

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3553  
Name: Citation Oil & Gas Corp.  
Address: P.O. Box 690688  
City/State/Zip: Houston, Texas 77269-0688  
Purchaser: Citation Crude Marketing Inc.  
Operator Contact Person: Sharon Ward  
Phone: (281) 517-7309  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Josh Kull

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9/11/06</u>	<u>9/16/06</u>	<u>10/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25554-0000  
County: Ellis  
NE SE NE Sec. 1 Twp. 13 S. R. 16  East  West  
1675 feet from S / N (circle one) Line of Section  
1074 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wieland Unit Well #: 4-18  
Field Name: Fairport

Producing Formation: LKC, Topeka D, Arbuckle  
Elevation: Ground: 1867 Kelly Bushing: 1872  
Total Depth: 3385 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 937 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALT I WITH 12-7-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 66000 ppm Fluid volume 400 bbls  
Dewatering method used Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

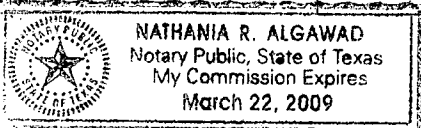
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward  
Title: Permitting Manager Date: 10/10/06  
Subscribed and sworn to before me this 10 day of October  
20 06  
Notary Public: Nathanial Aljawad  
Date Commission Expires: 3-22-2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
OCT 13 2006  
KCC WICHITA



Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 4-18  
 Sec. 1 Twp. 13 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Topeka 2719' KB  
 Toronto 2960'  
 LKC 2992'  
 Arbuckle 3267'

**Dual Compensated Porosity, Dual Induction;  
 Microresistivity; Sonic Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	921'	Common	500	3% CC; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3385'	ASC	175	10% Salt; 2% gel;
							1/4# per sx Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4 spf	3267-3272	Arbuckle	1250 gals 15% NEFE w/35 balls flushed w/19 bls FSW	
4 spf	2993-3253	LKC	1250 gals 15% NEFEw/50 balls flushed w/17 bls FSW	3152-3180	
4 spf	2903-2911	Topeka D	750 gals 15% NEFEw/30 balls flushed w/18 bls FSW	3085-3091	
			3000 gals 15% NEFEw/120 balls flushed w/14 bls FSW	3019-3041	
			1250 gals 15% NEFEw/50 balls flushed w/10 bls FSW	2903-2911	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3293'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/3/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	0	508	N/A	31.7 deg.

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval 2903-3253

Well Number	4-18
UWI (APINum)	15051255540000
Sym Code	OIL
ELEV_KB	1872
TD	3385
Spot NS Footage	1507
Spot NS Dir	FNL
Spot EW Footage	283
Spot EW Dir	FEL

TOPEKA_A.JK	2719
TOPEKA_B.JK	2811
TOPEKA_C.JK	2863
TOPEKA_D.JK	2895
HEEBNER.JK	2942
TORONTO.JK	2960
LKC_A.JK	2992
LKC_B.JK	3019
LKC_C.JK	3036
LKC_D.JK	3058
LKC_E.JK	3119
LKC_F.JK	3145
LKC_G.JK	3202
LKC_H.JK	3221
LKC_I.JK	3237
LKC_J.JK	3250
MARM.JK	3259
ARBUCKLE.JK	3267

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## DRILLERS WELL LOG

Date Commenced: September 11, 2006  
Date Completed: September 17, 2006

Citation Oil & Gas Corporation  
Wieland Unit #4-18  
143'N & 47'E NE SE NE  
Sec. 1-13S-16W  
Ellis County, Kansas

Elevation: 1867' G.L.  
1872' K.B.

0 - 921' Shale  
921 - 958' Anhydrite  
958 - 1040' Shale  
1040 - 1613' Shale & Sand  
1613 - 1924' Shale  
1924 - 2482' Sand & Shale  
2482 - 2950' Shale & Lime  
2950 - 3072' Lime  
3072 - 3165' Shale & Lime  
3165 - 3385' Lime  
3385' R.T.D.

### FORMATION DATA

Anhydrite	921'
Base Anhydrite	958'

Surface Pipe: Set 24#, new 8 5/8"  
casing @ 921' with 500 sacks  
Common, 2% Gel., 3% CC.

# ALLIED CEMENTING CO., INC. 21301

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>9-12-06</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16 W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:00 AM</u>
EASE <u>WITELAN</u>		WELL # <u>418</u>	LOCATION <u>CORIAN 1W 7a1</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR VONFELDT  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 921  
 CASING SIZE 8 3/8 DEPTH 920.53  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 RES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 83.64  
 SERVICES  
 DISPLACEMENT 53.22

OWNER  
 CEMENT  
 AMOUNT ORDERED 500 COM 3% CL  
2% GEL  
 COMMON 500 @ 10.65 5325.00  
 POZMIX @  
 GEL 10 @ 16.65 166.50  
 CHLORIDE 15 @ 48.00 720.00  
 ASC @  
 @  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING 575 @ 1.40 997.50  
 MILEAGE 9 1/2 / MILE 75.00  
 TOTAL 7965.00

EQUIPMENT  
 PUMP TRUCK CEMENTER MARK  
 # 366 HELPER BILL  
 BULK TRUCK  
 # 396 DRIVER  
 BULK TRUCK  
 DRIVER

REMARKS:

CTRC 20 BBL CEMENT IN PIPE  
PUMPED ALL C 5 BBL / MIN @ 500.00  
SLOWED TO 2 BBL / MIN FOR LAST  
2 BBL LANDED ALL C 600.00  
FLOAT HELD

THANKS

CHARGE TO: CITATION  
 STREET  
 CITY STATE ZIP

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 815.00  
 EXTRA FOOTAGE @  
 MILEAGE 16 @ 5.94 96.00  
 MANIFOLD @  
 @  
 @  
 TOTAL 911.00

PLUG & FLOAT EQUIPMENT

8 3/8  
12-CENT @ 55.00 660.00  
1-APU INSERT @ 325.00  
2-LIMIT CLAMPS @ 23.00 46.00  
1-TRP @ 105.00  
 @  
9996.80 TOTAL 1136.80

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ken Garland

RECEIVED  
 TAX  
 OCT 13 2006  
 TOTAL CHARGE  
 DISCOUNT  
**KCC WICHITA**  
 IF PAID IN 30 DAYS  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

2135

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-17-06</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION <u>11:45 AM '06</u>	JOB START <u>6:10 AM</u>	JOB FINISH <u>6:40 AM</u>
LEASE <u>Whelan</u>	WELL # <u>4-18</u>	LOCATION <u>6th Ave NW 7th W</u>			COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR V. L. Miller  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 3420  
 CASING SIZE 5 1/2 DEPTH 3369  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 86  
 CEMENT LEFT IN CSG. 86  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 72.62 PWT

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 175 ASC 102 5/4  
28 Bags 102 5/4 per sack  
3000 Gallons W.P.  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Steve  
 # 469 HELPER Chris  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER Richard  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1500 R/W 102 5/4  
1000 W.P. @ 102 5/4  
72.62 PWT  
86

CHARGE TO: Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1 102 5/4 @ \_\_\_\_\_  
1 102 5/4 @ \_\_\_\_\_  
3 102 5/4 @ \_\_\_\_\_  
2 102 5/4 @ \_\_\_\_\_  
2 102 5/4 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ RECEIVED IF PAID IN 30 DAYS

SIGNATURE Ben Howard

OCT 13 2009

KCC WIGNITA