

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 4-29-85
month day year 9:45

API Number 15- 179-20,812-00-00

OPERATOR: License # 9123
Name Diamond Shamrock Exploration Co.
Address BQX 400
City/State/Zip Amarillo, TX 79188-0001
Contact Person Todd Lovitt
Phone 806-378-3848

NE NW Sec 11. Twp 10 S, Rge 26
(location) East West

4930 Ft North from Southeast Corner of Section
3160 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 350 feet.
County Sheridan
Lease Name Wilbur Bittel Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4200 feet
Projected Formation at TD B/KC
Expected Producing Formations Lansing/KC

Depth to Bottom of fresh water 160 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1350 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required None feet
Ground surface elevation 2561' G.L., feet MSL
This Authorization Expires 10-26-85
Approved By 4-26-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4-26-85 Signature of Operator or Agent Jack L. Partridge Title V.P. Abercrombie Drilling
Jack L. Partridge MHC/NOTE 4-26-85

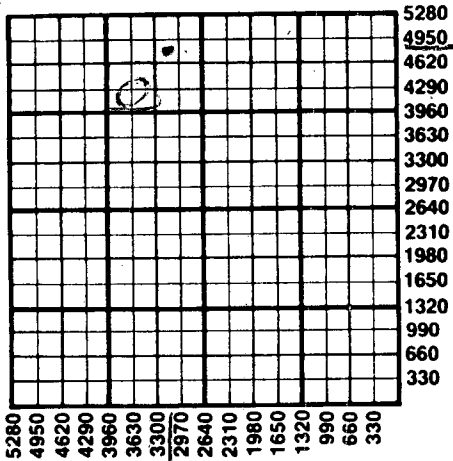
RECEIVED

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.
STATE CORPORATION COMMISSION

APR 26 1985

CONSERVATION DIVISION
A Regular Section of Land
Wichita, Kansas
1 Mile = 5,280 Ft.

NE 1/4 NW



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238