



Operator Name: R. J. Enterprises Lease Name: Howard Benjamin Well #: WSW #2

Sec. 3 Twp. 21 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No

(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Open Hole - See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14	8-1/4"		20'		7	
Tubing	7-7/8	5-1/2		1231.20	Portland Pozmix	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

# Kimzey Drilling Co.

License #33030

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

# ORIGINAL

Start Date: 03/15/05  
End Date: 04/31/05

R.J. Enterprise  
1203 East 4<sup>th</sup> Avenue  
Garnett, Ks. 66032  
Howard Benjamin WSW #2 API# 15-003-24269

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
2	clay	3
71	lime	74
52	shale	126
17	lime	143
90	shale	233
30	lime	263
4	shale	267
2	lime	269
5	shale	274
2	lime	276
16	shale	292
5	lime	297
23	shale	320
9	lime	329
8	shale	337
34	lime	371
7	shale	378
4	lime	382
5	shale	387
18	lime	405
3	shale	408
18	lime	426
182	shale	608
17	lime	625
60	shale	685
7	lime	692
17	shale	709
5	lime	714
14	shale	728
8	lime	736
7	shale	743
7	lime	750
8	shale	758
3	lime	761
6	shale	767
3	lime	770
19	shale	789
6	good oil show broken sand	795

Drilled 14" hole 20' set 20' of 8 1/4 surface pipe. Cemented with 7 sacks of cement  
Drilled 7 7/8 hole to 1252' and ran 1231.20' of 5 1/2 pipe.  
Drilled 4 3/4 hole from 1252' to 1374'.

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3	oil show sandy shale	798
11	shale	809
2	lime	811
17	shale	828
15	limey shale	843
150	shale	993
3	lime	996
169	shale	1165
42	lime	1207
10	lime break	1217
18	lime	1235
52	lime break	1287
87	lime	1374 T.D.

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WICHITA KS

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Garnett Siding & Lumber Co.  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Cold Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1 Invoice: **10079048**

Special : Time: 12:02:22  
 Instructions : Ship Date: 03/29/05  
 : Invoice Date: 03/29/05  
 : Due Date: 04/08/05

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
 1203 EAST FOURTH (785) 448-6895  
 BOX 256  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
120.00	120.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.3392 BAG	3.3392	400.70
120.00	120.00	P	BAG	CPPC	PORTLAND CEMENT-94#	6.8080 BAG	6.8080	816.98

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1217.66
SHIP VIA Customer Pick up				Taxable	1217.66
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	82.81

**TOTAL \$1300.47**

3 - Cold Copy



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