

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 690688
City/State/Zip: Houston, Texas 77269-0688
Purchaser: Citation Crude Marketing Inc.
Operator Contact Person: Sharon Ward
Phone: (281) 517-7309
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431

Wellsite Geologist: Josh Kull
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/11/06	8/17/06	10/5/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

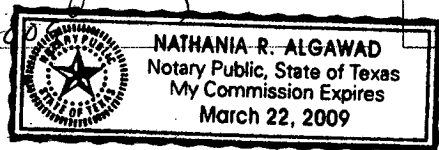
API No. 15 - 051-25552-0000
County: Ellis
SE SE SW Sec. 1 Twp. 13 S. R. 16 East West
209 feet from (S) N (circle one) Line of Section
2300 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Wieland Unit Well #: 7-6
Field Name: Fairport
Producing Formation: Arbuckle
Elevation: Ground: 1936 Kelly Bushing: 1941'
Total Depth: 3443' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1007' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALI with 12-7-07*
(Data must be collected from the Reserve Pit)
Chloride content 56000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward
Title: Permitting Manager Date: 10/10/06
Subscribed and sworn to before me this 10 day of October
2006
Notary Public: Nathania R. Algawad
Date Commission Expires: 3-22-2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 7-6
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity, Dual Induction;
 Microresistivity; Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topeka 2799' KB
 Toronto 3040'
 LKC 3074'
 Arbuckle 3337'

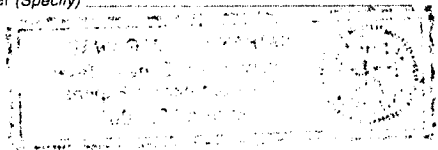
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1007'	Common	500	3% CCI; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3440'	ASC	225	10% Salt; 2% gel, 1% CD-31
							500 Gallons WFR/2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3338-3345		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-7/8"	3360'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
9/15/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10	0	495	N/A	31.7 deg.		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval 3338-3345



Well Number	7-6
UWI (APINum)	15051255520000
Sym Code	OIL
ELEV_KB	1941
TD	3440
Spot NS Footage	209
Spot NS Dir	FSL
Spot EW Footage	2300
Spot EW Dir	FWL
TOPEKA_A.JK	2799
TOPEKA_B.JK	2892
TOPEKA_C.JK	2944
TOPEKA_D.JK	2975
HEEBNER.JK	3023
TORONTO.JK	3040
LKC_A.JK	3074
LKC_B.JK	3098
LKC_C.JK	3116
LKC_D.JK	3139
LKC_E.JK	3202
LKC_F.JK	3229
LKC_G.JK	3281
LKC_H.JK	3303
LKC_I.JK	3318
LKC_J.JK	3329
MARM.JK	
ARBUCKLE.JK	3337

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COPY

DRILLERS WELL LOG

Date Commenced: August 12, 2006
Date Completed: August 18, 2006

Citation Oil & Gas Corporation
Wieland Unit #7-6
121'S & 10'W SE SE SW
Sec. 1-13S-16W
Ellis County, Kansas

Elevation 1936' G.L.
1941' K.B.

0 - 1009' Lime & Shale
1009 - 1042' Anhydrite
1042 - 1245' Shale & Sand
1245 - 2037' Sand & Shale
2037 - 2930' Lime & Shale
2930 - 3085' Shale & Lime
3085 - 3190' Lime & Shale
3190 - 3391' Lime
3391 - 3443' Lime & Shale
3443' R.T.D.

FORMATION DATA

Anhydrite 1009'
Base Anhydrite 1042'

Surface Pipe: Set 24#, new, 8 5/8"
casing @ 1007' with 500 sacks
Common, 2% Gel., 3% CC.

Production Pipe: Set 15.5#, new,
5 1/2" casing @ 3440' with 200 sacks
ASC, 2% Gel., 10% Salt, 1% CD-31
De-foamer, 500 gallons WFR-2.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

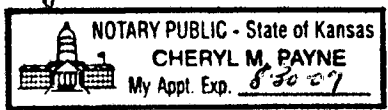
Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 28th day of August, 2006.

