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JUN 15 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31006
Name: Western Pacific Farms, Inc.
Address: 2257 100th Road
City/State/Zip: Copeland KS 67837
Purchaser: Farm/Own use
Operator Contact Person: Preston Withers
Phone: (620) 668 5589
Contractor: Name: Cheyenne Drlg
License: 33375

Wellsite Geologist: Ron Ostenbuhr
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/29/2005 05/01/2005 05/06/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 08121580 - 00 - 00
County: Haskell Co. KS
se se nw nw Sec. 28 Twp. 28 S. R. 31 East West
4030 feet from S / N (circle one) Line of Section
4030 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McGehee Well #: 2-28
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2903 Kelly Bushing: 2909
Total Depth: 2780 Plug Back Total Depth: 2776
Amount of Surface Pipe Set and Cemented at 856 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 | NCR 8-8-08
(Data must be collected from the Reserve Pit)
Chloride content 11 ppm Fluid volume 7000 bbls
Dewatering method used Evap
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

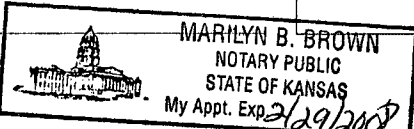
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Preston Withers
Title: PRESIDENT Date: 6/13/05
Subscribed and sworn to before me this 13th day of June,
2005
Notary Public: Marilyn B. Brown

Date Commission Expires: 2/29/2008

KCC Office Use ONLY
ND Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Western Pacific Farms, Inc. Lease Name: McGehee Well #: 2-28
 Sec. 28 Twp. 28 S. R. 31 East West County: Haskell Co. KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: dual neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	865	A-Con	265	3%CaCl .25#Flocele
Production	7 7/8	5.5	15.5	2779	A-Con	350	3%CaCl .25#Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	2718-2726, 2742-2752	2000gal 20% MCA/FE	2752
N2 Frac	2718-2726, 2742-2752	70/30 N2, 16.5sk, 20-40 mesh	2752

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.375	2760		
Date of First, Resumerd Production, SWD or Enhr. 06/13/2005			Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		175mcf	11bbld		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

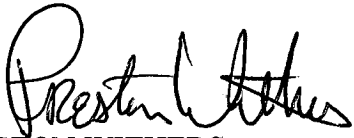
(If vented, Submit ACO-18.)

ORIGINAL

MCGEHEE 2-28

CEMENT RECORDS

THIS WELL WAS HIRED COMPLETED THROUGH SETTING CASING
TURNKEY. BEING TURNKEY, CHEYENNE HIRED AND PAID ACID SERVICES.
ENCLOSED ARE COPIES OF THE ACTUAL DRILLING REPORT DISCLOSING
THE TIME LOGS OF THE CEMENT PROCEDURE PERFORMED..



PRESTON WITHERS
06-13-2005

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ORIGINAL

FIELD OR DISTRICT 28-285-31W		COUNTY HASKELL			STATE/COUNTRY KS			WIRE LINE RECORD REEL NO.			
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE	NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT	SIZE	NO. LINES	LENGTH SLIPPED	
	8 5/8	NCW	24	20	849		456				
	LENGTH CUT OFF							PRESENT LENGTH			
	WEAR OR TRIPS SINCE LAST CUT										
CUMULATIVE WEAR OR TRIPS											

DEPTH INTERVAL		DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOT PUI OUT
FROM	TO							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	

DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.

TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
FROM	TO			
7:00	11:00	4		MIRU DIG CELLAR SUMP HOLES

DRILLER *[Signature]*

DEPTH INTERVAL		DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOT PUI OUT
FROM	TO							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	
0	407	D		SAND	70	5/8	800	6	60							

DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.

TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
FROM	TO			
7:00	12:00	5	1	MIRU
12:00	3:00	3		CELLAR 12 1/4" HOLES

DRILLER *[Signature]*

DEPTH INTERVAL		DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOT PUI OUT
FROM	TO							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	
407	856	A		SAND CLAY	70	6"	60									

DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.
490	3 1/4"				856	14"								

TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
FROM	TO			
11:00	3:00	4	1	RIG UP, MIX SPUD MUD
3:00	6:15	3 1/4	2	DRLE 407-
6:15	6:45	1/2	5	CATCH @
6:45	7:30	3/4	10/6	SURVEY + TOH
7:30	9:00	1 1/2	12	RU + RUN 20 JTS OF NEW 23" 8 5/8 CSG 849 SET 856
9:00	10:15	1 1/4	12	RIG CEMENTER CURC CSG + CEMENT 8 5/8 CSG W/ 265 SK
10:15	11:00	3/4	13	WDC

