

RECEIVED

JUL 05 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (620) 496-2300 496-7181 Cell
Contractor: Name: Company Tools
License: 6137
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry WSW Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-17-04 11-19-04 4-15-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-001=29149-00-00
County: Allen
NE SW NE Sec. 32 Twp. 25 S. R. 21 East West
3860 feet from S N (circle one) Line of Section
1420 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Larson Well #: S-2
Field Name: Moran
Producing Formation: Bartlesville

Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 1050 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 881
feet depth to Surface w/ 80 Sx _____ sx cmt.

Drilling Fluid Management Plan Alt. II SB 8-8-08
(Data must be collected from the Reserve Pit)
Chloride content 75 ppm Fluid volume 325 bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Owner Date: 6-28-05

Subscribed and sworn to before me this 28 day of June

Notary Public: Natalie A Klubek

Date Commission Expires: 7-15-2008

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2008

Operator Name: Donald & Jack Ensminger Lease Name: Larson Well #: S-2
 Sec. 32 Twp. 25 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Soil	0 4
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ls with Sh streaks	4 137
List All E. Logs Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Sh with Ls streaks	137 638
		Oil Sd	638 648
		Sh	648 714
		Oil Sd	714 729
		Sh	729 829
		Miss. Ls	829 1050 TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12	8"	27	21.7	common	5	None
Production	7 7/8	5 1/2	17.5	881	common	80	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
open hole	none	none	881-1050

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Fiver glass		2"	900		
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			200		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

PAYLESS CONCRETE PRODUCTS, L.L.C.
 302 N. INDUSTRIAL
 P.O. BOX 664
 TOLA, KS 66749-0664

RECEIVED
 JUL 05 2005
 KCC WICHITA

ORIGINAL

Invoice

Invoice Number:

13493

Invoice Date:

Nov 19, 2004

Page:

1

Voice: 620-365-5588

Fax:

Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:

Customer ID	Customer PO	Payment Terms	
EN001	WELL#S2/4600&IDAHO	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		12/10/04

Quantity	Item	Description	Unit Price	Extension
80.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	480.00
1.25	TRUCKING	TRUCKING	35.00	43.75

Subtotal 523.75
 Sales Tax 33.00
 Total Invoice Amount 556.75
 Payment/Credit Applied
TOTAL 556.75

Check/Credit Memo No:

LOGGING TIME REPORT

ORIGINAL

COMPANY: Ensminger Oil
 FARM: K. Larson
 NO. S-2
 API TYPE OF INDICATOR 15-001-29149
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 32 TWP. 25 RANGE 21
 Location TYPE OF RIG 3860' F South
 Location MUD WEIGHT 1420' F East
 SPOT MUD VISCOSITY: NE, SW, NE 1/4
 CONTRACTOR Ensminger Oil

RECEIVED
 JUL 05 2005
 KCC WICHITA

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Sand Clay	4			Set 2 1/2 of 8 5/8	
24	Lime	28			Cemented	
2	Coal	30				
4	Lime	34			7 7/8 Hole	
8	Shale	42				
95	Lime	137			T.D. 7 7/8 Hole	900'
121	Shale	258			T.D. 5 1/2 Pipe	881'
33	Lime	291				
63	Shale	354			T.D. 4 3/4 Hole	1050'
38	Lime	392				
43	Shale	435				
17	Lime	452				
8	Shale	460				
5	Lime	465				
46	Shale	531				
2	Lime	533				
15	Shale	548				
2	Coal	650				
88	Shale	638				
10	Oil Show	648				
34	Shale	682				
3	Lime	685				
29	Shale	714				
15	Oil Show	729				
92	Shale	821				
2	Coal	823				
6	Shale	829				
	Lime				Mississippi	

DESIGNED A.M. AND P.M. TIME _____ RECORD TIME TOUR IS CHANGED UNDER REMARKS.
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.