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JUL 12 2005

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420Name: V.J.I. Natural Resources Inc.Address: 30-38 48th St.City/State/Zip: Astoria, New York 11103

Purchaser: _____

Operator Contact Person: Jason DingesPhone: (785) 625-8360Contractor: Name: A & A Discovery (Anderson)License: 33237Wellsite Geologist: Robert Stolzle

Designate Type of Completion: _____

☒ New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

☒ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

12-01-04 12-07-04 12-8-04

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-051-25368-00-00County: EllisS/2 SE-SE-NE Sec. 16 Twp. 15 S. R. 19 ☐ East ☒ West2475 feet from S / N (circle one) Line of Section330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Kraus Well #: 1Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2003 Kelly Bushing: 2008Total Depth: 3689 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 917 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 12-8-04 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason DingesTitle: owner Date: 6-30-05Subscribed and sworn to before me this 30 day of June2005Notary Public: Christine SchlyerDate Commission Expires: 10-12-08

KCC Office Use ONLY

NO

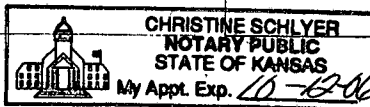
Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: V.J.I. Natural Resources Inc. Lease Name: Kraus Well #: 1
 Sec. 16 Twp. 15 S. R. 19 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Topeka Fm.	2983	- 975
Heebner sh	3263	-1256
Lansing Gp.	3318	-1310
Lans 'B' zone	3330	-1322
Lans 'H' zone	3444	-1439
Base Ks. City Gp.	3555	-1593
Arbuckle Fm.	3626	-1618
Reagan Ss.	3658	-1650
RTD	3689	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	917	Pozmix	425	60/40 poz 3%CC, 2>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

ALLIED CEMENTING CO., INC.P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

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KCC WICHITA

ORIGINAL

* INVOICE *

Invoice Number: 095379

Invoice Date: 12/16/04

Sold V. J. I. Natural Res. Inc.
To: 30-38 48 Street
Astoria, NY
11103Cust I.D.....: VJI
P.O. Number...: Kraus #1
P.O. Date.....: 12/16/04

Due Date.: 01/15/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	255.00	SKS	7.8500	2001.75	T
Pozmix	170.00	SKS	4.1000	697.00	T
Gel	8.00	SKS	11.0000	88.00	T
Chloride	13.00	SKS	33.0000	429.00	T
Handling	446.00	SKS	1.3500	602.10	E
Mileage (37)	37.00	MILE	22.3000	825.10	E
446 sks @ \$.05 per sk per mi					
Surface	1.00	JOB	700.0000	700.00	E
Mileage pmp trk	37.00	MILE	4.0000	148.00	E
TRP	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ **559.09**
ONLY if paid within 30 days from Invoice DateSubtotal: 5590.95
Tax.....: 175.73
Payments: 0.00
Total....: 5766.685766.68
559.09

5207.5988
1171

ALLIED CEMENTING CO., INC. 18977

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

7

DATE <u>12-2-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>KRAUS</u>	WELL # <u>1</u>	LOCATION <u>ANTONIO ZW25</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR AFA
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 925
 CASING SIZE 8 5/8 DEPTH 918
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 10-15"
 PERFS.
 DISPLACEMENT 57 1/4 33L

EQUIPMENT

PUMP TRUCK CEMENTER MARIL
 # 177 HELPER PAUL
 BULK TRUCK
 # 362 DRIVER ZURUS
 BULK TRUCK
 # DRIVER

REMARKS:

CEMENT CIRC

CHARGE TO: VJI
 STREET
 CITY STATE ZIP

OWNER

CEMENT
 AMOUNT ORDERED 425 60% 3% CC
29% GEL

COMMON	<u>255</u>	@	<u>785</u>	<u>2001 75</u>
POZMIX	<u>170</u>	@	<u>410</u>	<u>697 00</u>
GEL	<u>8</u>	@	<u>11 00</u>	<u>88 00</u>
CHLORIDE	<u>13</u>	@	<u>33 00</u>	<u>429 00</u>
ASC		@		

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HANDLING	<u>446</u>	@	<u>135</u>	<u>602 40</u>
MILEAGE	<u>54/54 mile</u>	@		<u>825 40</u>
			TOTAL	<u>4642 95</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>700 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>37</u>	@	<u>400</u> <u>148 00</u>
MANIFOLD		@	
<u>8 5/8 TRP</u>		@	<u>100 00</u>

TOTAL 948 00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment