

RECEIVED

JUL 05 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (620) 496-2300 496-7181 Cell
Contractor: Name: Company Tools
License: 6137
Wellsite Geologist:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-2-05 3-4-05 6-17-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15- 15-001-29184-00-00
County: Allen
NE NW SE Sec. 32 Twp. 25 s. R. 21 East West
2260 feet from S / N (circle one) Line of Section
1750 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Larson Well #: 134
Field Name: Moran
Producing Formation: Bartlesville

Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 810 Plug Back Total Depth: 795
Amount of Surface Pipe Set and Cemented at 24.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 795
feet depth to Surface w/ 90 sx cm.

Drilling Fluid Management Plan AH. II SB 8-8-08
(Data must be collected from the Reserve Pit)

Chloride content 75 ppm Fluid volume 325 bbls
Dewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Owner Date: 6-28-05
Subscribed and sworn to before me this 28 day of June

2005
Notary Public: Natalie A Klubek
Date Commission Expires: 7-15-2008

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2008

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Donald & Jack Ensminger Lease Name: Lerson Well #: 134
 Sec. 32 Twp. 25 S. R. 24 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Soil</td> <td>0</td> <td>2</td> </tr> <tr> <td>Ls with Sh streaks</td> <td>2</td> <td>163</td> </tr> <tr> <td>Sh with Ls streaks</td> <td>163</td> <td>668</td> </tr> <tr> <td>Oil Sd</td> <td>668</td> <td>679</td> </tr> <tr> <td>Sh</td> <td>679</td> <td>736</td> </tr> <tr> <td>Oil Sd</td> <td>736</td> <td>750</td> </tr> <tr> <td>Sh</td> <td>750</td> <td>795 TD</td> </tr> </table>	Name	Top	Datum	Soil	0	2	Ls with Sh streaks	2	163	Sh with Ls streaks	163	668	Oil Sd	668	679	Sh	679	736	Oil Sd	736	750	Sh	750	795 TD
Name	Top	Datum																							
Soil	0	2																							
Ls with Sh streaks	2	163																							
Sh with Ls streaks	163	668																							
Oil Sd	668	679																							
Sh	679	736																							
Oil Sd	736	750																							
Sh	750	795 TD																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12	7"	23	24.9	common	5	none
Production	5 5/8	2 7/8	6 1/2	795	common	90	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		2	21 shots 737-747	
		sx. sand	80 bbl. gelled	
		water		737-747

TUBING RECORD		Size <u>1"</u> Set At <u>747</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-24-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>15</u>	Gas-Oil Ratio <u>30</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

DRILLING TIME REPORT ORIGINAL

COMPANY: Ersminger Oil
 FARM: Larson-C
 NO. 134
 TYPE OF INDICATOR: A.P.T. 15-001-29,184
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 32 TWP. 25 RANGE 21
 Location 2260' F South
 Location 1750' E East
 MUD WEIGHT _____
 SPOT _____
 MUD VISCOSITY: NE, NW-SE 1/4
 CONTRACTOR: Company Tools

RECEIVED
 JUL 05 2005

KCC WICHITA

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil	2			Set 24.9' of 7"	
151	Lime	143			Cemented	
116	Shale	279				
31	Lime	310			5 5/8 Hole	
62	Shale	372				
46	Lime	418			T.D. Hole 810'	
39	Shale	457			T.D. 2 7/8 795'	
18	Lime	475				
2	Shale	477				
2	Coal	479				
1	Shale	480				
5	Lime	485	Ft. Scott			
2	Shale	487				
1	Coal	488				
2	Shale	490				
6	Sand	496				
2	Lime	498				
5	Sand	505				
81	Shale	586				
2	Lime	588				
8	Shale	596				
1	Lime	597				
71	Shale	668				
11	Oil Sand	679				
57	Shale	736				
14	Oil Sand	750				
	Shale					

DESIGNED A.M. AND P.M. TIME RECORD TIME TOUR IS CHANGED UNDER REMARKS.
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS. ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE PRODUCTS, L.L.C.
 802 N: INDUSTRIAL
 P.O. BOX 664
 TOLA, KS 66749-0664

RECEIVED
 JUL 05 2005
 KCC WICHITA

ORIGINAL **Invoice**

Invoice Number:
 13850

Invoice Date:
 Mar 4, 2005

Voice: 620-365-5588
 Fax:

Page:
 1

Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:

Customer ID		Customer PO		Payment Terms	
EN001		WELL #134		Net 10th of Next Month	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		TRUCK			4/10/05
Quantity	Item	Description	Unit Price	Extension	
90.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	540.00	
1.50	TRUCKING	TRUCKING	35.00	52.50	

Subtotal 592.50
 Sales Tax 37.33
 Total Invoice Amount 629.83
 Payment/Credit Applied
TOTAL 629.83

Check/Credit Memo No: