RECEIVED SEP 2 5 2006

Kansas Corporation Commission
Oil & Gas Conservation Division

ORIGINAL September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

| City/State/Zip: Houston, Texas 77269-0688 Purchaser: Citation Crude Marketing Inc. Operator Contact Person: Sharon Ward Phone: (281) 517-7309 Contractor: Name: Vonfeldt Drilling, Inc. License: 9431 Wellsite Geologist: Josh Kull Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: 409 feet from S N (circle one) Line of Section Postages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW (circle one) Line of Section Postages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Wieland Unit Well #: 6-11 Field Name: Fairport Producing Formation: Topeka/LKC Elevation: Ground: 1924' Kelly Bushing: 1929' Total Depth: 3446' Plug Back Total Depth: 3365' Amount of Surface Pipe Set and Cemented at 988' Feet Multiple Stage Cementing Collar Used? Yes ✓ No | 1100 | |
|--|--|---|
| Address: P.O. Box 690688 ClayStator(Zip, Houston, Texas 77269-0688) Purchaser, Citation Crude Marketing Inc. Operator Contact Person, Sharon Ward Operator Name: December Op | Operator: License # 3553 | API No. 15 - 051-25530-0000 |
| City/State/Zip. Houston, Texas 77269-0688 Purchaser, Citation Crude Marketing Inc. Operator Contact Person. Sharon Ward Operator Contact Person. Sharon Ward Phone: (281 _ 5177399 | | County: Ellis |
| Purchaser: Citation Crude Marketing Inc. Operator Contact Person. Sharon Ward Operator Contact Person. Sharon Ward Contractor: Name. Vonfield Drilling, Inc. Licenser: 9431 Wellate Geologist: JoSh Kull Designate Pype of Completion: V New Well Re-Entry Workover New Well Re-En | | <u>SW_SE_Sec. 1</u> Twp. 13 S. R. 16 East West |
| Funchaser: Citation Crude Marketing Inc. | City/State/Zip: Houston, Texas 77269-0688 | 409 feet from N (circle one) Line of Section |
| Operator Contact Person: Sharon Ward Prone: (281) 517-7309 Contractor: Name: Vonfeldt Drilling, Inc. License: 9431 Weltsite Geologist: Josh Kull Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWO SIOW Tehp, Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expt, Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Well Name: Operator: Well Name: Original Total Doth: Commingled Docket No. Dual Completion Docket No. Other (SWO Entr.?) Other (SWO Entr.?) Docket No. Other (SWO Entr.?) Oberator Sund EReached TD Completion Date or Recompletion Date or Recompletion Date Brighton Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichtlas, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-3103, 82-3107 and | Purchaser: Citation Crude Marketing Inc. | 2326 feet from W (circle one) Line of Section |
| Contractor Name: Vonfeidt Drilling, Inc. License: 9431 License: 9431 Field Name: Fairport Producing Formation. Topeka/LKC Elevatron: Ground: 1924' Kelly Bushing: 1929' Total Depth: 3365' Amount of Surface Pipe Set and Cemented at 988' Feet Multiple Stage Cementing Colar Used? □ Yes ☑ Not fill workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: 3365' Amount of Surface Pipe Set and Cemented at 988' Feet Multiple Stage Cementing Colar Used? □ Yes ☑ Not fill workover/Re-entry: Old Well Info as follows: Operator: Operator: Depending Re-pert: Comn. to Enth/SWD Plug Back Comminged Docket No. Other (SWD or Enhr.*) Docket No. Data Reached TD Data Reached TD Completion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 app. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 app. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 app. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 app. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 672 | Operator Contact Person: Sharon Ward | |
| Wellsite Geologist: Josh Kull Designate Type of Completion: | Phone: (_281)517-7309 | (circle one) NE SE NW SW |
| Welfsite Geologist. Josh Kull Designate Type of Completion New Well | Contractor: Name: Vonfeldt Drilling, Inc. | Lease Name: Wieland Unit Well #: 6-11 |
| Welfsite Geologist. Josh Kull Designate Type of Completion New Well | License: 9431 | Field Name: Fairport |
| Designate Type of Completion: Mew Well | Wellsite Geologist: Josh Kull | Producing Formation: Topeka/LKC |
| Amount of Surface Pipe Set and Cemented at 988' Feet Multiple Stage Cementing Collar Used? Yes No. Dry Other (Core, WSW, Expt., Cathodic, etc) If Alternate II completion, cement circulated from If Alternate II completion, cement circula | į | Elevation: Ground: 1924' Kelly Bushing: 1929' |
| Multiple Stage Cementing Collar Used? | New Well Re-Entry Workover | Total Depth: 3446' Plug Back Total Depth: 3365' |
| If yes, show depth set Feel | OilSWDTemp. Abd. | Amount of Surface Pipe Set and Cemented at 988' Feet |
| If Alternate II completion, cement circulated from | Gas ENHR SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ☑ No |
| Operator: | Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Date or Recompletion Date or Recompletion Date Notary Public: License No: Docket No. Docket No. Docket No. Docket No. Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Success of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Success of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received It Denied. Yes Date: Wireline Log Received Geologist Report Received Geologist Report Receiv | If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Original Comp. Date: Original Total Depth: Deepening Re-perl. Conv. to Enhr./SWD Deepening Re-perl. Conv. to Enhr./SWD Deepening Re-perl. Conv. to Enhr./SWD Devatering method used. Allow to dry and backfill Dewatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits Revenue. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits. Devatering method used. Allow to dry and backfill Location of fluid disposal if hauled offsits. Devatering | Operator: | feet depth tosx cmt. |
| Original Comp. Date: Original Total Depth: Deepening Re-perf. Cown to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No. Recompletion Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Fermitting Manager Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution | Well Name: | |
| Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Firtle: Permitting Manager Date: 9/19/06 Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution | Original Comp. Date: Original Total Depth: | |
| Dewatering method used Allow to dry and backfill Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/19/06 8/25/06 8/25/06 Soud Date or Recompletion Date Notary Public: Permitting Manager Dewatering method used Allow to dry and backfill Location of fluid disposal if hauled offsite Allow to dry and backfill Location of fluid disposal if hauled offsite Allow Docket No.: Operator Name: Lease Name: License No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-136 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Institute Permitting Manager Date: 9/19/06 Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution | Deepening Re-perf Cony. to Enhr./SWD | 17.4-01 |
| Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) B/19/06 B/25/06 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements ererin are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, 'es □ Date: □ Wireline Log Received Geologist Report Received UIC Distribution | Plug Back Plug Back Total Depth | · |
| Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. | Commingled Docket No. | |
| Lease Name:License No.: | Dual Completion Docket No. | Location of fluid disposal if flauled offsite. |
| B/19/06 8/25/06 Boundary Date Reached TD Date Reached TD Date Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY | Other (SWD or Enhr.?) Docket No. | Operator Name: |
| Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date | 8/19/06 8/25/06 8/25/06 | |
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| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Signature: Signature: Date: 9/19/06 Wireline Log Received Geologist Report Received UIC Distribution | Recompletion Date Recompletion Date | County: Docket No.: |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Signature: Signature: Date: 9/19/06 Wireline Log Received Geologist Report Received UIC Distribution | | · |
| Signature: Date: 9/19/06 Subscribed and sworn to before me this 201/hday of Subscribed and sworn to before | Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs | er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING |
| Date: 9/19/06 Subscribed and sworn to before me this 201/hday of Subscribed and Subscribed | | te the oil and gas industry have been fully complied with and the statements |
| Subscribed and sworn to before me this 201/hday of | - 1 | KCC Office Use ONLY |
| Notary Public: Acree Harre Julic Distribution | Fittle: Permitting Manager 9/19/06 | Letter of Confidentiality Received |
| Notary Public: Acree Harre Julic Distribution | Subscribed and sworn to before me this 20thday of | If Denied, Yes Date: |
| Notary Public: Acree Harre Julic Distribution | On DIA | Wireline Log Received |
| 2-0-00 = : 30 - 20 : = | | Geologist Report Received |
| Date Commission Expires: 3-2-011 The Strings of TEN | Notary Public: The Harris of the Public of t | UIC Distribution |
| | Date Commission Expires: 3-2-01 | |

| Operator Name: Citation Oil & Gas Corp. | | | | Lease Name: Wieland Unit | | | | Well #: 6-11 | | | |
|--|--|--------------------------|--|-------------------------------------|----------------------|--|----------------------------------|-----------------------|--------------|-------------------------------|--|
| Sec1 Twp13 | | | ✓ West | County | | | | | | | |
| INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs | and closed, flowing overy, and flow rates | and shut-its if gas to s | in pressures, surface test, a | whether shalong with fi | ut-in pres | ssure reached | static level, hydro | ostatic pressur | es, botton | n hole | |
| Drill Stem Tests Taken Yes (Attach Additional Sheets) | | | | | | | | Top), Depth and Datum | | | |
| Samples Sent to Geo | | Ye | s 🛂 No | Name Topeka | | | Top 2794' | | | atum B | |
| Cores Taken Yes Electric Log Run (Submit Copy) | | | Toronto LKC Arbuckle | | | 3038' 3070' 3345' | | | | | |
| List All E. Logs Run: | | | | | 7 (1) | 01110 | | | | | |
| Dual Compen Microresistivity | _ | | d | | | | | | | | |
| | | Repor | | RECORD conductor, su | ✓ Ne urface, inte | w Used rmediate, produ | ction, etc. | | | | |
| Purpose of String | Size Hole Drilled | | e Casing (In O.D.) | Weig Lbs. | | Setting Depth | Type of # Sacks T Cement Used | | | Type and Percent Additives | |
| Surface | 12-1/4" | 8-5/8" | AND PROPERTY. | 24# | | 988' | Common | 500 | 3% C | CI; 2% gel | |
| Production | 7-7/8" | 5-1/2" | | 15.5# | | 3445' | ASC | 225 | 10% S | alt; 2% gel | |
| | | | and the state of t | <u> </u> | | | | | 500 Ga | llons WFR/2 | |
| | | T | ADDITIONA | L CEMENTII | NG / SQL | JEEZE RECOF | | | | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | Туре | of Cement | #Sacks | s Used | | Type and | Percent Additive | \$ | | |
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | | |
| 4 spf | 2974-2977; 2979 | | | | | 500g 15% NEFE w/10 bioballs 3316- | | | | 3316-19 | |
| 4 spf | 3071-3082; 3095-3100; 3164-3170; 3316-33 | | | | | 750g 15% NEFE w/20 bioballs 3164-7 | | | | 3164-70 | |
| | | | | and the second second second second | , y | 1750g 15% | 6 NEFE w/60 b | ioballs | | 3071-3100 | |
| | | | | | | 3000g 15% NEFE w/110 bioballs 29 | | | 2974-3009 | | |
| | | | | | | Lines Dun | | | | | |
| TUBING RECORD 2- | Size -7/8" | Set At 3335' | | Packer / TAC 290 | | Liner Run | Yes V | lo | | | |
| Date of First, Resume | rd Production, SWD or | Enhr. | Producing Me | | Flowin | g 📝 Pum | nping Gas | Lift Ot | her (Explair | 1) | |
| Estimated Production Per 24 Hours | Oil 9 | Bbis. | Gas | Mcf | Wat 163 | er | Bbls. | Gas-Oil Ratio | | Gravity 31.7 deg. | |
| Disposition of Gas | METHOD OF | COMPLETION | L | | | Production In | | | | | |
| Vented Sold | Used on Lease ubmit ACO-18.) | | Open Hole | | 1. | Dually Comp. | Commingled | | | | |

