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JUL 05 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6137
 Name: Donald & Jack Ensminger
 Address: 1446-3000 St.
 City/State/Zip: Moran, Kansas 66755
 Purchaser: Crude Marketing
 Operator Contact Person: Don Ensminger
 Phone: (620.) 496-2300 496-7181 Cell
 Contractor: Name: Company Tools
 License: 6137
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-7-05 3-8-05 6-17-05
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-28⁹185-00-00
 County: Allen
 NW SW SE Sec. 32 Twp. 25 S. R. 21 East West
1920 feet from S N (circle one) Line of Section
2060 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Larson Well #: 125-A
 Field Name: Moran
 Producing Formation: Bartlesville
 Elevation: Ground: Ground Kelly Bushing: _____
 Total Depth: 780 Plug Back Total Depth: 771
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 771'
 feet depth to Surface w/ 85 sx cm.

Drilling Fluid Management Plan AH. II SA B-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content 75 ppm Fluid volume 325 bbls
 Dewatering method used Air dry backfill & level
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
 Title: Owner Date: 6-28-05
 Subscribed and sworn to before me this 28 day of June
2005
 Notary Public: Natalie A Klubek
 Date Commission Expires: 7-15-2008

A. NATALIE A. KLUBEK
 Notary Public - State of Kansas
 My Appt. Expires 7-15-2008

KCC Office Use ONLY

ND Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UTC Distribution

X

Operator Name: Donald & Jack Ensminger Lease Name: Larson Well #: 125-A
 Sec. 32 Twp. 25 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample																								
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									
List All E. Logs Run:		<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td>0</td> <td>2</td> </tr> <tr> <td>Ls with Sh streaks</td> <td>2</td> <td>158</td> </tr> <tr> <td>Sh with Ls streaks</td> <td>158</td> <td>660</td> </tr> <tr> <td>Oil Sd</td> <td>660</td> <td>665</td> </tr> <tr> <td>Sh</td> <td>665</td> <td>725</td> </tr> <tr> <td>Oil Sd</td> <td>725</td> <td>735</td> </tr> <tr> <td>Sh</td> <td>735</td> <td>780 TD</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	2	Ls with Sh streaks	2	158	Sh with Ls streaks	158	660	Oil Sd	660	665	Sh	665	725	Oil Sd	725	735	Sh	735	780 TD
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	7"	23	20'	common	5	none
Production	5 5/8"	2 1/2"	6 1/2	771'	common	85	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	21 shots	724.5 734.5	50 gal acid fracked 10 sx sand 70 bbl gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
injection no tubing				
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
when approved for injection				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLING TIME REPORT

ORIGINAL

COMPANY: Ersming Oil
 FARM: Larson - C
 NO. 125-A
 TYPE OF INDICATOR: API 15-001-29185
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 32 TWP. 25 RANGE 21
 Location 1920' P South
 TYPE OF RIG _____
 Location 2060' P East
 MUD WEIGHT _____
 MUD VISCOSITY: Spot NW, SW
 CONTRACTOR Company tools

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DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil	2			Set 20' of 7" Cemented.	
156	Lime	158				
122	Shale	280			5 5/8 Hole	
20	Lime	300				
69	Shale	369			TD. Hole 780'	
39	Lime	408				
42	Shale	450			TD. 278 771'	
17	Lime	467				
4	Shale	471	(Oark)			
5	Lime	476	Pt Scott			
12	Shale	488				
7	Sandy Sh	545				
165	Shale	660				
5	Oil Sand	665				
60	Shale	725			720-25 show	
16	Oil Sand	735				
3	Broken Shale	738				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE PRODUCTS, L.L.C.
 802 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

Voice: 620-365-5588
 Fax:

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KCC WICHITA

ORIGINAL Invoice

Invoice Number:
 13868

Invoice Date:
 Mar 8, 2005

Page:
 1

Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:

Customer ID		Customer PO		Payment Terms	
EN001		WELL#125A		Net 10th of Next Month	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		TRUCK			4/10/05
Quantity	Item	Description	Unit Price	Extension	
85.00	CEMENT & WATER	CEMENT & WATER PER BAG MIX	6.00	510.00	
1.50	TRUCKING	TRUCKING	35.00	52.50	

Subtotal	562.50
Sales Tax	35.44
Total Invoice Amount	597.94
Payment/Credit Applied	
TOTAL	597.94

Check/Credit Memo No: