

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-20404-00-00

Spot: SWSESE

Sec/Twnshp/Rge: 21-11S-15W

KCC OK 330 per Dick
~~990~~ feet from S Section Line, ~~1050~~ feet from E Section Line

Lease Name: REICH

Well #: 1

County: RUSSELL

Total Vertical Depth: 3359 feet

Operator License No.: 7628

Op Name: LORENZEN OIL COMPANY, INC.

Address: 705 1/2 AVE G
FORT MADISON, IA 52627

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3351		
SURF	8.625	241		109.17

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 11/10/2008 10:00 AM

Plug Co. License No.: 99977

Plug Co. Name: QUALITY OIL WELL CEMENTING

Proposal Rcvd. from: AVEN WEAVERLING

Company:

Phone:

Proposed 5 1/2" @ 3351 w/ 175sx. Squeezed @ 515' & 1100' w/300 sx.
 Plugging Run tubing to 3200' spot 100 sx & 200 llb hulls
 Method: Pull tubing to 2300' spot 100 sx & 200 llb hulls
 Pull tubing to 1400' and circulate 140 sacks and 100 llb hulls.
 Pull tubing and tie on to casing and top off w/ 10 sx. shutin 600 psi.
 Hook to annulus between 8 5/8" and 5 1/2" and squeeze w/40 sacks @ 450 psi, shutin 150 psi.

Plugging Proposal Received By: DAVID WANN

WitnessType: NONE

Date/Time Plugging Completed: 11/10/2008 1:30 PM

KCC Agent: DAVID WANN

Actual Plugging Report:

Perfs:

Hole reported plugged as above. Order 400 sack 60/40 pozmix w/ 4% gel and 500 llb hulls.

INVOICED
DATE 11-19-08
INV. NO. 2009060762

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS

Remarks: CEMENTED BY QUALITY OIL WELL CEMENTING, TICKET # 2274. OPERATOR REQUESTED TO PLUG WELL TOP TO BOTTOM W/ CEMENT.

Plugged through: TBG

District: 04

Signed

(TECHNICIAN)

CM

Form CP-2/3

NOV 10 2008

PST

MURFIN DRILLING & EXECUTIVE PETROLEUM #1 REICH 21-11-15W
 WICHITA, KANSAS SW SE SE
 CONTR. MURFIN DRILLING CO. CTY RUSSELL

GEOL FRANK BROOKS FIELD HAGAMAN NORTH CONF.

E 1885 KB CM 3/13/70 ^{CARD}ISSUED 8/27/70 IP P 21 1/2 BO + TR WTR
 ARB 3351-59

API 15-167-20,404

GG LOG TOPS	DEPTH	DATUM	
		8 5/8"	241/175SX; 5 1/2" 3351/175SX
* ANHY	958	+ 927	DST(1) 2742-68(TOP)/1', 2'OIL, 70'THIN
TOP	2722	- 837	M, BHP 897-852#/30", FP 13-44#
QH	2896	-1011	DST(2) 2959-80(TOP)/1', 100'THIN M,
HEEB	2974	-1089	BHP 943-921#/30", FP 37-71#
TOR	2994	-1109	DST(3) 3347-59(ARB)/1', 180'GSY CIL,
LANS	3026	-1141	40'MCO, 20'O & MCW, BHP 930-904#/30"
BKC	3258	-1373	FP 17-93# (GR 30)
ARB	3350	-1465	
TD	3359	-1474	
* DRILLERS TOP			CO TO 3359 400 GALS 7 1/2% ACID SWB LD & SWB 5 TO 6 BOPH TR W/4HRS, POP & PUMFED APPX 50 BOPD, WO STATE TEST, P 21.65 BOPD FOR 7 DAYS

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS