RECEIVED JUN 1 5 2005

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

| Name, Western Pacific Farms, Inc. Address. 2257 1001h Road SedinyStelet/Zip. Copeland KS 67837 Purchaser: Farm/Own use Operator Contect Person. Preston Withers Operator Contect Person. Preston Printer License. 33375 Welliaite Geologist: Ron Ostenbuhr Designate Type of Compelion. J. New Well B. Be-Entry Workover Oil SWD SIOW Temp. Abd. J. Gas ENHR Sigw Dry Chiter (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Clid Well Info as follows: If Workover/Re-entry. Clid Well Info as follows: Desartior Pelg Back Pelg Back Designate Type Description Dode to Pelg Back Total Depth: Commigled Docket No. Dual Completion Docket No. Olider (SWD or Enhr.?) Docket | Operator: License # 31006 | API No. 15 - 08121580 ~00 ~ 00 | | | | | | |
|--|---|--|--|--|--|--|--|--|
| Address: 2257 100th Road City/State/Jp. Copeland KS 67837 City/State/Jp. Copeland KS 67837 Add 30 | Name: Western Pacific Farms, Inc. | | | | | | | |
| City/State/Zip. Copeland KS 67837 Purchaser. Farm/Own use Operator Contact Person. Preston Withers Phonon. (200) 688 5599 Contractor: Name Cheyenne Drig License: 33375 Contractor: Name Cheyenne Drig License: Name Cheyenne Name Cheyenne Chess Contractor: Name Cheyenne Na | | | | | | | | |
| Purchaser, Farm/Own use Operator Contact Person, Preston Withers Operator Contact Person, Preston Withers Phone: (20 | | , | | | | | | |
| Operator Contact Person. Pireston Withers Phone: (202 | | 4030 feet from /E / W (circle one) Line of Section | | | | | | |
| Phone: (\$20 | | | | | | | | |
| Contractor: Name: Cheyenne Drig Licenses: 33375 Heid Name: Hugoton Producing Formation: Chase Beloating Ground: 2903 Kelly Bushing: 2909 Total Depth: 2780 Ping Back Total Depth: 2776 Amount of Surface Pipe Set and Cemented at 855 Multiple Stage Cementing Collar Used? Pyes [V] Workover/Re-entry: Old Well Info as follows: Well Name: Depending: Pie-pert. Conv. to Entr/SWD Plug Back Ping Back Total Depth: Only Beloating Total Depth: Ping Back Tot | | 3 | | | | | | |
| Wellsite Geologist: Ron Ostenbuhr Producing Formation. Chase Producing Formation. Producing Formation. Producing Formation. Producing Formation. Producing Formation. Producing Formation. Chase Producing Formation. Producing Formatio | | | | | | | | |
| Wallsite Geologist: Ron Ostenbuhr Designate Type of Completion: | | | | | | | | |
| Designate Type of Completion: New Well | | Producing Formation: Chase | | | | | | |
| New Well | | Elevation: Ground: 2903 Kelly Bushing: 2909 | | | | | | |
| Amount of Surface Pips Set and Cemented at 856 Gas | | | | | | | | |
| Multiple Stage Cementing Collar Used? \ Yes \(\frac{7}{2} \) To y \(\text{Other (Core, WSW, Expl., Cathodic, etc)} \) If \(\text{Workover/Re-entry: Old Well Info as follows:} \) Operator: Operator: Operator: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Completion Date O | · | _ | | | | | | |
| If yes, show depth set If Alternate II completion, cement circulated from sex | | | | | | | | |
| If Morkover/Re-entry: Old Well Info as follows: Operator: Welf Name: Original Comp. Date: Original Comp. D | | | | | | | | |
| See | | | | | | | | |
| Welf Name: Original Comp. Date: | | feet depth to w/sx cmt. | | | | | | |
| Original Comp. Date: Original Total Depth: Original Total Depth: Observed Private Commission Expires: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. O | | | | | | | | |
| Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O4/29/2005 05/01/2005 05/01/2005 Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichin 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 13 the statutes. The best of my knowledge. Wireline Log Received Geologist Report Received UIC Distribution Warthyn B. BROWN NOTARY Public. STATE REASONE | | | | | | | | |
| Plug Back | | | | | | | | |
| Dual Completion | | | | | | | | |
| Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Ourter Sec. Twp. S. R. County: Docket No. Ourter Sec. Twp. S. R. Docket No. Ourter Sec. County: Docket No. Ourter Sec. Twp. S. R. Docket No. Ourter Sec. County: Docket No. Ourter Sec. Twp. S. R. Docket No. Ourter Sec. Twp. S. R. Docket No. Ourter Sec. County: Docket No. Ourter Sec. Twp. S. R. County Sec. Twp. Sec. Twp. Sec. Twp. Sec. Twp. Sec. Sec. Twp. Sec. Twp. Sec. Twp. Sec. Twp. Sec. Twp. Se | | Dewatering method used | | | | | | |
| Other (SWD or Enhr.?) Other (Swo or Enhr.?) | · | Location of fluid disposal if hauled offsite: | | | | | | |
| Lease Name: License No.: Guarter Sec. Twp. S. R. East V. | · | Operator Name: | | | | | | |
| Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date | | Lease Name: License No.: | | | | | | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are comblete and correct to the best of my knowledge. **KCC Office Use ONLY** **Ittle:** Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution | 30.00.200 | Quarter Sec TwpS. R East West | | | | | | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are comblete and correct to the best of my knowledge. Signature: Date: Date: Date: Date: Date: Wiretine Log Received Geologist Report Received UIC Distribution MARILYN B. BROWN NOTARY PUBLIC STATE OF AMENAS | | | | | | | | |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature: Date: Date: Date: Date: Wireline Log Received Geologist Report Received UIC Distribution MARTINE B. BROWN NOTARY PUBLIC STATE OF KANSAS | | | | | | | | |
| Signature: Signature: Date: Date: Date: Subscribed and sworn to before me this 13 day of | Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells | rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING 5. Submit CP-111 form with all temporarily abandoned wells. | | | | | | |
| Signature: KCC Office Use ONLY Title: RESMONT Date: Lo 1305 Letter of Confidentiality Received | | ate the oil and gas industry have been fully compiled with and the statements | | | | | | |
| Title: | H. H. | WOO OW II. OW. | | | | | | |
| Subscribed and sworn to before me this 13th day of | | | | | | | | |
| Wireline Log Received Geologist Report Received UIC Distribution MARILYN B. BROWN NOTARY PUBLIC STATE OF KANSAGE | Title: MEES MOUT Date: CO 150 | Letter of Confidentiality Received | | | | | | |
| Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: 2/29/2008 MARILYN B. BROWN NOTARY PUBLIC STATE OF KANSAGE | Subscribed and sworn to before me this 13^{4} day of 3^{4} | If Denied, Yes Date: | | | | | | |
| Notary Public: 1 2 29/2008 Date Commission Expires: 2/29/2008 MARILYN B. BROWN NOTARY PUBLIC STATE OF KANSAGE | | Wireline Log Received | | | | | | |
| Date Commission Expires: 2/29/2008 MARILYN B. BROWN NOTARY PUBLIC STATE OF KANSAG | Mai O Russ | Geologist Report Received | | | | | | |
| NOTARY PUBLIC STATE OF KANSAG | Notary Public: 1 1/ Way 15 Stolk | UIC Distribution | | | | | | |
| NUTARY PUBLIC STATE OF KANSAC | Date Commission Expires: 2/29/2008 | MARILYN B BROWN | | | | | | |
| TO THE PERSON OF | | NO IARY PUBLIC | | | | | | |

Side Two

ORIGINAL

| Operator Name: We | estern Pacific Far | ms, Inc. | | Lea | se Name: | McGehee | | Well #: _2-2 | 28 | |
|--|--|---------------------------|-------------------------------------|-----------------------|------------------|---|--|------------------|--------------|------------------|
| | 28 S. R. 31 | | t 🗹 West | Cou | nty: Hask | ell Co. KS | | | | |
| tested, time tool ope temperature, fluid re | Show important tops on and closed, flowing ocovery, and flow rate gs surveyed. Attach | g and shu es if gas to | t-in pressures, surface test, a | whether along witl | shut-in pre | ssure reache | d static level, hyd | rostatic pressu | res, botto | m hole |
| Drill Stem Tests Take | | Y | es No | | | og Forma | tion (Top), Depth | and Datum | | Sample |
| Samples Sent to Ge | eological Survey | Y | es 🗌 No | | Nam | e | | Тор | | Datum |
| Cores Taken | | | es No | | | | | | | |
| Electric Log Run (Submit Copy) | | ∠ Y | es No | | | | | Į | RECI | EIVED |
| List All E. Logs Run | : | | | | | | | | | 5 2005 |
| dual neutron | | | | | | | | | | o 2003 ICHITA |
| | | | | | | | | 18(| JU VV | ICHITA |
| and the second s | | Repo | CASING | RECORE | | | iction, etc. | | | |
| Purpose of String | Size Hole Drilled | Siz | ze Casing t (In O.D.) | V | Veight os. / Ft. | Setting Depth | Type of Cement | # Sacks Used | | and Percent |
| Surface | 12.25 | 8.625 | t (iii 0.b.) | 24 | JS. 7 1 L. | 865 | A-Con | 265 | | 1 .25#Flocele |
| Production | 7 7/8 | 5.5 | | 15.5 | | 2779 | A-Con | 350 | 3%CaC | I, .25#Flocele |
| | | | | | | | | | | , |
| | | | ADDITIONAL | CEMEN | ITING / SQL | JEEZE RECOF | ID | | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | Туре | of Cement | #Sac | cks Used | | Type and | Percent Additive | s | |
| | | <u> </u> | | | | | | | | |
| Shots Per Foot | | | RD - Bridge Plu Each Interval Pe | | ре | | acture, Shot, Ceme Amount and Kind of N | | ord | Depth |
| 4spf | 2718-2726, 274 | 2-2752 | | | | 2000gal 20 | % MCA/FE | | | 2752 |
| N2 Frac | 2718-2726, 274 | 2-2752 | | | | 70/30 N2, | 16.5sk, 20-40 i | mesh | - | 2752 |
| | | | | | | *************************************** | | | | |
| TUBING RECORD | Size | Set At | , | Packe | er At | Liner Run | ☐ Yes ' ✓ N | | | |
| | 375 rd Production, SWD or B | 2760 Enhr. | Producing Met | thod | ✓ Flowing | g 📝 Pump | | | ner (Explain |) |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas 175mcfd | Mcf | Wate | | Bbls. | Gas-Oil Ratio | | Gravity |
| Disposition of Gas | METHOD OF (| COMPLETIC | | | J | Production Inte | erval | | | |
| Vented ✓ Sold (If vented, Sold | Used on Lease | | Open Hole Other (Spec | ✓ Pe | erf. C | ually Comp. | Commingled . | | | |

MCGEHEE 2-28

CEMENT RECORDS

THIS WELL WAS HIRED COMPLETED THROUGH SETTING CASING TURNKEY. BEING TURNKEY, CHEYENNE HIRED AND PAID ACID SERVICES. ENCLOSED ARE COPIES OF THE ACTUAL DRILLING REPORT DISCLOSING THE TIME LOGS OF THE CEMENT PROCEDURE PERFORMED..

