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SEP 25 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3553
 Name: Citation Oil & Gas Corp.
 Address: P.O. Box 690688
 City/State/Zip: Houston, Texas 77269-0688
 Purchaser: Citation Crude Marketing Inc.
 Operator Contact Person: Sharon Ward
 Phone: (281) 517-7309
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Josh Kull
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8/19/06 8/25/06 8/25/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

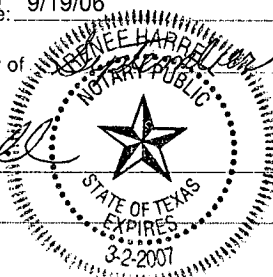
API No. 15 - 051-25530-0000
 County: Ellis
 _____ SW _____ SE Sec. 1 Twp. 13 S. R. 16 East West
409 feet from (S) N (circle one) Line of Section
2326 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Wieland Unit Well #: 6-11
 Field Name: Fairport
 Producing Formation: Topeka/LKC
 Elevation: Ground: 1924' Kelly Bushing: 1929'
 Total Depth: 3446' Plug Back Total Depth: 3365'
 Amount of Surface Pipe Set and Cemented at 988' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan *ALT I WITH*
 (Data must be collected from the Reserve Pit) *12-7-06*
 Chloride content 60000 ppm Fluid volume 400 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward
 Title: Permitting Manager Date: 9/19/06
 Subscribed and sworn to before me this 20th day of _____
20 06
 Notary Public: Lenee Harrell
 Date Commission Expires: 3-2-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 6-11
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction; Microresistivity; Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2794'</td> <td>KB</td> </tr> <tr> <td>Toronto</td> <td>3038'</td> <td></td> </tr> <tr> <td>LKC</td> <td>3070'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3345'</td> <td></td> </tr> </table>	Name	Top	Datum	Topeka	2794'	KB	Toronto	3038'		LKC	3070'		Arbuckle	3345'	
Name	Top	Datum														
Topeka	2794'	KB														
Toronto	3038'															
LKC	3070'															
Arbuckle	3345'															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	988'	Common	500	3% CCI; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3445'	ASC	225	10% Salt; 2% gel
							500 Gallons WFR/2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	2974-2977; 2979-2997; 3002-3009;	500g 15% NEFE w/10 bioballs	3316-19
4 spf	3071-3082; 3095-3100; 3164-3170; 3316-3319	750g 15% NEFE w/20 bioballs	3164-70
		1750g 15% NEFE w/60 bioballs	3071-3100
		3000g 15% NEFE w/110 bioballs	2974-3009

TUBING RECORD	Size 2-7/8"	Set At 3335'	Packer At TAC 2901' KB	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/15/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 9	Gas Mcf 0	Water Bbls. 163	Gas-Oil Ratio N/A
				Gravity 31.7 deg.

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KCC WICHITA

Well Number	6-11
UWI (APINum)	15051255300000
Sym Code	OIL
ELEV_KB	1931
TD	3445
Spot NS Footage	409
Spot NS Dir	FSL
Spot EW Footage	2326
Spot EW Dir	FEL
TOPEKA_A.JK	2794
TOPEKA_B.JK	2887
TOPEKA_C.JK	2939
TOPEKA_D.JK	2970
HEEBNER.JK	3018
TORONTO.JK	3038
LKC_A.JK	3070
LKC_B.JK	3094
LKC_C.JK	3110
LKC_D.JK	3134
LKC_E.JK	3198
LKC_F.JK	3224
LKC_G.JK	3277
LKC_H.JK	3300
LKC_I.JK	3312
LKC_J.JK	3324
MARM.JK	3335
ARBUCKLE.JK	3345

ALLIED CEMENTING CO., INC.

27946

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 12

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SEP 25 2006

KCC WICHITA

DATE <u>8-20-06</u>	SEC <u>1</u>	TWP <u>13</u>	RANGE <u>16 W</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:30</u>
LEASE <u>WITFLODA</u>	WELL # <u>6-11</u>	LOCATION <u>GORDHAM 1W 9N WITF</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VONFELDT
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 988
 CASING SIZE 8 5/8 DEPTH 988 2 1/2"
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRPS. MAX MINIMUM
 MEAS. LINE SHOE JOINT 55'
 CEMENT LEFT IN CSG. 55
 PERFS.
 DISPLACEMENT 59.33 22L

OWNER
 CEMENT
 AMOUNT ORDERED 500 CON 39.00
29.00 GEL
 COMMON 500 @ 10.65 5325.00
 POZMIX @
 GEL 10 @ 16.65 166.50
 CHLORIDE 15 @ 41.60 624.00
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER MARK
 # 409 HELPER STEVE
 BULK TRUCK
 # 345 DRIVER DOUG
 BULK TRUCK
 # 410 DRIVER BRANDON

HANDLING 525 @ 1.70 892.50
 MILEAGE 8 1/2 MILE 756.00
 TOTAL 7944.00

REMARKS: 1

CEMENT 30 32L WEIGHT IN AIR
LANDER PLUG C 500'
RELEASED - ROOT HELL

THANK YOU

CHARGE TO: CITATION OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE 600 @ 15 9000.00
 MILEAGE 18 @ 5.00 90.00
 MANIFOLD @
 TOTAL 1352.00

PLUG & FLOAT EQUIPMENT:

8 5/8 375.00
APL INSERT @ 3.00 285.00
12 CENT @ 55.00 660.00
2- LIFTY CLAMP @ 20.00 40.00
2- BAKER LOCK @ 10.00 20.00
1- TRP @ 100.00 100.00

TOTAL 1145.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner of contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAY

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2600
Russell

DATE <u>8-2-06</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Went</u>	WELL # <u>10-11</u>	LOCATION <u>Grubbs 16 7W 16 1/2 miles</u>		COUNTY <u>Fills</u>	STATE <u>Kansas</u>		

OLD OR NEW (Circle one)

CONTRACTOR Vanfield Drilling
 TYPE OF JOB Production Siting
 HOLE SIZE 7 7/8 T.D. 3445
 CASING SIZE 5 1/2 DEPTH 3450
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 91'
 CEMENT LEFT IN CSG. 91'
 PERFS. _____
 DISPLACEMENT 80 P/L
 EQUIPMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 225 ASC 10 S&H
200 gal 500 gal WFR-2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ 16.65 _____
 CHLORIDE _____ @ _____
 ASC 225 gal @ 13.10 2943
WFR-2 500 gal @ 1.1 550
S&H 200 gal @ 19.20 3840
 _____ @ _____
 _____ @ _____
 HANDLING 257 @ 1.90 488
 MILEAGE 23.2 miles @ 1.09 25.28
 TOTAL 4501

PUMP TRUCK CEMENTER Steve
 # 409 HELPER Coang
 BULK TRUCK _____
 # 213 DRIVER Bob
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:
15 sks Red Mud 10 sks Miscible
Lead plug in 1200 ft Flat hole
Flat hole at 1200 ft
Thank You

CHARGE TO: Production Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

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SIGNATURE Kue Harold

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 925
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 18 @ 6.05 108
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL 1063

PLUG & FLOAT EQUIPMENT
2 3/4" Bitrock @ 30.00 60
1 3/4" Float Shoe @ _____ 263
1 3/4" Float Collar @ _____ 263
1 3/4" Escal @ _____ 150
14 5/8" Annulars @ 50 700
1 3/4" Fincher Plug @ _____ 39
 TOTAL 1497

TAX \$7061.94 - 6%
\$6355.75
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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 WICHITA

