

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Woolsey Operating Company LLC

Address: 125 N Market #1000, Wichita, KS 67202

Phone: (620) 886-5605 x27 Operator License #: 33108

Type of Well: Oil, Gas Docket #: KCC PPT
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: Jeff Klock (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____	Bottom: _____	T.D. _____
Depth to Top: _____	Bottom: _____	T.D. _____
Depth to Top: _____	Bottom: _____	T.D. _____

API Number: 15-007-22167-0001

Lease Name: Orr

Well Number: 1-7 OWWO

Spot Location (QQQQ): senwse - PPT
KCC

1575 Feet from North / South Section Line

1650 Feet from East / West Section Line

Sec. 7 Twp. 32 S. R. 12 East West

County: Barber

Date Well Completed: 4-15-05

Plugging Commenced: 10-30-08

Plugging Completed: 11-3-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	360	
				4 1/2	4486	3100

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 35 sacks 200# hulls down 4 1/2" casing, displaced to 4000', cement was at 3830', dug cellar, unpacked casing head, set floor, pulled slips, ripped casing at 3250', worked pipe, ripped casing at 3100', pulled casing up to 600', pumped 10 gel, 4 1/2" wipper plug, 50 sacks cement, pulled to 390', pumped 50 sacks, pulled up to 40', pumped 20 sacks to surface, emptied pit, topped well off with 10 sacks dry cement, backfilled pit and cellar.

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Quality Well Service Inc. License #: 31925 **NOV 13 2008**

Address: 190 US Highway 56, Ellinwood, KS 67526

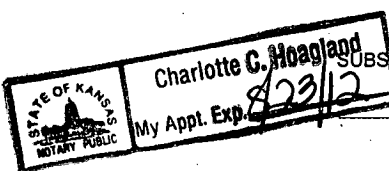
Name of Party Responsible for Plugging Fees: Woolsey Operating Company LLC CONSERVATION DIVISION WICHITA, KS

State of Kansas County, Barber, ss.

Carl W. Durr (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Carl W. Durr

(Address) P.O. Box 168 Medicine Lodge, KS 67104



SUBSCRIBED and SWORN TO before me this 12th day of November, 2008
Charlotte C. Hoagland My Commission Expires: 8/23/12
Notary Public

Quality Well Service, Inc.

190 US Highway 56
Ellinwood, KS 67526

Invoice

Date	Invoice #
11/6/2008	1024

Bill To
Woolsey Operating Company LLC 125 N Market, #1000 Wichita, KS 67202

P.O. No.	Terms	Lease Name
		Orr 1-7 OWWO

Description	Qty	Rate	Amount
Rig Time	19.5	190.00	3,705.00T
Floor Rental		125.00	125.00T
Shots	2	300.00	600.00T
Water Truck	4.5	85.00	382.50T
Backhoe	5.5	85.00	467.50T
Out of Town		120.00	120.00T
Phone Calls		25.00	25.00T
Clerical		25.00	25.00T
Wiping Rubber		25.00	25.00T
Fresh Water		20.00	20.00T
Subtotal			5,495.00
7% Fuel Surcharge		7.00%	384.65T
10-30-08 Drove to location, raised pole, pumped 35 sacks 200# hulls down 4 1/2" casing, displaced to 4000', drove to motel.			
10-31-08 Drove to location, checked hole, cement was at 3830', dug cellar, unpacked casing head, set floor, pulled slips, ripped casing at 3250', worked pipe, ripped casing at 3100', swedge in, drove home.			
11-3-08 Drove to location, pulled casing up to 600', pumped 10 gel, 4 1/2" wipper plug, 50 sacks cement, pulled up to 390', pumped 50 sacks, pulled up to 40', pumped 20 sacks to surface, tore down floor and rig, emptied pit, topped well off with 10 sacks dry cement, backfilled pit and cellar.			

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NOV 13 2008
CONSERVATION DIVISION
WICHITA, KS

Subtotal	\$5,879.65
Sales Tax (6.3%)	\$370.42
Total	\$6,250.07