

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3553  
 Name: Citation Oil & Gas Corp.  
 Address: P.O. Box 690688  
 City/State/Zip: Houston, Texas 77269-0688  
 Purchaser: Citation Crude Marketing Inc.  
 Operator Contact Person: Sharon Ward  
 Phone: ( 281 ) 517-7309  
 Contractor: Name: Vonfeldt Drilling, Inc.  
 License: 9431  
 Wellsite Geologist: Josh Kull  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/18/06</u>	<u>9/24/06</u>	<u>10/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25557-0000  
 County: Ellis  
   SW    NE    SE Sec. 36 Twp. 12 S. R. 16  East  West  
1392 feet from  N (circle one) Line of Section  
1000 feet from  E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wieland Unit Well #: 1-23  
 Field Name: Fairport  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1883 Kelly Bushing: 1888  
 Total Depth: 3410 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 939 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT I WITH 12-7-07*  
 Chloride content 68,000 ppm Fluid volume 400 bbls  
 Dewatering method used Allow to dry and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

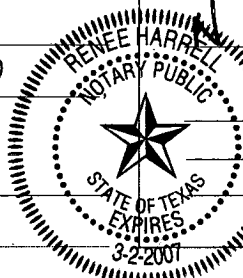
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward  
 Title: Permitting Manager Date: 10/23/06  
 Subscribed and sworn to before me this 23rd day of October  
 20 06  
 Notary Public: Lenae Harrell  
 Date Commission Expires: 3-2-07

**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_  
 Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 LRC Distribution \_\_\_\_\_

**RECEIVED**  
**OCT 26 2006**  
**KCC WICHITA**



Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 1-23  
 Sec. 36 Twp. 12 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Topeka 2723' KB  
 Toronto 2967'  
 LKC 3000'  
 Arbuckle 3283'

List All E. Logs Run:

**Dual Compensated Porosity, Dual Induction;  
 Microresistivity; Sonic Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	939'	Common	500	3% CC; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3410'	ASC	175	10% Salt; 2% gel
							1/4 Floseal per sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3283-3291 Arbuckle	300 gal 15% MCA w/22 bbls lease wtr	3283-3291

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3307'	SN @ 3292'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/21/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18	0	0	-	31.7

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Well Number	1-23	
KB	1888	
	MD	(SS)
TOPEKA_A	2723	-835
TOPEKA_B	2816	-928
TOPEKA_C	2869	-981
TOPEKA_D	2902	-1014
HEEBNER	2950	-1062
TORONTO	2967	-1079
LKC_A	3000	-1112
LKC_B	3027	-1139
LKC_C	3043	-1155
LKC_D	3066	-1178
LKC_E	3129	-1241
LKC_F	3156	-1268
LKC_G	3210	-1322
LKC_H	3230	-1342
LKC_I	3247	-1359
LKC_J	3255	-1367
MARMATON	3265	-1377
ARBUCKLE	3283	-1395
TD	3400	-1512

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