

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3553
 Name: Citation Oil & Gas Corp.
 Address: P.O. Box 690688
 City/State/Zip: Houston, Texas 77269-0688
 Purchaser: Citation Crude Marketing Inc.
 Operator Contact Person: Sharon Ward
 Phone: (281) 517-7309
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Josh Kull
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/2/06	10/8/06	10/18/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

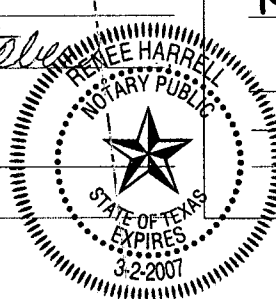
API No. 15 - 051-25533-0000
 County: Ellis
SE NE NE Sec. 1 Twp. 13 S. R. 16 East West
913 feet from S / (N) (circle one) Line of Section
160 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Wieland Unit Well #: 4-17
 Field Name: Fairport
 Producing Formation: LKC
 Elevation: Ground: 1880 Kelly Bushing: 1885
 Total Depth: 3375 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 930 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WH 12-7-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 65000 ppm Fluid volume 400 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward
 Title: Permitting Manager Date: 10/24/06
 Subscribed and sworn to before me this 23rd day of October
06
 Notary Public: Renée Harrell
 Date Commission Expires: 3-2-07



KCC Office Use ONLY **RECEIVED**
Letter of Confidentiality Received **OCT 27 2006**
WIRELINE LOG RECEIVED
Geologist Report Received
UIC Distribution
KCC WICHITA

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 4-17
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Compensated Porosity, Dual Induction;
 Microresistivity; Sonic Cement Bond**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topeka 2733' KB
 Toronto 2973'
 LKC 3005'
 Arbuckle 3281'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	930'	Common	500	3% CCl; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3368	ASC	175	10% Salt; 1/4# flocele per sx
							500 Gallons WFR/2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3076-3253 LKC	5800 GAL 15% NEFE w/242 balls flushed w/FW	3076-3253

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3030	3030	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Shut-in pending Enhr approval			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 22037

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-3-06</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>2:45 PM</u>	JOB FINISH <u>3:30 P.</u>
WIELAND LEASE UNIT		WELL # <u>4-17</u>	LOCATION <u>GORHAM 1W 6N</u>		COUNTY <u>ELLI'S</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>VONFELDT DAIG. Rig #1</u>	OWNER _____
TYPE OF JOB <u>LONG SURFACE</u>	CEMENT AMOUNT ORDERED <u>500 SK Com. 2% 3% CC</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>930'</u>	
CASING SIZE <u>8 5/8</u> DEPTH @ <u>930'</u>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL <u>AFU INSERT</u> DEPTH @ <u>868'</u>	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT <u>55/BBL</u>	

EQUIPMENT

PUMP TRUCK CEMENTER <u>GLENN</u>
<u>398</u> HELPER <u>GARY</u>
BULK TRUCK
<u>362</u> DRIVER <u>BOB</u>
BULK TRUCK
_____ DRIVER _____

COMMON	<u>500 SK</u>	@ <u>10.65</u>	<u>5325.</u>
POZMIX		@	
GEL	<u>10 SK</u>	@ <u>16.65</u>	<u>166.</u>
CHLORIDE	<u>18 SK</u>	@ <u>46.60</u>	<u>838.</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>528 TOTAL SK</u>	@ <u>1.90</u>	<u>1003.</u>
MILEAGE	<u>18 Tax Mile</u>	@ <u>.094</u>	<u>855.</u>
			TOTAL

REMARKS:

LAND Plug @ 600 #
CIRCULATED APPROX (40 SK) IN PIT
Cement
3.30' FT PER SK
1.35 YIELD
6.5K PER BBL

THANK'S

CHARGE TO: CITATION Oil & Gas Corp.
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____ <u>815.00</u>
EXTRA FOOTAGE <u>630'</u> @ <u>.65</u> <u>409.</u>
MILEAGE <u>18</u> @ <u>6.00</u> <u>108.</u>
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____

10611.36
- 1061.13
\$9550.23 Before TAX TOTAL

PLUG & FLOAT EQUIPMENT

<u>8 5/8 RUBBER Plug</u>	@	<u>105.00</u>
<u>AFU INSERT</u>	@	<u>325.</u>
<u>12-CENTRALIZERS</u>	@ <u>55.00</u>	<u>660.</u>
<u>4-LIMIT CLAMPS</u>	@	
_____	@	
_____	@	
		TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME KIEN GARLAND

RECEIVED
OCT 27 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 21329

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-9-06</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION <u>1200 am</u>	JOB START	JOB FINISH
LEASE <u>Wichita</u>	WELL# <u>4-17</u>		LOCATION <u>Gardner NW 7th Wiche</u>		COUNTY <u>Fla.</u>	STATE <u>Kans</u>	

OLD OR NEW (Circle one)

CONTRACTOR Wichita Drilling OWNER _____

TYPE OF JOB Production Drilling CEMENT _____

HOLE SIZE 7 1/2 T.D. 31275 AMOUNT ORDERED 175 ASC 10504

CASING SIZE 5 1/2 DEPTH 3368 28 Gal 1/2 lb Sand per cu

TUBING SIZE _____ DEPTH 50000 W.P. 2

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 85

CEMENT LEFT IN CSG. 85

PERFS. _____

DISPLACEMENT 78500

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Clay

BULK TRUCK _____

328 DRIVER Bob

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

15 sks Rod Heir 1200s Missett

Plug located @ 1400 psi

Fluid Held

Thank You

CHARGE TO: Citizen Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gilbert Davila

CEMENT _____

AMOUNT ORDERED 175 ASC 10504

28 Gal 1/2 lb Sand per cu

50000 W.P. 2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 50 Rubber Fl

2 Casey @ _____

4 Line Change @ _____

1 Fluid Spec @ _____

1 Fluid Collar @ _____

14 Centrifuges @ _____

1 Brick Jolic

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Gilbert Davila
PRINTED NAME

RECEIVED

OCT 27 2006

KCC WICHITA

Well Number	4-17	
KB	1885	
	MD	(SS)
TOPEKA_A	2733	-848
TOPEKA_B	2825	-940
TOPEKA_C	2877	-992
TOPEKA_D	2907	-1022
HEEBNER	2953	-1068
TORONTO	2973	-1088
LKC_A	3005	-1120
LKC_B	3031	-1146
LKC_C	3047	-1162
LKC_D	3069	-1184
LKC_E	3132	-1247
LKC_F	3154	-1269
LKC_G	3211	-1326
LKC_H	3231	-1346
LKC_I	3248	-1363
LKC_J	3260	-1375
MARMATON	3275	-1390
ARBUCKLE	3281	-1396
TD	3375	-1490

