Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3 200	ONIONAL
Operator: License # 37.28	API No. 15 - 003-24269-00-00
Name: R. J. Enterprises	County: Anderson
Address: 1203 E. 4th Avenue	NE -SE- NESE Sec3 Twp. 21 S. R. 19 ☑ East ☐ West
City/State/Zip: Garnett, KS 66032	1755 feet from (S)/ N (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	feet from E/ W (clrcle one) Line of Section
Operator Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) $448-6995$ - $448-6963$	(circle ane) NE SE NW SW
Contractor: Name: Kimzey Drilling	Lease NameHoward Benjamin Well#: WSW #2
License: 33030	Field Name: Garnett Shoestring
Wellsite Geologist:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: $\frac{n/a}{}$ Kelly Bushing: $\frac{n/a}{}$
X New Well Re-Entry Workover	Total Depth: 1, 374 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Z DryX Other (Core, WSW) Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to $1,231.20$ w/ 200 sx cmt.
Well Name:	
Orlginal Comp. Date:Orlginal Total Depth:	Drilling Fluid Management Plan Drilled with fresh (Date must be collected from the Reserve Pit)
Deepening Re-perl Conv. to Enhr/SWD	Chlorida acatest none and Shidushima 1/0 kbs
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Construint the second
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
2 15 05 / 270 05 5 1 05	Lease Name: License No.:
3-15-05 4-3 0 -05 5-1-05 Spud Date or Date Reached TD Completion Date or Recompletion Date	County:S. REast West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Roger Kent	KCC Office Use ONLY
Title: Operator Date: July 6, 200	05 Letter of Confidentiality Received
Subscribed and sworn to before me this $\frac{6\mathrm{th}}{2}$ day of $\frac{\mathrm{July}}{2}$	If Denied, Yes Date:
20 05	Wireline Log Received
Notary Public: Wonna Manda	Geologist Report Received UIC Distribution
Date Commission Expires: March 16, 2007	DONNA MANDA NUTARY PUBLIC STATE OF KANSAS
	Maria San Anna Com

Operator Name: R. Sec. 3 Twp. 21 INSTRUCTIONS: Shotested, time tool open attemperature, fluid reconstitution and the second seco	s. R.19 w important tops a and closed, flowing very, and flow rates	East and base of for and shut-ing if gas to su	West ormations pressures	Coun penetrated , whether along with	ity: <u>And</u> I. Detail all shut-in pres	erson cores. Report ssure reached s	itatic level, hydro	of drill stems tes	s, bottom hole
Drill Stem Tests Taken (Attach Additional St	neets)	☐ Yes	₹ No			og Formatio	on (Top), Depth a	and Datum	Sample
Samples Sent to Geolo	gical Survey	Yes	▼ No		Name)		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ Yes			0	pen Holo	e - See	attache	d
List All E. Logs Run:									
					and the second				
				RECORD	h1				
Dunnes of Chrise	Size Hole	T	all strings set Casing		surface, inte	rmediate, producti Setting	on, etc. Type of	# Sacks	Type and Per
Purpose of String	Drilled		n O.D.)		s./Ft.	Depth	Cement	beaU	Additives
Surface	14	8-	1/4"			20'		7	
Tubing	7-7/8	5 <i>-</i>	1/2			1231.20	Portlan Pozmix	200	
L		<u> </u>	ADDITIONA	L CEMEN	TING / SQU	EEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Perforate Top Bottom Protect Casing Plug Back TD		Type of Cement		ks Used	s Used Type and Percent Ad		Percent Additives	
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Se Specify Footage of Each Interval Perforate				pe		ture, Shot, Cemer		
						(An	nount and Kind of M	ateriai Used)	De
					,		,		
						7/APAA 747-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-			
TUBING RECORD	Size	Set At		Packe	r At	Liner Run	Yes No		
Date of First, Resumerd I	Production, SWD or E	inhr. I	Producing Me	ethod	Flowing	Pumpir	ig Gas L	ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r Bl		Gas-Oil Ratio	Grav
Disposition of Gas	METHOD OF C	COMPLETION	!			Production Inter	val		
Vented Sold	Used on Lease		Open Hole		erl. 🔲 D	ually Comp.	Commingled _		

Kimzey Drilling Co.

License #33030

ORIGINAL

Start Date: 03/15/05 End Date: 04/31/05

Marvin Kimzey P.O. Box 131 La Cygne, KS 66040

R.J. Enterprise 1203 East 4th Avenue Garnett, Ks. 66032 Howard Benjamin WSW #2 API# 15-003-24269

•			
Thickness of Strata	Strata Formation	Total Depth	
1	soil	1000 Depth	
2	clay	3	
71	lime	74	
52	shale	126	
17	lime	143	
90	shale	233	
30	lime	263	
4	shale	267	
2	lime	269	
5	shale	274	
2	lime	276	
16	shale	292	
5	lime	297	
23	shale	320	
9	lime	329	
8	shale	337	
34	lime	371	
7	shale	378	
4	lime	382	
5	shale	387	
18	lime	405	
3	shale	408	
18	lime	426	
182	shale	608	
17	lime	625	•
60	shale	685	
7	lime '	692	
17	shale	709	
5	lime	714	
14	shale	728	
8	lime	736	RECEIVED
7	shale	743	KANSAS CORPORATION COMMISSION
7	lime	750	IIII o 4
8	shale	758	JUL 0 6 ZUUD
3	lime	761	
6	shale	767	CONSERVATION DIVISION
3	lime	770	WICHITA, KS
-19	shale	789	•
6	good oil show broken sand	795	

Drilled 14" hole 20' set 20' of 8 ¼ surface pipe. Cemented with 7 sacks of cement Drilled 7 7/8 hole to 1252' and ran 1231.20' of 5 1/2 pipe.

Drilled 4 ¾ hole from 1252' to 1374'.

ORIGINAL

3	oil show sandy shale	798
11	shale	809
2	lime	811
17	· shale	828
15	limey shale	843
150	shale	993
3	lime	996
169	shale	1165
42	lime	1207
10	lime break	1217
18	lime	1235
52	lime break	1287
87	lime	1374 T.D.

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 6 2005

CONSERVATION DIVISION WICHITA KS

		Garnett Siding & Lumber Co. 410 N Maple Garnett, KS 66032 {785} 448-7106 FAX {785} 448-7135						PLEASE ON	Y E CE NUMBER IDENCE	
,	Page: Special Instruction	: 19 :	VAYNE	WAYNE STA	NLEY	Ac	ct rep code:	Time: Ship Dat	Date: 03/29/05	
	Sold To:	RO(120) BO)	3ER KE 3 EAST K 256				ROGER KEN	11		
	Customer	»; (000035	57	Cu	stomer PO:		Order By:	pophng01	8TH T 26
ORDER	SHIP		LI/M	ITEM#	Ι	DESCRIPTION	·	Alt Price/Uom		EXTENSION
120.00 120.00	120.00 120.00	Р	BAG	CPFA CPPC	FLY ASH M	IX 80 LBS PER BAG CEMENT-94#		3.3392 BAG 6.8080 BAG	3.3392 6.8080	400.70 816.96
					and the same of th					
				FILLED BY	CHECKED		DRIVER		Sales total	\$1217.6
				11		TE AND IN GOOD CONDITION -	Taxa Non- Tax	taxable 0.0		82.8

RECEIVED KANSAS CORPORATION COMMISSIO

JUL 0 6 2005

CONSERVATION DIVISION WICHITA, KS