

Expected Spud Date 05/07/90
month day year

..C. N2N2... SW Sec ... 15 Twp ... 10 S, Rg .. 30 ... East
West
WW

OPERATOR: License # 4201
Name: GARY M. TORR OIL OPERATIONS
Address: P.O. BOX 1293
City/State/Zip: HAYS KS 67401
Contact Person: G.M. TORR
Phone: (316) 625-2621

..... 2310 feet from South line of Section
..... 3960 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 4083
Name: WESTERN KANSAS DRILLING

County: ... SHERIDAN
Lease Name: ANGELUS-SCHMIDT #: ... #1
Field Name: ... WILDCAT

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes no
Target Formation(s): ... LANSING
Nearest lease or unit boundary: ... 330

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: ... 2880 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: ... 30

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

Depth to bottom of usable water: ... 200
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: ... 200
Length of Conductor pipe required: ... *****

Projected Total Depth: ... 4600
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
... well farm pond ... other

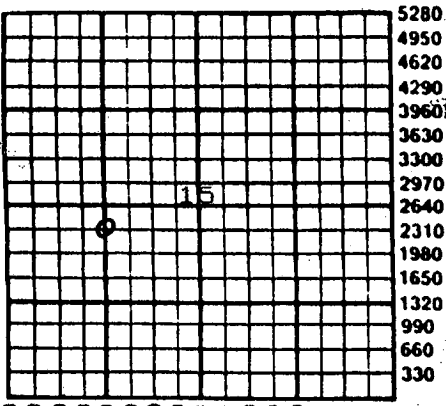
DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/02/90 Signature of Operator or Agent: [Signature] Title: AS AGENT



RECEIVED
STATE CORPORATION COMMISSION
05-02-1990
MAY 2 1990
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-179-20,962-00-02
Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt.
Approved by: [Signature] 5/2/90
EFFECTIVE DATE: 5/8/90
This authorization expires: 11/3/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

15
105
30W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.