My Commission Expires:
August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public



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ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: **2798!**

DATE 8-12-06	SEC. 1	TWP. 13	RANGE 16	CALLED OUT 9:00 AM	ON LOCATION 10:30 AM	JOB START 8-13-06	JOB FINISH 7:00 AM
LEASE Wichita	WELL # 7-10	UNIT 7-10	LOCATION FORHAM 1 W 7 N 1/4 W			COUNTY ELLIS	STATE KANSAS
OLD OR NEW (Circle one)				1/2 S + W INTO			

CONTRACTOR **VonFELDT Dalg. Rig #1** OWNER **"Same"**

TYPE OF JOB **Long SUREAGE**

HOLE SIZE **12 1/4** I.D. **1009'**

CASING SIZE **8 5/8 New** DEPTH **1007'**

TUBING SIZE **2 1/2 #** DEPTH

DRILL PIPE DEPTH

TOOL **AFU INSERT** DEPTH @ **973'**

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **34'**

CEMENT LEFT IN CSG. **34'**

PERFS.

DISPLACEMENT **62 / BBL**

CEMENT			
AMOUNT ORDERED	500 SK		
	38 CC		
	290 BBL		
COMMON	500	@ 1065	5325.00
POZMIX		@	
GEL	30	@ 16.50	495.00
CHLORIDE	15	@ 46.60	699.00
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	525	@ 190	997.50
MILEAGE	18 Ton Mile		75.00
TOTAL			7944.00

EQUIPMENT

PUMP TRUCK CEMENTER **John**

396 HELPER **Ray**

BULK TRUCK

396 DRIVER **Bob**

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

APPROX 35 SK IN PIT

3.3 FT PER SK FILL-UP ANNULAS

1.35 YIELD PER SK CURR FT. THICKS

6.75 SK PER BBL SLURRY

CHARGE TO: **CITATION Oil & Gas**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			215.00
EXTRA FOOTAGE	703	@ .65	456.95
MILEAGE	18	@ 5.00	90.00
MANIFOLD		@	
		@	
		@	
TOTAL			1361.95

PLUG & FLOAT EQUIPMENT

Solid Runner Plug			10.00
2-Limit Clamps	@ 25.00		50.00
12-CENTRALIZERS	@ 55.00		660.00
AFU INSERT	@		32.00
	@		
	@		
TOTAL			1132.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE **Jeff Brock**

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 D.

PRINTED NAME _____

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ALLIED CEMENTING CO., INC.

27965

MITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-18-06</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT <u>8:00 Am</u>	ON LOCATION <u>8:20 Am</u>	JOB START	JOB FINISH <u>1:15 Pm</u>
LEASE <u>Wieland</u> WELL # <u>7-6</u> LOCATION <u>Gooden Ln W Winto</u>						COUNTY <u>Russell</u>	STATE <u>Kc</u>
OLD OR NEW (Circle one)							

CONTRACTOR Jonfeldt Dig
 TYPE OF JOB Red Csg
 HOLE SIZE 2 1/2 T.D. 39.810
 CASING SIZE 5 1/2 IS DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 8 1/2"
 PERFS.
 DISPLACEMENT 792 bbls
 EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 409 HELPER DANK
 BULK TRUCK
 # 213 DRIVER Bob
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe out c. 3439
Sheet. 87.15
In seat c. 3350
Pump set on 600 gal WFR² Follow w/ 12 1/2" csg
Cont. pump plus w/ 1 1/2" bbls of water
latch plug in close float did hold
15 min kit
10 min mth.

CHARGE TO: Citation Oil & Gas Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

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OWNER
 CEMENT
 AMOUNT ORDERED
2000 lbs Asc 29% Gal
10% Port 3 1/2" CD² w/ Deformen
500 Gal WFR²
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 4 @ 16.55 66.20
 CHLORIDE _____ @ _____
 ASC 200 @ 3.10 620.00
CD-31 141 lbs @ 7.55 1064.55
Deformen 141 lbs @ 7.30 1029.30
WFR² 500 Gals @ 1.00 500.00
 HANDLING 210 @ 1.90 399.00
 MILEAGE .084 Sk/mi 252.00
 TOTAL 5910.00

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 16.85
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 @ 5.00 75.00
 MANIFOLD _____ @ _____
 TOTAL 1685.00

PLUG & FLOAT EQUIPMENT

2 - Thread Lock Compound 30.00 60.00
12 Centralizers @ 50.00 600.00
1 Floor shoe @ 263.00 263.00
1 Latch down plug @ 375.00 375.00
1 Basket @ 150.00 150.00
2 Stop pins @ 20.00 40.00
 TOTAL 1488.00

TAX 492.56
 TOTAL CHARGE 9575.86
 DISCOUNT 957.59 IF PAID IN 30 D.
 Amount due \$ 8618.27

SIGNATURE

Jim Russell

PRINTED NAME

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