Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

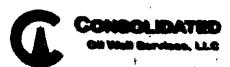
#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

### **WELL PLUGGING RECORD**

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117

Lease Operator: COLT ENERGY, INC						15-001-02474-00-00 API Number: 15 - N/A OLD WELL			
Address: P O BOX 388, IOLA, KS 66749					Lease Name: MOLINE				
					1	Il Number: 7		KCCP CP2/3	
Phone: (620) 365 - 3111 Operator License #: 5150							٠ ٨	JW NW - NW	
Type of Well: OIL  (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)  Docket #:						Spot Location (QQQQ): \( \bullet \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
The plugging proposal was approved on: 10/10/08 (Date)						5115 Feet from F East / West Section Line			
by: CLAYTON TITEL (KCC District Agent's Name)						Sec. 15 Twp. 24 S. R. 18 Fast West  County: ALLEN			
Is ACO-1 filed? Yes VNo If not, is well log attached? Yes VNo									
Producing Formation(s): List All (If needed attach another sheet)						Date Well Completed: UNKNOWN			
OLD WELL NO Depth to Top: Bottom: T.D					Date Well Completed: 10/10/08				
INFO AVAILABLE	Divaging Commonand					<del></del>			
	Depth to Top:	Botton	ı: T.	D	Plu	gging Completed:	0/10/00		
Show depth and thickness of	of all water, oil and gas	formations.							
Oil, Gas or Water Records  Casing Record (Surface Conductor & Production)									
Formation	Content	From	То	Size		Put In	Pulled Out		
SURFACE				12"		15'	NONE		
PRODUCTION			:			NONE			
						:			
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  10/3/08 COMPANY UNIT RIGGED UP USING 4SXS GEL WASHED 2" DOWN TO 215.7' 10/6/08 UNIT WASHED DOW TO 356.45'  HIT STEEL.10/7/08 PULLED 2" OUT WASHED 3 7/8" MILL BIT DOWN TO 280' & HUNG UP. PULLED 2" & MILL BIT OUT.									
10/8/08 RAN 1" & WASHE					· · ·				
2" BROKE CIRCULATION PUMPED 190SXS 60/40 POZ MIX FROM 350' TO SURFACE TOPPED WELL OFF W/10 SXS WELL PLUGGED.  Name of Blugging Contractor: CONSOLIDATED OIL WELL SERVICES  License #: 33961  RECEIVE:									
Traine of Flagging Contractor.									
Address: P U BUX 884 CHANUTE, KS 00720									
Name of Party Responsible for Plugging Fees: COLT ENERGY, INC									
State of Randow	County,	Carr		_ , SS.			t	CONSERVATION DIVISION WICHITA, KS	
<u>Dennis</u>	Kershn	er facto atataman	uta and matter					ibed well, being first duly	
sworn on oath, says: That I same are true and correct, s		iacis statemer	its, and matters	s nerein contai	nea, a	The log of the abo	ove-described	r well is as filed, and the	
	(	Signature)	<u> </u>	enn	7	culine	<u>, , , , , , , , , , , , , , , , , , , </u>	~~ ( c in	
THE WATER		Address)	PO B	y 38	87.	LolajKi	5 66	749	
	SABSCRIBED and S	ey US	totte	<u> </u>	(Comi	mission Expires:	1-20-	2017	
	0000	Notary Pub	inc . ——			· · · · · · · · · · · · · · · · · · ·			
	Mail to. KCC - Cons	servation Div	rision, 130 S.	Market - Roc	om 20	78, Wichita, Kansa	s 67202	1)	



TICKET NUMBER 19556

LOCATION EVEN

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FOREMAN RICK LOSS FIELD TICKET & TREATMENT REPORT

OB TYPE 6	COLTOMER#  COLT FOR  SS  P.O. Box	Maline ergy Inc		CEMEN MBER	SECTION TRUCK #	TOWNSHIP	RANGE TRUCK#	COUNT	
CUSTOMER  MAILING ADDRES  CITY  OB TYPE	Colt En	ergy Inc						Allen	
MAILING ADDRES	00	ergy Inc							
ITY  JOB TYPE	00				TRUCK #	DRIVER	THE STATE	DOM WED	
DB TYPE	P.O. Box	0.60					THOUR #	UKIVEH	
OB TYPE	P. D. 100x	* J J J J J J			463	Shamen			
OB TYPE		ISTATE	ZIP CODE		479	Jehn			
OB TYPE	ola	KS		]					
	2.T.A		<del></del>						
49MG DEPTH		DPII I DIDE	<del></del>	HOLE DEPTH CASING SIZE & WEIGHT					
	DRILL PIPE		TUBING 27/1" - 350' OTHER						
SPLACEMENT				A State of the sta					
MARKS: Sa	Ch med	oior Excellen		_ MIX PSI	0	RATE			
foreh		19 4	9 to 24	2 Lubing	@ 350:	SMIK CICK	htten and	10	
	14.70	100 710	363 60/	yo Posmix	conent 1/	420 gel R	14		
	3								
			"Tho	NK You"					
ACCOUNT			<del></del>				· · · · · · · · · · · · · · · · · · ·		
CODE	QUANITY (	or UNITS	DE	ESCRIPTION of S	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL	
SYASA		_	PUMP CHARGE						
5466	- 40		MILEAGE		· · · · · · · · · · · · · · · · · · ·		12500	685 ac	
					····		3.45	146.00	
1131	190	545	60 140 A	lemiy cener	<del></del>		(125	0	
LUSA	650	*	470 941		<del>1</del>		//.35	2/54.5	
						<del>-</del>	.17	110.50	
SYOTA	8."	7	ton-milese	e bulk tru			100	C100	
							120	372.11	
						RECEI	/ED		
	<del></del>				K	RECE!	OM Chillian Chengan		
						OCT 2			
	<del></del>				<del></del>	CONSERVAT	ON DIVISION		
	-					WICH	IA; KS		
								The same of the same	
	4			-					
		<del></del>							
							القهري	242- 11	
3737							SALES TAX	3400	
3737			විධ	6495 TITLE			SALES TAX ESTIMATED TOTAL	160 g/s	

Mulutu

#### COLT ENERGY, INC. — OIL OPERATIONS

## WELL PULLING RECORD Date 10 Lease Name Maline Well No. Reason for Pulling \_\_\_\_\_ Type of Pump Removed \_\_\_\_\_ Special Equip. Removed (Anchors, Checks, etc.) T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_ Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) Chemical Treatment (Kind and Amount) Type of Pump Run In \_\_\_\_\_ Special Equipment (Anchors, Checks, etc.) Run In Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. Called In By \_\_\_\_\_ Signed By \_\_\_\_\_\_Sutely

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 2 7 2008

CONSERVATION DIVISION WICHITA, KS

# COLT ENERGY, INC. — OIL OPERATION - 8 Les

WELL PULLING REC	CORD	Date /	<u>-6-08</u>
Lease Name Molin	e	Well No. <u># 7</u>	
Reason for Pulling	·		
Ture of Dumo Domound			
Type of Pump Removed			
Special Equip. Removed (Ancho		·	
T.D., SLM	Fluid Level fron	n Surface	
Well Conditions Seen (Corrosion	, Gas, Gyp, Paraffin,	Sand, etc.)	
Chemical Treatment (Kind and A	mount)		
Type of Pump Run In			
Special Equipment (Anchors, Ch			
Additional Information; including	jack or other repairs,	356.45; his	oil cleanup.
Called In By		ned By Butal	

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 7 2008

CONSERVATION DIVISION WICHITA, KS

COLT ENERGY, INC. — OIL OPERATIONS

### WELL PULLING RECORD Date 10 - 7 - 08

Lease Name Moline		Well No	#7	
Reason for Pulling				
Type of Pump Removed				
Special Equip. Removed (Anchors, Chec	cks, etc.)			
T.D., SLM Flu	uid Level from Surfa	ace		
Well Conditions Seen (Corrosion, Gas, G	Syp, Paraffin, Sand,	etc.)		<del></del>
Chemical Treatment (Kind and Amount)				
Type of Pump Run In				
Special Equipment (Anchors, Checks, et				
Additional Information; including jack or of Pullad 2" out, U to 280'd home	other repairs, tubing	clamp loo	se, and oil cle	eanup.
0.11.11.0	Signed D	K		•

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 7 2008

CONSERVATION DIVERAGE
WICHITA AND

COLT ENERGY, INC. — OIL OPERATIONS!

### Date 10-8-08 **WELL PULLING RECORD** Moline Well No. #7 Lease Name \_\_\_ Reason for Pulling\_ Type of Pump Removed \_ Special Equip. Removed (Anchors, Checks, etc.) T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_ Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) Chemical Treatment (Kind and Amount) Type of Pump Run In \_\_\_\_\_ Special Equipment (Anchors, Checks, etc.) Run In \_\_\_ Additional Information, including jack or other repairs, tubing clamp loose, and oil cleanup

Signed By \_\_

Called In By

RECEIVED
KANSAS CORPORATION CON MISSIGNA

OCT 2 7 2008

CONSERVATION DIVISION WICHITA, KS