

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

15-001-02474-00-00

Lease Operator: COLT ENERGY, INC

API Number: 15 - N/A OLD WELL

Address: P O BOX 388, IOLA, KS 66749

Lease Name: MOLINE

Phone: (620) 365-3111 Operator License #: 5150

Well Number: 7 *KCC PKT Per CP2/3*

Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): _____ - NW - NW - NW

The plugging proposal was approved on: 10/10/08 (Date)

4830 Feet from North / South Section Line

by: CLAYTON TITEL (KCC District Agent's Name)

5115 Feet from East / West Section Line

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Sec. 15 Twp. 24 S. R. 18 East West

Producing Formation(s): List All (If needed attach another sheet)

County: ALLEN

OLD WELL NO Depth to Top: _____ Bottom: _____ T.D. _____

Date Well Completed: UNKNOWN

INFO AVAILABLE Depth to Top: _____ Bottom: _____ T.D. _____

Plugging Commenced: 10/10/08

_____ Depth to Top: _____ Bottom: _____ T.D. _____

Plugging Completed: 10/10/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				12"	15'	NONE
PRODUCTION					NONE	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

10/3/08 COMPANY UNIT RIGGED UP USING 4SXS GEL WASHED 2" DOWN TO 215.7' 10/6/08 UNIT WASHED DOW TO 356.45' HIT STEEL. 10/7/08 PULLED 2" OUT WASHED 3 7/8" MILL BIT DOWN TO 280' & HUNG UP. PULLED 2" & MILL BIT OUT. 10/8/08 RAN 1" & WASHED DOWN TO 280'-- PLUGGED UP, PULLED OUT RAN 2" & WASHED DOWN TO 350'. CONSOLIDATED HOOKED ON TO 2" BROKE CIRCULATION PUMPED 190SXS 60/40 POZ MIX FROM 350' TO SURFACE TOPPED WELL OFF W/10 SXS WELL PLUGGED.

Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES License #: 33961 *KCC PKT RECEIVED*

Address: P O BOX 884 CHANUTE, KS 66720 **KANSAS CORPORATION COMMISSION**

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC **OCT 27 2008**

State of Kansas County, Allen, ss. **CONSERVATION DIVISION WICHITA, KS**

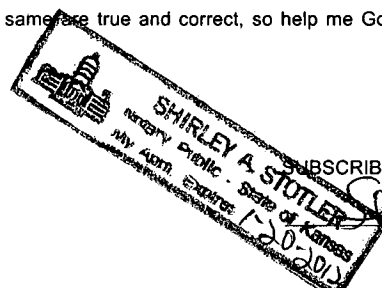
Dennis Kershner (Employee of Operator) or ~~Operator~~ on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Dennis Kershner

(Address) PO Box 388, Iola, KS 66749

SUBSCRIBED and SWORN TO before me this 24th day of October, 2008

My Commission Expires: 1-20-2012



PKT

Wichita

COLT ENERGY, INC. — OIL OPERATION

265.9
264.9
251.9

WELL PULLING RECORD

Date 10-3-08

Lease Name Moline Well No. ~~265~~ #7

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Used 4 sacks of gel.

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Washed 2" down to 215.70"

Called In By _____ Signed By Butch

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OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS

COLT ENERGY, INC. — OIL OPERATION

264-8
251-8
for
low
leo

WELL PULLING RECORD

Date 10-6-08

Lease Name Moline Well No. #7

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Washed 2" down to 356.45', hit steel.

Called In By _____ Signed By Burtal

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CONSERVATION DIVISION
WICHITA, KS

COLT ENERGY, INC. — OIL OPERATION

265 - 7 hrs
264 - 3 hrs
251 - 7 hrs

WELL PULLING RECORD

Date 10-7-08

Lease Name Moline Well No. 217

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Pulled 2" out, Washed 3 3/8" Mill bit down to 280' & hoar up. pulled 2" & bit out

Called In By _____ Signed By Butel

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OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS

COLT ENERGY, INC. — OIL OPERATIONS

265-7 hrs
314-7 hrs
251-7 hrs

WELL PULLING RECORD

Date 10-8-08

Lease Name Moline

Well No. #7

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

(Consolidated pumped cement)

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

Ran 1" d washed down to 280' plugged up, pulled out, ran 2" d washed down to 351' & cement well to top with 200 sacks of cement.

Called In By _____

Signed By Buted

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KANSAS CORPORATION COMMISSION

OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS