

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
JUL 11 2005 Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator: License # 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address: 110 S. MAIN, SUITE 500  
City/State/Zip: WICHITA, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: WILBUR C. BRADLEY  
Phone: (316) 262-5429  
Contractor: Name: PICKRELL DRILLING  
License: 5123  
Wellsite Geologist: PAT DEENIHAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3-14-05 3-25-05 7-8-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21498-00-00  
County: HARPER  
NE SW SW Sec. 32 Twp. 32 S. R. 5  East  West  
990 feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: COADY Well #: 1  
Field Name: FREEMPORT  
Producing Formation: STALNAKER  
Elevation: Ground: 1349 Kelly Bushing: 1354  
Total Depth: 4500 Plug Back Total Depth: 3710  
Amount of Surface Pipe Set and Cemented at 304 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. I SB B-8-08  
(Data must be collected from the Reserve Pit) PTA 3-15-06  
Chloride content 7000 ppm Fluid volume 730 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley  
Title: PRESIDENT Date: 7/11/5

Subscribed and sworn to before me this 11 day of JULY

2005  
Notary Public: Richard A. Pape, Jr.  
Date Commission Expires: 8/14/2008

RICHARD A. PAPE, JR.  
Notary Public - State of Kansas  
My Appt. Expires 8/14/05

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: WHITE PINE PETROLEUM CORPORATION Lease Name: COADY Well #: 1  
 Sec. 32 Twp. 32 S. R. 5  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION LOG DUAL COMPENSATED POROSITY LOG GAMMA RAY NEUTRON	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3094</td> <td>-1740</td> </tr> <tr> <td>IATAN</td> <td>3443</td> <td>-2089</td> </tr> <tr> <td>STALNAKER</td> <td>3474</td> <td>-2120</td> </tr> <tr> <td>KANSAS CITY</td> <td>3706</td> <td>-2352</td> </tr> <tr> <td>BKC</td> <td>3955</td> <td>-2601</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4389</td> <td>-3035</td> </tr> <tr> <td>RTD</td> <td>4500</td> <td>-3146</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HEEBNER	3094	-1740	IATAN	3443	-2089	STALNAKER	3474	-2120	KANSAS CITY	3706	-2352	BKC	3955	-2601	MISSISSIPPI	4389	-3035	RTD	4500	-3146
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
HEEBNER	3094	-1740																										
IATAN	3443	-2089																										
STALNAKER	3474	-2120																										
KANSAS CITY	3706	-2352																										
BKC	3955	-2601																										
MISSISSIPPI	4389	-3035																										
RTD	4500	-3146																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	304	common & pozmix	200	
PRODUCTION	7-7/8"	5-1/2"	15.5	3802	AA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	3727-31	KANSAS CITY	750 gal	
	BRIDGE PLUG @ 3710				
4	3475-81	STALNAKER	750 gal	7-1/2% HCL	
4	3482-98	STALNAKER	750 gal	7-1/2% HCL	

TUBING RECORD		Size 2-3/8"	Set At 3427	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

PRESENTLY WAITING ON TESTING

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID# [REDACTED]

\* INVOICE \*

Invoice Number: 096248

03/18/05 RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 11 2005

CONSERVATION DIVISION  
WICHITA, KS

White Pine Pet

White Pine  
Petroleum  
B

Sold to: Petroleum Drilling Co., Inc.  
P.O. Box 1303  
Great Bend, KS  
67530

CUSTOMER: Pick  
P.O. Number: 66671  
P.O. Date: 03/18/05

Due Date: 04/17/05  
Terms: NET-30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.3000	996.00	T
ozmix	80.00	SKS	4.5000	360.00	T
el	3.00	SKS	13.0000	39.00	T
hloride	4.00	SKS	36.0000	144.00	T
m. Chloride	3.00	SKS	31.5000	94.50	T
handling	210.00	SKS	1.5000	315.00	E
ileage (50)	50.00	MILE	11.5500	577.50	E
210 sks @ \$.05.5 per sk per mi					
urface	1.00	JOB	625.0000	625.00	E
xtra Footage	5.00	PER	0.5500	2.75	E
ileage pmp trk	50.00	MILE	4.5000	225.00	E
ement Head rental	1.00	PER	75.0000	75.00	E
ood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 350.87  
 ONLY IF paid within 30 days From Invoice Date

Subtotal: 3508.75  
 Tax..... 89.49  
 Payments: 0.00  
 Total.... 3598.24

3508.75  
- 350.87  
-----  
3247.37

Pa 4-14-05

#18463 WPP

JUL 11 2005

ORIGINAL

TREATMENT REPORT



CONSERVATION DIVISION  
WICHITA, KS

Customer ID	Date				
Customer WHITE PINE PET.	3-24-05				
Lease COADY	Lease No.				
	Well # 1				
Field Order # 10026	Station PRATT, KS	Casing 5/2	Depth 3801	County HARPER	State KS

Type Job LONGSTRONG-NW	Formation TD-4500'	Legal Description 32-32-5
---------------------------	-----------------------	------------------------------

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3801	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative BRADLEY	Station Manager AUSTIN	Treater CORSEY
------------------------------------	---------------------------	-------------------

Service Units	120	80	57	46	501
---------------	-----	----	----	----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					ON LOCATION
					RUN 3802' 5/2 CASING
					PACKER SET, LATCH DOWN BUFFAL
					BASKET #2 CENT. - 1-2-5-6-8-14
0300					SET CSC AT 3801 - BREAK CIRC
0340	1100				DROP BML - SET PACKER STOP
0345	300		20	5	RUN 20 bbl A - FLUSH
	300		5	5	RUN 5 bbl H <sub>2</sub> O
	200		25	5	MIX 100 SK AAZ CEMENT
					10% SMT 8/10% FLA - 322 3/4%
					GAS BLOC 3/10% CER - 15.3 ppv
					STOP - 100 SH LINE - DROP PUMP
	0		0	6 1/2	START DISP
	200		70	6 1/2	LEFT CEMENT
	500		85	4	SLOW RATE
0415	1500		90	3	PUMP DOWN - HOLD
					PUMP PH & M.M. - 15 SK 60/40 Pci
0500					JOB COMPLETE - THOMAS - KEVIN