

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 03553
 Name: Citation Oil & Gas Corp.
 Address: P O Box 690688
 City/State/Zip: Houston, Texas 77269
 Purchaser: Citation Crude Marketing Inc.
 Operator Contact Person: Sharon Ward
 Phone: (281) 517-7309
 Contractor: Name: Excell Services Inc.
 License: 8273
 Wellsite Geologist: ~~Cash Kull~~
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/3/07</u>	<u>5/8/07</u>	<u>6/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

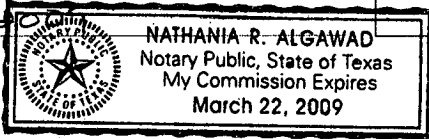
API No. 15 - 051-25628-0000
 County: Ellis
SW NE SE Sec. 1 Twp. 13 S. R. 16 East West
1958 feet from (S) N (circle one) Line of Section
1100 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wieland Unit Well #: 6-12
 Field Name: Fairport
 Producing Formation: Topeka D, Toronto, LKC, Arbuckle
 Elevation: Ground: 1922' Kelly Bushing: _____
 Total Depth: 3425' Plug Back Total Depth: 3395'
 Amount of Surface Pipe Set and Cemented at 975' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITH 12-7-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 19998 ppm Fluid volume +/- 600 bbls
 Dewatering method used Allowed to dry and back fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward
 Title: Permitting Manager Date: 7/2/07
 Subscribed and sworn to before me this 2nd day of July
 2007
 Notary Public: Nathanial Algawad
 Date Commission Expires: 3-22-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 6-12
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Computer Processes Interpretation, CBL	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Stone Corral</td> <td>971</td> <td></td> </tr> <tr> <td>Stone Corral Base</td> <td>1008</td> <td></td> </tr> <tr> <td>Topeka</td> <td>2786</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3008</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3028</td> <td></td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3060</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3336</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3345</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Stone Corral	971		Stone Corral Base	1008		Topeka	2786		Heebner	3008		Toronto	3028		Lansing-Kansas City	3060		Marmaton	3336		Arbuckle	3345	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24	975	Common	200	10% salt, 2% gel, 1/4# flo-seal
							500 gal WFR 2
Production	7.875"	5/5"	15.5	3417	ASC	200	10% salt, 2% gel, 1/2# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3340-3345 Arbuckle	500 gal 15% HCL acid	3340-3345
4 spf	3063-3308 LKC	1750 gal 15% NEFE w/90 BS	3222-3308
4 spf	3034-3036 Toronto	1700 gal 15% NEFE w/800 BS	3141-3160
4 spf	2971-3002 Topeka D	1750 gal 15% NEFE w/90 BS	3063-3092
		2300 gal 15% NEFE w/110 BS	2992-3036

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	2944'	TAC @ 2944	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/28/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	34	0	140	N/A	31.7

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

API NUMBER	15051256280000
WELL NUMBER	6-12
ELEV_KB	1928
ELEV_GR	1922
TD	3425
Section	1
Township	13S
Range	16W
Spot NS Footage	1958
Spot NS Dir	FSL
Spot EW Footage	1100
Spot EW Dir	FEL
State	KS
County	ELLIS
FORMATION TOPS	

STONE CORRAL	971
STONE CORRAL BASE	1008
TOPEKA	2786
HEEBNER	3008
TORONTO	3028
LANSING-KANSAS CITY	3060
MARMATON	3336
ARBUCKLE	3345

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

21390

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>3-9-7</u>	SEC. <u>1</u>	TWP. <u>135</u>	RANGE <u>164</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>1st</u>	WELL # <u>6-12</u>	LOCATION <u>1/2 Carbon 70 1/2 Sinto</u>			COUNTY <u>Blair</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR EX-11
 TYPE OF JOB Productive Spring
 HOLE SIZE _____ T.D. 3425
 CASING SIZE 5 1/2 15.5" DEPTH 3417
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 79
 CEMENT LEFT IN CSG. 79
 PERFS. _____
 DISPLACEMENT 79.9 B4

OWNER _____
 CEMENT AMOUNT ORDERED 200 can 10% Sol A
1/4 # 1054 246 Gal
500 gal L.F.R. 2

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 409 HELPER John
 BULK TRUCK
 # 410 DRIVER Rusty
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:

1021 Main St
1st Floor
Blair Co. Kansas
Drift float held
Thank you

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: Chas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

14 5/2 Central 2005
1 _____ @ _____
1 New 1000' _____ @ _____
2 Baskets _____ @ _____
1 Solid Rubber _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

E. Glanville

PRINTED NAME

ALLIED CEMENTING CO., INC.

21382

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5-4-07</u>	SEC. <u>1</u>	TWP. <u>13S</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30pm</u>	JOB FINISH <u>2:15pm</u>
LEASE <u>Weld</u>	WELL # <u>12</u>	LOCATION <u>1/4 Coahoma Co. E. Emmerson</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2 in 5 into</u>				

CONTRACTOR Excell Rig 10
 TYPE OF JOB Service Job
 HOLE SIZE _____ T.D. 985
 CASING SIZE 8 7/8 24# DEPTH 975
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT # 97
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 56.81

OWNER _____
 CEMENT AMOUNT ORDERED 560 lbm 340 cc
290 cc

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 409 HELPER Nolan
 BULK TRUCK
 # 362 DRIVER John
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:
Cement changed? Plug landed
600 psi. Held. Released. D.

Thanks.

CHARGE TO: Citation Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT
1 8 1/8 AFU Insert _____ @ _____
1 2" Central 2025 _____ @ _____
1 Limit Clamp _____ @ _____
1 Solid Rubber Plug _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent of contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME _____