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SEP 25 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3553
 Name: Citation Oil & Gas Corp.
 Address: P.O. Box 690688
 City/State/Zip: Houston, Texas 77269-0688
 Purchaser: Citation Crude Marketing Inc.
 Operator Contact Person: Sharon Ward
 Phone: (281) 517-7309
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Josh Kull
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/26/06</u>	<u>9/1/06</u>	<u>9/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

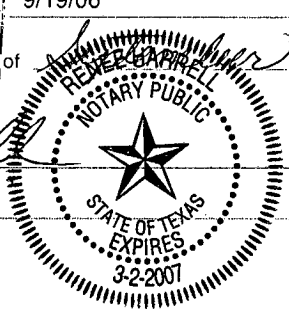
API No. 15-051-25529-0000
 County: Ellis
NE NW SE Sec. 1 Twp. 13 S. R. 16 East West
2143 feet from S N (circle one) Line of Section
1626 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wieland Unit Well #: 6-10
 Field Name: Fairport
 Producing Formation: Arbuckle
 Elevation: Ground: 1904' Kelly Bushing: 1909'
 Total Depth: 3412' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 959' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITH 12-7-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 63000 ppm Fluid volume 400 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward
 Title: Permitting Manager Date: 9/19/06
 Subscribed and sworn to before me this 20th day of September
 20 06
 Notary Public: Renee Harrell
 Date Commission Expires: 3-2-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 6-10
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topeka 2765' KB
 Toronto 3006'
 LKC 3039'
 Arbuckle 3305'

**Dual Compensated Porosity, Dual Induction;
 Microresistivity , Sonic CBL**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	959'	Common	500	3% CCl; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3410'	Common	175	10% Salt; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3305-3312	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3266'	3266' KB	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				N/A	31.7 deg.

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Well Number	6-10
UWI (APINum)	15051255290000
Sym Code	OIL
ELEV_KB	1909
TD	3412
Spot NS Footage	2143
Spot NS Dir	FSL
Spot EW Footage	1626
Spot EW Dir	FEL
TOPEKA_A.JK	2765
TOPEKA_B.JK	2858
TOPEKA_C.JK	2910
TOPEKA_D.JK	2940
HEEBNER.JK	2988
TORONTO.JK	3006
LKC_A.JK	3039
LKC_B.JK	3063
LKC_C.JK	3080
LKC_D.JK	3104
LKC_E.JK	3165
LKC_F.JK	3192
LKC_G.JK	3245
LKC_H.JK	3268
LKC_I.JK	3280
LKC_J.JK	3292
MARM.JK	
ARBUCKLE.JK	3305

COPY

DRILLERS WELL LOG

Date Commenced: August 26, 2006
Date Completed: September 1, 2006

Citation Oil & Gas Corp.
Wieland Unit #6-10
24'E & 163'N E/2 NW SE
Section 1-13S-16W
Ellis County, Kansas

Elevation: 1904' G.L.
1909' K.B.

0 - 959' Surface
959 - 998' Anhydrite
998 - 1555' Sand & Shale
1555 - 2228' Lime & Shale
2228 - 3412' Shale & Lime
3412' R.T.D.

FORMATION DATA

Anhydrite	959'
Base Anhydrite	998'

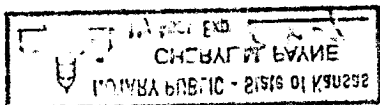
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Surface Pipe: Set 24#, new, 8 5/8"
casing @ 959' with 500 sacks
Common, 2% Gel., 3% CC.

Production Casing: Set 15.5#, new,



ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26009
Russell

DATE <u>9-1-06</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION <u>4:00PM</u>	JOB START <u>7:00PM</u>	JOB FINISH <u>7:30PM</u>
LEASE <u>Michael</u>	WELL# <u>6-10</u>	LOCATION <u>Graham NW 7W Wyo</u>			COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Vanfeldt Drilling

TYPE OF JOB Production String

HOLE SIZE 7 7/8" T.D. 3410

CASING SIZE 5 1/2" DEPTH 3409

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 82'

CEMENT LEFT IN CSG. 82'

PERFS. _____

DISPLACEMENT 7 3/4" B

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK

410 DRIVER Rob

BULK TRUCK

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 225 ASC 10E Salt

SIC Gel WFR-2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

15 sets Rod Hole 10 sets Mouse Hole

Plug landed @ 1400psi Flat Head

Thank you

CHARGE TO: Continuum Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1 5 1/2" Flood Shoe @ _____

1 5 1/2" Flood Collar @ _____

1 5 1/2" Backer @ _____

4 5 1/2" Limit Clamps @ _____

14 5 1/2" Conduits @ _____

1 5 1/2" Rubber Plug @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DA _____

SIGNATURE _____

PRINTED NAME _____

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