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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (620) 496-2300 496-7181 Cell
Contractor: Name: Company Tools
License: 6137
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-27-05 3-1-05 6-17-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29183-00-00
County: Allen
W $\frac{1}{2}$ E $\frac{1}{2}$ NE Sec. 32 Twp. 25 S. R. 21 East West
3960 feet from S N (circle one) Line of Section
1100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Larson Well #: 133
Field Name: Moran

Producing Formation: Bartlesville
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 750 Plug Back Total Depth: 742
Amount of Surface Pipe Set and Cemented at 25.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 742
feet depth to Surface w/ 742.85 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-8-08
(Data must be collected from the Reserve Pit)

Chloride content 75 ppm Fluid volume 325 bbls
Dewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Owner Date: 6-28-05
Subscribed and sworn to before me this 28 day of June

19-2005
Notary Public: Natalie A Klubek
Date Commission Expires: 7-15-2008

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2008

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Donald & Jack Ensminger Lease Name: Larson Well #: 133
 Sec. 32 Twp. 25 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Soil 0 1 Ls with Sh streaks 1 136 Sh with Ls streaks 136 702 Oil Sd 702 720 Sh 720 750 TD
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	7"	23	25.3	common	5	none
Production	5 5/8"	2 1/2"	6 1/2	742	common	85	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		2	34 holes 705-722	
		80 bbl gelled water		

TUBING RECORD		Size 1"	Set At 730	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enfr. 6-24-05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. 15	Gas-Oil Ratio	Gravity 30

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

DRILLING TIME REPORT

ORIGINAL

COMPANY: Ensminger Oil
 FARM: Larson-C
 NO. 133
 TYPE OF INDICATOR: API 15-001-29,183
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 32 TWP. 25 RANGE 21
 Location 3960' F South
 Location 1100' F East
 MUD WEIGHT _____
 MUD VISCOSITY: 1/2 E/2 1NE
 CONTRACTOR: Company tools

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DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil	1				
33	Lime	34			Set 25.3' surface Cemented	
2	Shale	36				
100	Lime	136			5 5/8" Hole	
118	Shale	254				
26	Lime	280				
69	Shale	349			TD. Hole	750'
39	Lime	388			TD. 2 7/8	742'
42	Shale	430				
18	Lime	448				
2	Shale	450				
1	Coal	451				
3	Shale	454				
5	Lime	459	P. Scott			
2	Shale	461				
1	Coal	462				
8	Shale Black	470				
32	Sand	502				
21	Shale	523				
2	Lime	525				
35	Shale	560				
2	Lime	562				
140	Shale	702				
18	Oil Sand	720				
	Shale					

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS. ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE PRODUCTS, L.L.C.
 802 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

ORIGINAL

Invoice
 Invoice Number: 13818

Invoice Date:
 Mar 1, 2005

Voice: 620-365-5588
 Fax:

Page:
 1

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Duplicate

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Ship to:

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Customer ID EN001	Customer PO WELL #133	Payment Terms Net 10th of Next Month	
Sales Rep ID	Shipping Method TRUCK	Ship Date	Due Date 4/10/05

Quantity	Item	Description	Unit Price	Extension
85.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	510.00
1.25	TRUCKING	TRUCKING	43.75	54.69

Subtotal 564.69
 Sales Tax 35.58
 Total Invoice Amount 600.27
 Payment/Credit Applied
TOTAL 600.27

Check/Credit Memo No: