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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

C127	API No. 15 - 15-001-29184-00-00
Operator: License # 6137 Name: Donald & Jack Ensminger	County: Allen
Addross: 1446-3000 St.	NE. NW SE Sec. 32 Twp. 25 S. R21 X East West
City/State/Zip: Moran, Kansas 66755	2260 feet from S N (circle one) Line of Section
Purchasor: Crude Marketing	1750 feet from E W (circle one) Line of Section
Operator Contact Person: Don Ensminger	Footages Calculated from Nearest Outside Section Corneri
Phone: (620) 496-2300 496-7181 Cell	(circle one) NE (SE) NW SW
Contractor: Name: Company Tools	Lease Name: Larson Well #: 134
License: 61.37	Field Name: Moran
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground Kelly Bushing:
XX New Well Re-Entry Workover	Total Depth: 810 Plug Back Total Depth: 795
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 24.7 Feet
Gas XX_ENHRSIGW	Multiple Stage Cementing Collar Used? Yes XXNo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	if Alternate II completion, cement circulated from 795
Operator:	feet depth to Surface w/ 90 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt. II SB 8-8-08 (Data must be collected from the Reserve Pil)
Deepening Re-porf Conv. to Enhr./SWD	Chloride content 75 ppm Fluid volume 325 bbls
Plug Back Plug Back Total Depth	Dewalering method used Air dry backfill & leve
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3-2-05 3-4-05 6-17-05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East Wes
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rulé 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING its. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Linald Chamungu	KCC Office Use ONLY
Title: 0 wnel Date: 6-28.05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 28 day of June	If Denied, Yes Date:
•	Wireline Log Received
49 <u>2005</u> .	Geologist Report Received
Notary Public: / alale! A Clubek	UIC Distribution
Date Commission Expires: 7-15-2008	

Name	Dans	ald C Jack	r Engi	minger	t ease t	Vame:	Lerson	<u>1</u> \	ve‼ #: <u> </u>	4	,
CASING RECORD CASING	perator Name:DOTE	2 2 20	K Kennel	Wast	County:		A11	en			
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TUBING RECORD Size 1											
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Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Estimated Production	Oll	Bbls.	Gas	Mcf	Wat		BDIS.	011571 H (18110)		
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Vented Sold Used on Lease Open Hole	Disposition of Gas	METHOD OF	COMPLETI	DN			Production Inte	erval			
			· .	٠	,	erf.	Dually Comp.	Commingled			

FORM NO. 979. (ORDER BY NUMBER)

DRILLING TIME REPORT ORIGINAL

COMPANY: LISMINGO VIII COUNTY: TITE									
FARM: LOISON-C SEC. 32 TWP. 25 RANGE 2									
NO134					RECEIVED THE STATE 2260 F South				
APT 15-501-29-184 " = 5000 LOCATION 1254 P. FC.									
WEIGHT ON DRILL PIPE WEIGHT 1,00 T EST WEIGHT ON DRILL PIPE WE, NU-SE 4									
$\mathbf{N} \cup \mathbf{N} \cup $									
R.P.M. ROTARY TABLE CONTRACTOR COMPGNY Touls.									
DEF	тн	ACTUAL DR	ILLING TIME	MINUTES	REMARKS	BIT NO.			
FROM	то	BEGAN	ENDED	PER		NO.			
	Soil	2		 	<u> </u>				
	Line	143		ļ	Cenented				
	Shale	279	ļ	ļ	25/11				
3/_	hinz	310	·		5% HUIC				
62	Shale	372							
46	Line	418	<u> </u>		TO, Hola 810				
39	Shale	457			T.D. 27/8 795				
	<u>Line</u>	475							
2	Shele	477							
2	Coal	478				· .			
/	5/s/e	480							
	Line	485	Fr Scott		<u> </u>	7			
2	Shale	487							
/	Coal	488				·			
2	Shale	490							
4	Sand	496							
	Line	498			*				
	Sand	505'		ļ					
	Shele	584							
2	Lime	588				·			
8	5/ble_	596	. 1	·		***************************************			
	Line	55)							
7/	Shale	668	·						
	OilSand	679							
57	Shak	736							
14	Shak O. Band	750							
	Shak					·			
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DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS. ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE PRODUCTS, L.L.C. 862 N: INDUSTRIAL & P.O. BOX 664 IOLA, KS 66749-0664

RECEIVED JUL 0 5 2005

ORIGINAL

Invoice Number:

13850

Invoice Date: Mar 4, 2005

Page:

KCC WICHITA

Duplicate

Voice:

620-365-5588

Fax:

Ship to: Sold To:

ENSMINGER OIL 1446 3000 ST. MORAN, KS 66755

Check/Credit Memo No:

Customer ID	Customer PO	Payment 1	Terms .
EN001	WELL #134	Net 10th of 1	Next Month
Sales Rep ID	Shipping Method	Ship Date	Due Date
An course distribution of the course distributio	TRUCK		4/10/05

	. TRUCK			4/10/05
Quantity	Item	Description	Unit Price	Extension
	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	540.00
1.50	TRUCKING	TRUCKING	35.00	52.50
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Subtotal		592.50
Sales Tax	•	37.33
Total Invoice Amount		629.83
Payment/Credit Applied		
TOTAL		629.83