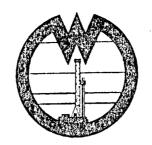
?	
STATE OF KANSAS	
STATE CORPORATION CX	OMMISSION
200 Colorado Derby	
Wichita, Kansas 672	202

WELL PLUGGING RECORD K.A.R.-82-3-117

STATE OF KANSAS STATE CORPORATION COMMISSION	WELL PLUGGING RECORD K.A.R82-3-117	API NUMBER 15-193-20,548-00-00
200° Colorado Derby Building Wichita, Kansas 67202		LEASE NAMESimonton
	TYPE OR PRINT	WELL NUMBER1
	NOTICE: Fill out complet and return to Cons. D office within 30 days	iv. 660' Ft. from S Section Line
LEASE OPERATOR Black Petrol	leum Company	SEC. 4 TWP. 10SRGE. 31 OFNEK(W)
ADDRESS P. O. Box 12922, W		
PHONE#(316) 932-2741 OPERA		
Character of Well D & A		Plugging Commenced
(Oil, Gas, D&A, SWD, input, Wa	ter Sunnly Well)	Plugging Completed
		· ·
÷), 1991 (date)
		(KCC District Agent's Name).
Is ACO-1 filed? No If		
Producing Formation	Depth to Top	BottomT.D4725'
Show depth and thickness of al	I water, oll and gas form	
OIL, GAS OR WATER RECORDS	<u> </u>	CASING RECORD STATE CORPORATION COMMA
Formation Content	From To Size	
	8 5/	8" 342' None MAR 2 7 1991
		CONSERVATION DIVISION Wichita, Kansas
Describe in detail the manner	in which the well was pluc	ged, indicating where the mud fluid was
placed and the method or meth	ods used in introducing i	t into the hole. If cement or other plug laced, from feet to feet each set.
Spotted 25 sx. cement at	2625' thru drill pipe	35-
Spotted 100 sx. cement a Spotted 40 sx. cement at	t 1725' thru drill pipe	De.
Spotted 10 sx. cement at	40' thru drill pipe. ription is necessary, use	15 sx. cement in rathole.
	•	
		, Inc. License No. 5420
Address 401 E. Douglas -		
NAME OF PARTY RESPONSIBLE FOR	PLUGGING FEES: Blac	k Petroleum Company
STATE OF KANSAS	COUNTY OFSEDGWIC	K,ss.
	in contained and the log of	(Employee of Operator) or (Operator) of ays: That I have knowledge of the facts, of the above-described mell as filed that are) Michael R. Considere
	-	401 E. Douglas - Suite 500 Wichita, KS 67202
SUBSCRIBED AN	D SWORN TO before me this	20th day of March ,19 91

-					, , , , , , , , , , , , , , , , , , ,
Is ACO-1 filed	? <u>No</u> lf no	t, is well lo	g attached?_	No	
Producing Forma	ation	Depth t	о Тор	Bottom	t.D. 4725'
Show depth and	thickness of all w	ater, oll and	gas formati	ons.	D
OIL, GAS OR W	ATER RECORDS	<u> </u>	C	ASING RECORD	RECEIVED STATE CORPORATION COMM
Formation	Content	From T	o Size 8 5/8"		e MAR 2 7 1991
					CONSERVATION DIVISION Wighita Kansas
Describe in de	tall the manner in	which the wel	l was plugge	d, indicating wi	here the mud fluid wa
were used, st	ate the character	of same and	depth plac	ed, fromfeet	f cement or other plug tofeet each set
Spotted 100	sx. cement at 26 sx. cement at 1 sx. cement at 40	725' thru d	rill pipe.		
Spotted 10	sx. cement at 40 additional descrip	' thru dril	l pipė.	15 sx. ceme	ent in rathole.
Name of Pluggi	ng Contractor <u>Whi</u>	te & Ellis	Drilling,	Inc. Licens	se No. 5420
Address 401	E. Douglas - Su	ite 500, Wi	chita, KS	67202	
NAME OF PARTY	RESPONSIBLE FOR PLU	GGING FEES: _	Black F	etroleum Com	pany
STATE OF KA	NSAS	COUNTY OF	SEDGWICK	, 55.	
Michael L. C		4.1			rator) or (Operator) o
statements, a		contained and		the above-descri	nowledge of the facts, look well as filed that the considere
	er en		(Address)	401 E. Doug Wichita, KS	las - Suite 500 67202
	SUBSCRIBED AND S	WORN TO befor	e me this 20		arch ,19 91
and a statistical residence to see the re-	TMy Commission Exp	plres:	CAROLYN-JTJA	DEN - Notary Po	
	0	THE REAL PROPERTY OF THE PARTY	STATE OF KANSA My Appt. Exp. Sept. 5	18 . 1992	Form CP-4 Revised 05-88



15-193-20549-00-00

WHITE

AND ELLIS DRILLING, inc.

DRILLERS LOG

OPERATOR:	Black Petro	Leum Comp	oany, P. O.	Box 12	922, Wichi	ta, KS 6/20
CONTRACTOR:	Wichita, Kar	s Drilli sas 672	ng, Inc. 4	01 E. D	ouglas - Su	ite 500
Lease Name	Simonton				_ Well No.	1
Sec. 4	T. <u>1</u>	0S	R. 31V	<u> </u>	Spot CS	w sw
County Thom	as	State	Kansa	S	Elev.	
Casing Record	:	,				
Surface:	8 5/8"		342!	with	190	sx.
Production	on:			with		sx.
Type Well:	D & A		_ Total De	pth	4725	
Drilling Comme	enced <u>3-11-</u>	91	_ Drilling	Comple	ted <u>3-2</u>	0-91
Formation		From	То		Tops	
Cellar Shales Lime & Shale		0 7 1355		A	nhydrite	2612

RECEIVED STATE CORPORATION COMMISSION 03-27-1991 MAR 2 7 1991