

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Purchaser: NCRA
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Forrest Energy, LLC
License: 33436

Wellsite Geologist: James C. Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/19/05</u>	<u>01/04/06</u>	<u>01/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24414 0000
County: Ness

390 4912 feet from S (circle one) Line of Section
2510 2632 feet from E (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Antenen Well #: 1-11
Field Name: Wildcat

Producing Formation: Mississippi
Elevation: Ground: 2585' Kelly Bushing: 2595'
Total Depth: 4551' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1904 Feet
If Alternate II completion, cement circulated from 1904'
feet depth to surface w/ 215 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II WITHIN 12-7-07*
Chloride content 13,000 ppm Fluid volume 780 bbls
Dewatering method used Allow liquid contents to evaporate and then backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jonathan Allen*
Title: President Date: March 7, 2006
Subscribed and sworn to before me this 7th day of March
20 06
Notary Public: *Curt Gilbertson*
Date Commission Expires: 5-16-06 Comm. # 02007156

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____

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Operator Name: BlueRidge Petroleum Corporation Lease Name: Antenen Well #: 1-11
 Sec. 11 Twp. 19S S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1868	+727
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3882	-1287
List All E. Logs Run:		Lansing	3922	-1327
		Marmaton	4297	-1702
		Ft. Scott	4441	-1846
		Cherokee Sand	4528	-1933
		Mississippian	4538	-1943

CDN, DI, Micro , Sonic & CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	253'	Standard	150	2% gel 3% CC
Production	7-7/8"	5-1/2"	14#	4540'	EA2	130	CFR2, Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4524'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>01/27/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity <u>36</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

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BlueRidge Petroleum Corporation
Antenen #1-11
N/2 N/2 N/2 Sec. 11-T19S-R26W
Ness County, Kansas

DST #1

Mississippi

4,515' - 4,551'

30-45-45-60

Recovered 215' gas, 340' clean gassy oil, 62' mud cut gassy oil, 60' oil and gas cut mud, 120' slightly oil and gas cut mud (5% gas, 5% oil, 90% mud), 60' slightly oil and gas cut watery mud (5% gas, 10% oil, 5% water, 80% mud)

IFP: 22-159; ISIP: 1269; FFP: 59-258; FSIP: 1263.

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JOB LOG

SWIFT Services, Inc.

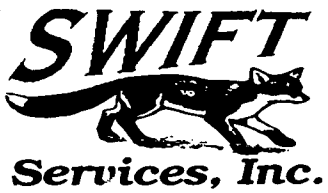
DATE 12.20.05 PAGE NO. 1

CUSTOMER Blue Ridge Pet WELL NO. 1-11 LEASE Antenen JOB TYPE 8 5/8 Surface TICKET NO. 9103

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
0715								ONLOCATION, Sit up. Discuss Job 12 1/4 @ 278 FT 8 5/8" 24" CSU @ -268 FT 150 SK STD, 2 1/2 gal, 3 1/2 cc Running out
0830	4.0	0	0		✓		100	Start H ₂ O
			2		✓			
			0		✓			Start mixing CMT
0840	4.0	37			✓		200	end CMT
								Release Top Plug
0841	4.0	0	0		✓	1	200	Start Disp
			12		✓			Circ. CMT top A <u>17.5K</u>
0845	4.0	16			✓		400	end Disp
								Wash top
								Pack top
								Tickets
0930								Job Complete

Thank You!
Dan, Blaine, Steve

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KCC WICHITA



CHARGE TO: Blue Ridge Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET RECEIVED N^o 9103
 MAR 10 2006

PAGE 1 OF 1

SERVICE LOCATIONS
 1. HAYS KS WELL/PROJECT NO. 1-11 LEASE Antena COUNTY/PARISH Ness STATE KS CITY KCC WICHITA DATE 12-20-05 OWNER
 2. NESS CITY KS TICKET TYPE SERVICE CONTRACTOR Forrest Energy #8 RIG NAME/NO. 35 1/2 E Wink Beaker ORDER NO.
 3. WELL TYPE Dil WELL CATEGORY Develop JOB PURPOSE 8 5/8 Surface WELL PERMIT NO. 15-135-24414-00-00 WELL LOCATION S11, T19, R26W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	25	m.			4.00	100	00
576		1			Pump Service	1	eq			650.00	650	00
290		1			D.A.	1	scr			20.00	20	00
410		1			Top Plug	1	eq	8 5/8	in	100.00	100	00
325		2			Standard CMT	150	SH			9.00	1350	00
278		2			C.C.	4	SH			35.00	140	00
279		2			Gel	3	SH			12.00	36	00
581		2			Service Chg CMT	150	SH			1.10	165	00
583		2			Dryage	184	7m			1.00	184	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X James B...
 DATE SIGNED 12-20-05 TIME SIGNED 0715 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					2745 00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	2832 24

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dave... APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-5-06 PAGE NO. 1

CUSTOMER BLUE RIDGE PETROLEUM WELL NO. 1-11 LEASE ANTEEN JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 9515

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							ON LOCATION
	0430							START 5 1/2" CASING ON WELL 10' KB
								TD - 4551 RTD 4548 LTD SET = 4540
								TP - 4541 5 1/2" / FT 14
								ST - 43.07
								CENTRALIZERS - 20' UP ST # 1, 1, 61, 63
								CMT BSCTS - 62
								PORT COLLAR = 1907 TOP ST # 62
	0800							BREAK CIRCULATION
	0827						1500	DROP BALL - SET PACKERSHOE
	0840	6	12				450	PUMP 500 GAL MUDFLUSH
	0842	6	20				450	PUMP 20 BBLs KCL-FLUSH
	0850		4 1/2					PLUG RH - MH
	0856	5	36				350	MIX CEMENT 150 SLS SA-2 w/ADDITIVES
	0905							WASH OUT PUMP & LINES
	0907							RELEASE LATCH DOWN PLUG
	0908	6 1/2	0					DISPLACE PLUG
	0926	6	109.8				1750	PLUG DOWN - PSE UP LATCH ON PLUG
	0928						2000	RELEASE PSE - HELD ^{DO NOT} SHUT IN 1000 PSE
								WASH UP WAIT 4 HRS TO RELEASE
	1030							JOB COMPLETE

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THANK YOU KCC WICHITA

WAWJE, DUSTY, BERTT



CHARGE TO: **BLUE RIDGE PETROLEUM**
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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 KCC WICHITA

TICKET No 9515

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CO., KS**

WELL/PROJECT NO. **1-11** LEASE **ASTEWEN** COUNTY/PARISH **NESS** STATE **KS** CITY _____ DATE **1-5-06** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **FORREST ENERGY** RIG NAME/NO. _____ SHIPPED VIA **CT** DELIVERED TO **LOWESS** ORDER NO. _____

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5'6" LONGSTRONG** WELL PERMIT NO. _____ WELL LOCATION **BEELER, KS - 3S, 1 1/2 E, N 1/4**

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM		UM		
575		1			MILEAGE #104	25		ME		4.00	100.00
578		1			PUMP SERVICE	1		JOB	4540 FT	1250.00	1250.00
221		1			LIQUID KCL	2		Gal		25.00	50.00
281		1			MOD FLUSH	500		Gal		.75	375.00
402		1			CONTRACTORS	4		EA	5'6"	60.00	240.00
403		1			CSMGT BASKETS	1		EA		225.00	225.00
406		1			LATCH BOWL PLUG - RAFFLE	1		EA		210.00	210.00
405		1			FORMATION PAPER SHOE	1		EA		1350.00	1350.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Bobby Papp*
 DATE SIGNED **1-5-06** TIME SIGNED **0230** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3800.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2396.54
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6196.54
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	237.75
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	6434.29
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *WAVE Watson* APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9515

CUSTOMER: BLUE RIDGE PETROLEUM
WELL: AWTEWJ 1-11
DATE: 1-5-06
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT		
		LOG	ACCT	DF			QTY	U/M	QTY	U/M				
325		1				STANDARD CEMENT	150	SKS			9.00	1350.00		
276		1				FLOCEL	38	UBS			110	4180		
283		1				SALT	750	UBS			20	15000		
284		1				CALSEAL	7	SKS	700	UBS	30.00	210.00		
285		1				CEM ENT	71	UBS			4.00	284.00		
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581		1				SERVICE CHARGE	CUBIC FEET				150	1.10	165.00	
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES					
							15659	25	195.74				1100	195174

CONTINUATION TOTAL 2396.54

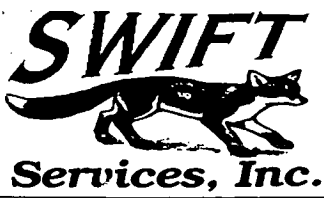
JOB LOG

SWIFT Services, Inc.

DATE 1-10-06 PAGE NO. 7

CUSTOMER BLUE RIDGE PETROLEUM WELL NO. 1-11 LEASE ANTEWEN JOB TYPE CEMENT PORT COLLAR TICKET NO. 9521

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 7/8 x 5 1/2 PORT COLLAR = 1907'
	1220				✓		1000	PRETEST CASING - HELD
	1225	3	2	✓		350		OPSD PORT COLLAR - 2HT RATE - GOOD BLOW
	1230	4	119	✓		300 ^{MC}		MAX CEMENT 215 SKS SMD W/ADDONS
	1300	3 1/2	10	✓		250		DISPLACE CEMENT - LOSE CIRCULATION
	1310				✓		1000	CLOSE PORT COLLAR - PRE TEST - HELD
								CIRCULATE 10 SES CEMENT TO POT - ANNULUS - VAC
	1325	2 1/2	25		✓		350	RUN 4 JTS CIRCULATE CLEAN
								WASH UP
								PULL TOOL
	1400							JOB COMPLETE
								THANK YOU WAKE, DUSTY, SHAW
								RECEIVED MAR KCC WICHITA



CHARGE TO: **BLUE RIDGE PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 9521

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PAGE 1 OF 1

SERVICE LOCATIONS: 1. **NESS CITY, KS**
 WELL/PROJECT NO.: **1-11** LEASE: **ANTEN** COUNTY/PARISH: **NESS** STATE: **Ks** CITY: **KCC WICHITA** DATE: **10-06** OWNER: **SAME**
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **CHASE WELL SERVICE** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **LOCATED** ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **COMPT PORT COLLAR** WELL PERMIT NO.: WELL LOCATION: **REELER, Ks 3 SOUTH 1/2 EAST, N. 101**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	25				4.00	100.00
577		1			PUMP SERVICE	1				800.00	800.00
105		1			PORT COLLAR ORANGE POOL W/MAN	1				400.00	400.00
107		1			STRAPPER HEAD RENTAL	1				175.00	175.00
330		1			SWIFT MULTI-DENSITY SMOGARD	215				11.50	2472.50
276		1			FIOCELL	54				1.10	59.40
581		1			SERVICE CHARGE COMPT	215				1.10	236.50
583		1			DRYAGE	21384		267.3	M	1.00	267.30

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **1-10-06** TIME SIGNED: **0830** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4510.70
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.55 TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				104.67
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4675.37

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Wilson**

APPROVAL: **Thank You!**