**

KANSAS CORPORATION COMMISSION OR GIVEN September 1999

Form ACC-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3553	API No. 15 - 051-25557-0000
Name: Citation Oil & Gas Corp.	County: Ellis
Address: P.O. Box 690688	SWNESE_Sec36Twp12_S. R16East
City/State/Zip: Houston, Texas 77269-0688	1392 feet from (S) N (circle one) Line of Section
Purchaser: Citation Crude Marketing Inc.	1000 feet from (E) W (circle one) Line of Section
Operator Contact Person: Sharon Ward	Footages Calculated from Nearest Outside Section Corner:
Phone: (281) 517-7309	(circle one) NE SE NW SW
Contractor: Name: Vonfeldt Drilling, Inc.	Lease Name: Wieland Unit Well #: 1-23
License: 9431	Field Name: Fairport
Wellsite Geologist: Josh Kull	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1883 Kelly Bushing: 1888
New Well Re-Entry Workover	Total Depth: 3410 Plug Back Total Depth:
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 939 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Aut I with
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) /2-7-07 Chloride content 68,000 ppm Fluid volume 400 bbls
Plug Back Plug Back Total Depth	Dewatering method used_Allow to dry and backfill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
9/18/06 9/24/06 10/9/06 Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Sharan Ward	KCC Office Use ONLY
Bormitting Manager 10/22/06	A THE STATE OF THE
Title: Permitting Wanager Date: 10/25/00	Letter of Confidentiality Received
Subscribed and sworn to before me this Shaday of Willeh	Denied, Yes Date:
20.06.	Vereline Log Received
Notary Public: Level Harrell	BC Distribution
2-2-17	GEOlogist Report Received RECEIVED 320001
Date Commission Expires: 220/	Letter of Confidentiality Received Denied, Yes Date: Denied, Yes Date: Denied, Yes Date: Denied, Yes Date: Denied, Yes Date: Denied, Yes Date: Denied, Yes Date: Denied, Yes Date: Denied, Yes Date: Denied, Yes Date: Date: Denied, Yes Date: Date: Denied, Yes Date: Date: Denied, Yes Date: Date:
	WHITHIN OF E STORY
	KCCWICHITA

Side Two

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Operator Name: Cita Sec. 36 Twp. 1			Lease		Vieland Unit		Well #:1-2	3	
tested, time tool ope temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	enetrated. whether shalong with fi	Detail al nut-in pre	ssure reached	static level, hydro	ostatic pressur	es, bottor	n hole
Drill Stem Tests Take		☐ Yes 🗸 No		√ L	og Formati	on (Top), Depth	and Datum		Sample
Samples Sent to Ger	,	☐ Yes ✓ No		Nam	•		Тор 2723'		Datum (B
Cores Taken	ological callog	☐ Yes ✓ No		Tope			2723 2967'	r	.D
Electric Log Run		✓ Yes ☐ No		LKC			3000'		
(Submit Copy)				Arbu	ckle		3283'		
List All E. Logs Run:									
•	sated Porosity y; Sonic Cem	y, Dual Induction ent Bond	•						
			RECORD	✓ Ne		Na1-			
Purpose of String	Size Hole Drilled	Report all strings set- Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12-1/4"	8-5/8"	24#		939'	Common	500	3% CC	C; 2% gel
Production	7-7/8"	5-1/2"	15.5#		3410'	ASC	175	10% S	alt; 2% gel
,								1/4 Flo	seal per sx
		ADDITIONAL	L CEMENTII	NG / SQL	JEEZE RECORD)			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additive	s	
Protect Casing Plug Back TD									
Plug Off Zone							 	······	
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Cemer mount and Kind of M		rd	Depth
4 spf	3283-3291 Arbu	ckle			300 gal 15%	MCA w/22 bb	ols lease wtr		3283-3291
			•						
TUBING RECORD 2-	Size 7/8"	Set At 3307'	Packer A		Liner Run	Yes ✓ No	>	<u> </u>	
Date of First, Resumer	rd Production, SWD or I	Enhr. Producing Me	_	Flowing	g 📝 Pumpi	ng Gas L	ift 🔲 Oth	er (Explain,)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er E	bls.	Gas-Oil Ratio		Gravity
	18	COMPLETION		. 0	Production Inter			3	31.7
Disposition of Gas		-		. —					
Vented Sold (If vented, Sold	Used on Lease ubmit ACO-18.)	Open Hole Other (Spe		. <u> </u>	Oually Comp.	Commingled			

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Well Number KB	1-23 1888	
	MD	(SS)
TOPEKA_A	2723	-835
TOPEKA_B	2816	-928
TOPEKA_C	2869	-981
TOPEKA_D	2902	-1014
HEEBNER	2950	-1062
TORONTO	2967	-1079
LKC_A	3000	-1112
LKC_B	3027	-1139
LKC_C	3043	-1155
LKC_D	3066	-1178
LKC_E	3129	-1241
LKC_F	3156	-1268
LKC_G	3210	-1322
LKC_H	3230	-1342
LKC_I	3247	-1359
LKC_J	3255	-1367
MARMATON	3265	-1377
ARBUCKLE	3283	-1395
TD	3400	-1512



DRILLERS WELL LOG

Date Commenced: September 18, 2006

Date Completed: September 24, 2006

Citation Oil & Gas Corporation Wieland Unit #1-23 72'N & 10'W W/2 E/2 SE Sec. 1-13S-16W Ellis County, Kansas

Elevation:

1883' G.L.

1888' K.B.

0 - 939' Sand & Shale 939 - 977' Anhydrite 977 - 2445' Sand & Shale 2445 - 2740' Shale & Lime 2740 - 2945' Lime & Shale 2945 - 3230' Shale & Lime 3230 - 3400' Lime & Shale 3400 - 3410' Shale & Lime 3410' R.T.D.

FORMATION DATA

Anhydrite

939'

Base Anhydrite

977

RECEIVED

OCT 2 6 2006

KCC WICHITA

Surface Pipe: Set 24#, new, 8 5/8" casing @ 939' with 500 sacks Common, 2% Gel., 3% CC.

Production Pipe: Set 15.5#, new, 51/2" casing @ 3410' with 175 sacks ASC, 10% Salt, 2% Gel., 1/4# Flo-Seal per sack, 500 gallon WFR/2.

AFFIDAVIT

STATE OF KANSAS)	
)	ss:
COUNTY OF RUSSELL)	

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt

Subscribed and sworn to before me this _/st_ day of October

My Commission Expires:

NOTARY PUBLIC - State of Kansas CHERYL M. PAYNE My Appt. Exp. 8 - 30-207

WENTING CO., INC.

SERVICE POINT: KEMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 ON LOCATION JOB START JOB FINISH 5.47 m COUNTY STATE OLD OR NEW (Circle one) OWNER CONTRACTOR TYPE OF JOB CEMENT **HOLE SIZE** DEPTH AMOUNT ORDERED **CASING SIZE** SOUM **TUBING SIZE DEPTH** DRILL PIPE DEPTH TOOL DEPTH COMMON PRES. MAX **MINIMUM POZMIX** SHOE JOINT MEAS. LINE **CEMENT LEFT IN CSG GEL** PERFS. CHLORIDE ASC. DISPLACEMENT **EQUIPMENT** PUMP TRUCK CEMENTER **BULK TRUCK** 100 DRIVER **BULK TRUCK** DRIVER HANDLING 525 TOTAL 2965 **REMARKS:** SERVICE DEPTH OF JOB PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE @ MANIFOLD 995.72 TOTAL S// 8961.98 PLUG & FLOAT EQUIPMENT -To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX CONDITIONS" listed on the reverse side. TOTAL CHARGE IF PAID IN 30 DAYS DISCOUNT RECEIVED SIGNATURE. PRINTED NAME

OCT 2 6 2006 KCC WICHITA

JENTING CO., INC.

27975

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SER	VICE POINT:	Soll
200	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	-110	· ·
DATE 9/19/06 SEC36 TWP. RANGE C	CALLED OUT ON LOCATION		JOB FINISH
CEASE TO N. 4 WELL# 1-23 LOCATION CORNE		COUNTY	STATE
OLD OR NEW (Circle one)	THE TAX TO	Avest	
	· ,	٠,	Although the Conference of the
CONTRACTOR UD, Seld	OWNER		
TYPE OF JOB HOLE SIZE 124 T.D. 9 39	CEMENT		5
CASING SIZE T.D. 9 3 9	AMOUNT ORDERED		
TUBING SIZE DEPTH	500 No Com 37.	C 24/	(sel
DRILL PIPE DEPTH			
TOOL DEPTH	COMMON_500	@ 10.65	7325.00
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	POZMIX	@ <i>/</i>	
CEMENT LEFT IN CSG. 66:	GEL /O	@ // 65	- 166.50
PERFS. 40 1949	CHLORIDE /S	@ 4,82.0	720.00
DISPLACEMENT ST. 6/b/s	ASC	_@	
EQUIPMENT			# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PUMPTRUCK CEMENTER 13,1/	· · · · · · · · · · · · · · · · · · ·		
# 366 HELPER PAUL		@	
BULK TRUCK # DRIVER DOUG		_@	
BULK TRUCK		@	
# DRIVER	HANDLING SOS	_@	99750
1 4 4 5 6 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MILEAGE 9/54/ mi		756.00
REMARKS:			7965.00
Lucture pur 139	SERVI	CE	Allen et
Cent us 50 M Con 3-2	DEPTH OF JOB		
sump plage 455 this of water	PUMP TRUCK CHARGE		5-15.00
1 Luan ples e 500	EXTRA FOOTAGE	_@	
bbls of cent 10 pit	MILEAGE/6	@ 6.00	96.
Cemtodia Cire	MANIFOLD	_@	
in Digital Control of the Control of			
ATT. DODGE #11 41. A.1 51 /	10012 0 9957.1	<u> </u>	
CHARGE TO: Cit Ation Oil 8605	10012-0 9957.1 10012-0 9957.1	<u> </u>	9//. %
ATT. DODGE #11 41. A.1 51 /	100120 9957.1 100120 9957.1	<u> </u>	9//, 06
CHARGE TO: Cit Ation Oil 8605	10012 0 9957.1 10012 9957.1 901451 8961 PLUG & FLOA	7 72 72 TOTAL	**
CHARGE TO: <u>Cit Ation Oil 860s</u> STREET	90H31 8961	7 72 72 TOTAL	VT 4
CHARGE TO: Lit Ation Oil 860s STREET 70	90H31 8961	7 72 745 TOTAL FEQUIPMEN	VT /05, 00
CHARGE TO: Cit Ation Oil 860s STREET 70	90H31 8961	TEQUIPMEN	VT /05, 00
CHARGE TO: Lit Ation Oil 8 605 STREET STATE ZIP To Allied Cementing Co., Inc.	90H31 8961	TEQUIPMEN	VT /05, 00
CHARGE TO: Lit Ation Oil 8 605 STREET 75 TO Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	90H31 8961	TEQUIPMEN	VT /05, 00
CHARGE TO: Lit At wo Oil 8 605 STREET 75 75 75 75 75 75 75 75 75 75 75 75 75	90H31 8961	TEQUIPMEN	VT /05, 00
CHARGE TO: Life Advance of 18 Gos STREET	90H31 8961	TEQUIPMEN	/05, 00 6(0, 60 32,0 00
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	90H31 8961	TEQUIPMEN	/05, 00 6(0, 60 32,0 00
CHARGE TO: Lil At wo Oil 81605 STREET	90H31 8961	TEQUIPMEN	/05, 00 6(0, 60 32,0 00
CHARGE TO: Lit At wo Oil 51 Gos STREET	PLUG & FLOAT Centralizer A Futalizer TAX	TEQUIPMEN	/05, 00 6(0, 60 32,0 00
CHARGE TO: Lit At wo Oil 8 Gos STREET	PLUG & FLOAT PLUG & FLOAT Central 2244, TAX TOTAL CHARGE	TOTAL	105,00 6(0.60 320 00 1081.20
CHARGE TO: Lit At was Oil 51 Gas STREET	PLUG & FLOAT Centralizer A Futalizer TAX	TOTAL	1081.20 D IN 30 DAYS
CHARGE TO: Lit At wo Oil 8 Gos STREET	PLUG & FLOAT PLUG & FLOAT Central 2244, TAX TOTAL CHARGE	TOTAL	105,00 6(0.60 320 00 1081.20

KCC WICHITA