

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... February 22 1988  
month day year

API Number 15-179-20,917-00-00

✓ DA

OPERATOR: License # 5238  
Name Petroleum, Inc.  
Address 301 N. Main, Suite 900  
City/State/Zip Wichita, KS 67202  
Contact Person Terry Naylor  
Phone 316 793-8471

NW SW NE Sec. 11 Twp. 10 S, Rg. 26  
3630' Ft. from South Line of Section  
2310' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422  
Name Abercrombie Drilling, Inc.  
City/State 801 Union Center, Wichita 67202

Nearest lease or unit boundary line 330' feet  
County Sheridan  
Lease Name Bittel 'E' Well # 3

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil Storage Infield X Mud Rotary  
Gas Inj Pool Ext Air Rotary  
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes no  
Municipal well within one mile: yes X no

Depth to bottom of fresh water 150'  
Depth to bottom of usable water 1300'

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 200'

Operator  
Well Name  
Comp Date Old Total Depth

Conductor pipe required

Projected Total Depth 4125' feet

Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2-17-88 Signature of Operator or Agent

Jerry Oldreco

District Landman

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X(2)

This Authorization Expires 8-18-88 Approved By F.H. 2-18-88

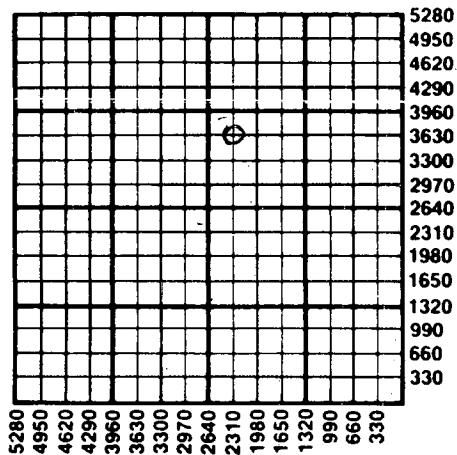
EFFECTIVE DATE: 2-23-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION

FEB 18 1988 02-18-88

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238