TAIL 12.5 SK COMMUN W/ 3 1/2" CG 1 1/4" CELL FLANGE
DRILLER *[Signature]*

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SURFACE



APPROVED



APPROVED

No. 1621065

ORIGINAL

FIELD OR DISTRICT 28-255-31W		COUNTY HASKELL			STATE/COUNTRY KS			WIRE LINE RECORD REEL NO.		
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE	NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT	SIZE	NO. LINES	LENGTH SLIPPED
	5 1/2		15 1/2 #68	2189			2780	LENGTH CUT OFF	PRESENT LENGTH	
	WEAR OR TRIPS SINCE LAST CUT								CUMULATIVE WEAR OR TRIPS	

DEPTH INTERVAL	DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOT. PUM. OUT
							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	

DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.
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TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
FROM	TO			
11:00	12:45	1 3/4	12	RUN 68 JTS 5 1/2 CSG
12:45	1:00	1/4	12	RUCMTR CS CIRC CSG. (TAIL)
1:00	0:30 2:30	0:30 1 1/2	12	CIRC CIRCMT S 1/2 CS 200 SX A-CON 3% CC
2:30	4:30	2		1/4 # cellflake 150 SX AA-2 15% salt 5% calcat 2% Deflonice
4:30	7:00	2 1/2	1	SET SLIPS CLEAN PITS 8% Flu-322 1/4 cellflake
				Rig Down TO MOVE
				CIRC 40 bbls TO PITS

Production

DEPTH INTERVAL	DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOT. PUM. OUT
							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	

DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.
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TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
FROM	TO			

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DEPTH INTERVAL	DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOT. PUM. OUT
							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	

DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.	DEPTH	DEV.	DIR.	TVD	HORIZ. DISP.
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TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
FROM	TO			

DRILLING, COMPLETION, & GEOLOGICAL SUMMARY

OPERATOR: Western Pacific Farms, Inc.
 WELL NAME: McGehee #2-28
 LOCATION: 1250' FNL, 1250'FWL sec28-T28S-R31W
 ELEVATIONS: GL-2903', KB-2909'
 SPUD DATE: 04/29/05
 DRILLING CONTRACTOR: Cheyenne Drlg., Rig #8

KCC #: 31006
 API #: 15-081-21580
 COUNTY: Haskell
 TOTAL DEPTH: 2780'
 DRILLING COMPLETED: 05/01/05
 KCC #: 5382

SURFACE CASING SIZE: 8.625" WEIGHT: 24# GRADE: DEPTH: 856'

CEMENT: 265 sx of A-Con w/3% CaCl2 and .25# Flocele, 125 sx of Common w/2% CaCl2 and ¼# Flocele
 CASING EQUIPMENT:

COMMENTS: Circulated cement to the pit.

PRODUCTION CASING SIZE: 5.5" WEIGHT: 15.5# GRADE: J-55, LT&C DEPTH: 2779'

1st STAGE CEMENT: 200 sx of A-Con w/3% CaCl and ¼# Flocele, 150 sx of AA-2 w/10% salt, 5% Cal-seal, .2% defoamer, ¼# Flocele and .5% FL-322.
 2nd STAGE CEMENT:

CASING EQUIPMENT: 10 centralizers, guide shoe w/latch-down baffle

COMMENTS: Circulated 40 bbls of cement to the pit.

OPEN-HOLE LOGS: NONE

CASED-HOLE LOGS: G/R-CCL-DSN

SIGNIFICANT DEPTHS: (log depths measured from-KB @ 2909')

horizon	log depth	datum	remarks
T/Permian	875'	+2034	
T/Cedar Hills	1344'	+1565'	
B/Stone Corral	1892'	+1017'	
T/Hollenberg	2676'	+ 233'	
T/Herington	2716'	+ 193'	perforated 2718'-2726', 4spf
T/Krider	2736'	+ 173'	perforated 2742'-2752', 4spf
T/Winfield	NR		
Rotary total depth	2780'	+ 129'	
Log Total depth	2776'	+ 133'	
Casing total depth	2777'	+ 134'	log depth
Plugged-back depth	2776'	+ 133'	

PERFORATIONS: 2718'-2726', 2742'-2752'(all w/4spf)


ACID TREATMENTS: 2000 gallons 20% MCA/FE

FRACTURE TREATMENTS:

REMARKS: Initial shut-in casing pressure after completion was 293 psig. Proposed fracture treatment should utilize 70/30 quality nitrogen foam w/15,000# of 20-40 mesh sand, at 15 bbls/min.

5000 gal Pad
 3000 gal Solution w/sand
 3500 gal Flush
 max PSI 1,250#

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prepared by: 
 Ronald G. Osterbuhr
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