

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. November 5, 1987
month day year

API Number 15-179-20,910-00-00

OPERATOR: License # 5238

SE NE NE Sec 11 Twp 10 S, Rg 26
- East
X West

Name Petroleum, Inc.

4290 Ft. from South Line of Section

Address 301 N. Main, Suite 900

330 Ft. from East Line of Section

City/State/Zip Wichita, KS 67202

(Note: Locate well on Section Plat on reverse side)

Contact Person Terry Naylor

Nearest lease or unit boundary line 330 feet

Phone 316-793-8471

County Sheridan

CONTRACTOR: License # 5422

Lease Name Bittel 'E' Well # 2

Name Abercrombie Drilling, Inc.

Ground surface elevation feet MSL

City/State 801 Union Center, Wichita 67202

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil Storage Infield X Mud Rotary

Depth to bottom of fresh water 150'

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 1300'

OWWO Expl X Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 200'

Operator

Conductor pipe required

Well Name

Projected Total Depth 4100' feet

Comp Date Old Total Depth

Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-3-87 Signature of Operator or Agent Title Records Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.

This Authorization Expires 5-3-88 Approved By 200 2

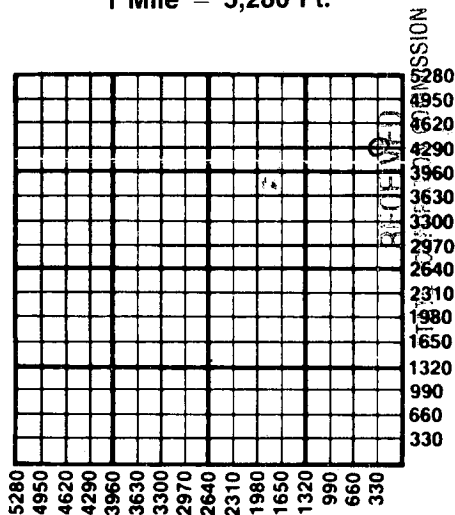
EFFECTIVE DATE: 11-8-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



NOV 3 1987

CONSERVATION DIVISION
Wichita, Kansas

11-03-87

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238