (316) 265-9686

NW NW SE Sec. 21 Twp. 10 S, Rg. 27
2310 Ft. from South Line of Section
2310 Ft. from East Line of Section

CONTRACTOR: License # 5146
Name Same as Above
City/State

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Sheridan

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Lease Name SCHLYER Well # 2
Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Municipal well within one mile: yes X no
Depth to bottom of fresh water 100
Depth to bottom of usable water 1350

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250
Conductor pipe required 4500
Projected Total Depth Lansing/KC feet
Formation

Date 2-10-86 Signature of Operator or Agent

Wilson Rains Title PRESIDENT
WILSON RAINS

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 5-10-86 Approved By 2-10-86
S.P. 250 2-13-86 - SPUD Hauling D.K.

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, feet depth with, and material specifications (sxs of 50-50 poz., 6% gel, 3% cc).

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

STATE COMMISSION
MAR 11 1985
03-11-1985
CONSERVATION DIVISION
Wichita, Kansas
Form C-1 12/85