

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 03553
 Name: Citation Oil & Gas Corp.
 Address: P O Box 690688
 City/State/Zip: Houston, Texas 77269
 Purchaser: Citation Crude Marketing Inc.
 Operator Contact Person: Sharon Ward
 Phone: (281) 517-7309
 Contractor: Name: Excell Services Inc.
 License: 8273
 Wellsite Geologist: Josh Kutt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/10/07</u>	<u>5/13/07</u>	<u>6/8/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

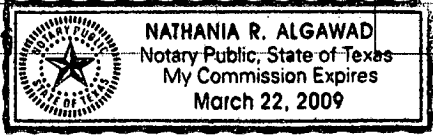
API No. 15 - 051-25626-0000
 County: Ellis
SW SE NE Sec. 1 Twp. 13 S. R. 16 East West
2750 feet from S / N (circle one) Line of Section
665 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wieland Unit Well #: 4-20
 Field Name: Fairport
 Producing Formation: Topeka, Lansing Kansas City, Arbuckle
 Elevation: Ground: 1893' Kelly Bushing: _____
 Total Depth: 3415' Plug Back Total Depth: 3353'
 Amount of Surface Pipe Set and Cemented at 948' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *AG I with 12-7-07*
 Chloride content 20604 ppm Fluid volume +/- 600 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward
 Title: Permitting Manager Date: 7/10/2007
 Subscribed and sworn to before me this 10 day of July
20 07
 Notary Public: Nathania R Algawad
 Date Commission Expires: 3-22-2009



KCC Office Use ONLY

No Letter of Confidentiality Received
 If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 4-20
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral	938	
Stone Corral Base	975	
Topeka	2752	
Heebner	2977	
Toronto	2996	
Lansing-Kansas City	3030	
Marmaton	3302	
Arbuckle	3316	

Computer Processes Interpretation, CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24	948'	Common	500	3% CC, 2% gel
Production	7.875"	5.5"	15.5	3392'	ASC	200	10% salt, 2% gel
							1/2# flo seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

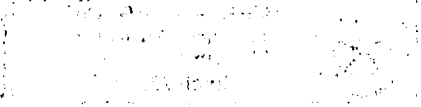
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3031-3277 LKC	1250 gal 15% NEFE w/60 BS	3238-3277
4 spf	3003-3005 Toronto	1850 gal 15% NEFE w/90 BS	3162-3216
4 spf	2963-2947 Topeka D	1350 gal 15% NEFE w/70 BS	3110-3125
		2050 gal 15% NEFE w/100 BS	3031-3068
		2000 gal 15% NEFE w/100 BS	2963-3005

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3313'	TAC @2920'		
Date of First, Resumerd Production, SWD or Enhr. 7/6/07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	72	0	72	N/A	31.7	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



API NUMBER	15051256260000
WELL NUMBER	4-20
ELEV_KB	1899
ELEV_GR	1893
TD	3415
Section	1
Township	13S
Range	16W
Spot NS Footage	2750
Spot NS Dir	FSL
Spot EW Footage	665
Spot EW Dir	FEL
State	KS
County	ELLIS
FORMATION TOPS	

STONE CORRAL	938
STONE CORRAL BASE	975
TOPEKA	2752
HEEBNER	2977
TORONTO	2996
LANSING-KANSAS CITY	3030
MARMATON	3302
ARBUCKLE	3316

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

21394

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-15-07</u>	SEC. <u>1</u>	TWP. <u>13s</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION <u>10707P</u>	JOB START <u>8:02am</u>	JOB FINISH <u>8:23am</u>
LEASE <u>WITELAND</u>	WELL # <u>4-20</u>	LOCATION <u>Corham Ln 7N 1/2 41</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>Sinto</u>			

CONTRACTOR Excel
 TYPE OF JOB Production String
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 15.5" DEPTH 3392
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 78'
 CEMENT LEFT IN CSG. 78'
 PERFS. _____
 DISPLACEMENT 78.836

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 409 HELPER Wron
 BULK TRUCK _____
 # 345 DRIVER Chris B.
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

105x 1100 schedule
155x 1200 schedule
Plug lander & hold? Plug lander 1500ps.
Thanks!

CHARGE TO: Citation Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

OWNER _____

CEMENT AMOUNT ORDERED 200 ASC 10% Salt
2% Gel 1/2# Fiberglass

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 5 1/2 Solid Rubber Plug
1 Float Shoe @ _____
1 Float Collar @ _____
2 Baskets @ _____
12 Criticalizers @ _____
 _____ @ _____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 PRINTED NAME _____

JUL 12 2007

CONSERVATION DIVISION
 WICHITA KS

ALLIED CEMENTING CO., INC.

32964

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5-11-07</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>Wieland</u>	UNIT WELL# <u>4-20</u>	LOCATION <u>Goodman 1W 7N 14W 2S</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Excel Services
 TYPE OF JOB Long SURFACE
 HOLE SIZE 12 1/4 T.D. 952'
 CASING SIZE B70 USED DEPTH 948'
 TUBING SIZE 24# DEPTH
 DRILL PIPE DEPTH
 TOOL AFU INSERT DEPTH @ 870'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 55.40 / BBL

OWNER
 CEMENT
 AMOUNT ORDERED 500 SK Comm.
3% CC
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Glenn
 # 398 HELPER Gray
 BULK TRUCK
 # 362 DRIVER Doug
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING TOTAL SK @ 1.90
 MILEAGE 18 Ton Mile @ .094
 TOTAL

REMARKS:

Cement Circulated
THANK'S

CHARGE TO: Citation Oil & Gas
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE 18 @ 6.00
 MANIFOLD @
 TOTAL

AFTER DISCOUNT
 Before SALES TAX
 PLUG & FLOAT EQUIPMENT

AFU INSERT @
10 CENTRALIZERS @
SOLID RUBBER Plug @
1-Limit clamp @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ed [Signature]

PRINTED NAME RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION
 WICHITA, KS