RECEIVED SEP 2 5 2006 KCC WICHITA

| Well Number | 6-11 |
|-----------------|----------------|
| UWI (APINum) | 15051255300000 |
| Sym Code | OIL |
| ELEV_KB | 1931 |
| TD | 3445 |
| Spot NS Footage | 409 |
| Spot NS Dir | FSL |
| Spot EW Footage | 2326 |
| Spot EW Dir | FEL |
| | |
| TOPEKA_A.JK | 2794 |
| TOPEKA_B.JK | 2887 |
| TOPEKA_C.JK | 2939 |
| TOPEKA_D.JK | 2970 |
| HEEBNER.JK | 3018 |
| TORONTO.JK | 3038 |
| LKC_A.JK | 3070 |
| LKC_B.JK | 3094 |
| LKC_C.JK | 3110 |
| ĽKC_D.JK | 3134 |
| LKC_E.JK | 3198 |
| LKC_F.JK | 3224 |
| LKC_G.JK | 3277 |
| ĽКС_Н.JК | 3300 |
| LKC_I.JK | 3312 |
| ĻKC_J.JK | 3324 |
| MARM.JK | 3335 |
| ARBUCKLE.JK | 3345 |

| | P.O. BOX 31 RUSSELL, KAN | · | | | | VICE POINT: | 27 |
|--|---|--|--|--------------------|--|--------------------------|-----------------|
| EDATE 2-70 | SEC. | TWI'.3 | ANGE W | CALLED OUT | ON LOCATION | JUB START | JOBI |
| | I al A DIET Y M | i | _ | ZHAM IW | | COUNTY | STAT |
| OLD ORON | (Circle one) | 6-11-1 | OCATION CA | DRAMM IW | The Wital | CLC/C | 1.25 |
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| TYPE OF JO | TOR VONTE | | | OWNER | | | |
| HOLE SIZE | 12/4 | | 988 | CEMENT | | | |
| CASING SI | | | 11 928 2 | AMOUNT | DRDERED _50 | o Con : | 3% |
| PRILL PIPE | | DEPT DEPT | | | | | 9. |
| TOOL | | DEPT | н | | | | |
| PRES. MAX ME45. LIN | | MINI | MUM JOINT-55 | COMMON_ | 500 | _@ <u>_</u> @ <u>_</u> | <u> 5</u> |
| | EFT IN CSG. | 55 | ; JCHN1- | POZMIX _ GEL | /A | -@- | _ |
| PERFS. | | | | CHLORIDE | | @ 4/1.60 | 4 |
| DISPLACE | | <u> 59 · 33</u> | 284 | ASC | | @ | |
| | EQU | IPMENT | | | | _@: | · |
| PUMP TRUC | CK CEMENTI | ER 1720 | 0.7 | | | | |
| # 409 | | | STEVE | | · | _@ | |
| BULK TRU | CK. | | | | | _ @ | |
| # 345 | | <u>2011</u> | G | | | _ @ | - ; ' |
| BULK TRUE | CK DRIVER | - | neson | | | _ @ | ٠, |
| | DIGVER | | MASON | - HANDLING | | _@_/ | يو. |
| * ** | REA | AARKS: | | MILEAGE | Bif SK JAULE | | 7 |
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| CIZC. | 30 BR | CENT | 17 IN P | | SERVI | CE · | |
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| مردهما | -23 - 4.66417 | <u> </u> | | Defin of i | OUB CK CHARGE | , | |
| | 21.2.1 | 1500 | | EXTRA FOO | | @,65 | 4 |
| | HALL | <u> </u> | | MILEAGE_ | | @ <u>5</u> 20 | |
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| CITY | STA | VICTO I | 210 | _ , | | | : |
| | A.I.& | 716 <u> </u> | ZIP | | PLUG & FLOAT | EQUIPMEN | T ': ' |
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| | | - "" - | ž., ž | 17 15 | NSEPT | _@ @ ^R 55% | |
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| | иненинд сли и | | ting equipmen | 2-3AK | ER. LOCK | @ <u>70</u> @ | |
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ALLIED CEMENTING CO., INC.

2600 SERVICE_POINT: REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** ON LOCATION JOB START JOB FINISH RANGE CALLED OUT COUNTY 21500 9:301.21 DATE S STATE OLD OR NEW (Circle one) CONTRACTOR TYPE OF JOB + 1014 **CEMENT** HOLE SIZE AMOUNT ORDERED 225 **CASING SIZE** DEPTH 3450 **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL **DEPTH** PRES. MAX COMMON. **MINIMUM** POZMIX MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG **GEL** @ CHLORIDE PERFS. SO PLI DISPLACEMENT ASC **EQUIPMENT PUMP TRUCK** CEMENTER Star # 40 G BULK TRUCK **HELPER** @ @ #213 @ **BULK TRUCK** @ SERVICE **DEPTH OF JOB** PUMP TRUCK CHARGE EXTRA FOOTAGE @ @*_60*5_ MILEAGE MANIFOLD @ @ TOTAL/06 3 STREET ZIP_ STATE. PLUG & FLOAT EQUIPMENT @ @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE -DISCOUNT _____ _ IF PAID IN 30 DAY PRINTED NAME

25206 CWICHITA



DRILLERS WELL LOG

Date Commenced: August 19, 2006

Date Completed: August 25, 2006

Citation Oil & Gas Corporation Wieland Unit #6-11 79'N 16'W SW SW SE Sec. 1-13S-16W Ellis County, Kansas

Elevation

1924' G.L.

1929' K.B.

0 - 985' Sand & Shale 985 – 1024' Anhydrite 1024 - 1100' Shale & Sand 1100 - 1970' Sand & Shale 1970 - 2463' Shale 2463 - 3220' Shale & Lime

3220 – 3375' Lime 3375 - 3446' Shale & Lime

3446' R.T.D.

FORMATION DATA

Anhydrite

985'

Base Anhydrite

1024'

Surface Pipe: Set 24#, new, 8 5/8" casing @ 988' with 500 sacks Common, 2% Gel., 3% CC.

Production Pipe: Set 15.5#, new, 5 1/2" casing @ 3445' with 225 sacks ASC, 2% Gel., 10% Salt, 500 gallons WFR/2.

AFFIDAVIT

| STATE OF KANSAS |) | |
|-------------------|---|----|
| |) | SS |
| COUNTY OF RUSSELL |) | |

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeeldt

Subscribed and sworn to before me this <u>Ind</u> day of <u>September</u>, 2006.

My Commission Expires:

NOTARY PUBLIC - State of Kansas CHERYL M. PAYNE
My Appt. Exp. 800-07