PRESTON WITHERS

06-13-2005

RECEIVED
JUN 1 5 2005
KCC WICHITA

ORIGINAL

| PRINCE 17 COMPLE 100 COMPL | | | SIZE | MAK | E | & GRA | DE J | NO. DINTS | LENGT | H CS | (B. TO G. HD. | SET AT | SIZE | | NO. LINE | | - 1 | LENGTH S | LIPPEO | | |
|--|---------------------------------------|---|--------------|------------------|-----------------|-------------------|--------------|--------------|---|---|-----------------------|--|----------------|----------------|------------------|--|--|---|------------------|----------------------|-----------------|
| CONTATION COST CO | LAST CASING | 85/8 | | Ne | w | 2 | 7 : | 1 20 | | 9 | 5/56 | | LENGTH C | UT OFF | | | RESENT | ENGTH | | | |
| DEPTH NOTEWAL DELLO CORE CORE PORMATION PROV. 1. TO CORE CORE PORMATION SERVICE CORE SERVICE SERVICE CORE SERVICE CORE SERVICE CORE SERVICE CORE SERVI | TUBING | | | 1 | | | 1-1 | <u></u> . | · · · · · · | | | | WEAR OR | TRIPS | | | * | | | | |
| SCHOOL STORM DEPTH OF ONLY ON TO SET COUNTY OF THE PROPERTY OF | | - | | | | | | | | | | | | | | | | | | | |
| | 422 | | | | 17. | | | | | | 1 444 - 6 | | | - | W. marin | 10. | () | | NV in the | | - |
| DEPTH NTERVAL DEPTH | | | | REAMR | CORE | | FORM | MOITAN | | TABLE | | | 1 | 7 | | 275.00 | | 1 3200 323 | | 1 | TO |
| RECORD | FACIN | | y 3,. | 25457 | 1 | +- | <u> </u> | 7.27 | | , <u>, , , , , , , , , , , , , , , , , , </u> | -, 14. 447 | 1. 12. 3 | ∳ SIZE | | SIZE | 10 - 3 A 7 | SIZE | | SIZE | 5.F.M. | + |
| RECORD | | | | | | | | | | - | | + | | | | ļ | | | | - | + |
| RECORD | | | | | | | | | | | | | | | | | | | | | + |
| RECORD | | - | | Ь | ┺┯- | ل ب | | HORIZ | 2. | | <u></u> | | | HORI | z. | Щ. | سبا | | Ц— | | HOF |
| TOOM LICED HOLD TO COME FORMATION DOTAL STATE OF THE MEDICAL SHEET | | | DEPTH | DEV | | DIR. | TVD | DISP | DEI | PTH | DEV. | DIR. | TVD | DISF | . DE | PTH | DEV. | DIR. | - T | /0 | DIS |
| TOUR WEAVAIL DEALS CODE FORMATION POTENT WIT ON PRINT WELL SAM USER SAM USE | | | | ELAPSE | D C | ODE NO | DETAILS | OF OPER | ATIONS I | N SEQUE | NCE AND | REMARKS | | | i | | | | <u> </u> | | |
| DEPTH INTERVAL DOLLO DOL | | | | | -+- | | | | | | | | < | MAT | ملد | · | | | | | |
| DEPTH INTERVAL DIRLL D CORE FORMATION SPEED BT POWP MO. 1 POWP MO. 2 POWP MO. 3 POWP MO. 4 TO CORE SPAN DIRL D CORE | 1300 | 100 | | <u>'</u> _ | | | 14.0 | | | 219 | | ((Pale | | UMIT | TIC. |) | - | | | | |
| DEPTH INTERVAL DRILLD CORE FORMATION ROTATY WT.ON PUMP PIOL PUMP NO. P | | | | | | | | | | | | | | | <u>.</u> _ | | ~ | | | | |
| DEPTH INTERVAL DIRLL D CORE FORMATION SPEED BT POWP MO. 1 POWP MO. 2 POWP MO. 3 POWP MO. 4 TO CORE SPAN DIRL D CORE | | | | | | | | | | | | , | | | · . | | ····· | | | | |
| DEPTH INTERVAL DIRLL D CORE FORMATION SPEED BT POWP MO. 1 POWP MO. 2 POWP MO. 3 POWP MO. 4 TO CORE SPAN DIRL D CORE | | - | | | | | | | | | | | | | | | · | | | | — |
| DEPTH INTERVAL DIRLL D CORE FORMATION SPEED BT POWP MO. 1 POWP MO. 2 POWP MO. 3 POWP MO. 4 TO CORE SPAN DIRL D CORE | | <u> </u> | | | | | | | | | | | | | | | | | | | |
| DEPTH INTERVAL DIRLL D CORE FORMATION SPEED BT POWP MO. 1 POWP MO. 2 POWP MO. 3 POWP MO. 4 TO CORE SPAN DIRL D CORE | ٠. | | | | | , | | | | | | | | | · · | | ···· | , | | | |
| DEPTH NTERVAL DRILLD CORE FORMATION SPEED NTO PURP NO.1 PURP NO.2 T-PUMP NO.3 PUMP NO.4 TO DRILLD NO.5 NO.5 DRILLD NO.5 NO.5 DRILLD NO.5 NO.5 NO.5 DRILLD NO.5 | | ļ | <u>-i</u> , | ļ., | + | | | | | | | | | | | |) / . , | | 7 | | |
| PRINCE CONTROL CONTR | | | F. 9031 | | | | | | | 4 | | - | | | | | Hu | $\Rightarrow \mathcal{I}$ | 4 | | |
| NO | | · · · · · · · | | REAMR | CORE | | FORM | | :DV) | ROTARY | WT. ON | PUMP PRESSURE | LINER | | | | · | | | | TC P |
| DEPTH NTERVAL DRILLD CODE COD | | | | | | ļ | | | | | 2.7 | | SiZE | | SIZE | 8.P.M. | SIZE | S.P.M. | SIZE | S.P.M. | -00 |
| RECORD TO FINAL COO TO FORMATION TO TO TO TO TO TO TO | 0 | 40 | 7 | _/>_ | | | SAN | <u>a</u> | | 70 | /8 | 800 | 6 | 60 | | | | | | | + |
| RECORD TO FINAL COO TO FORMATION TO TO TO TO TO TO TO | | | | | | - | | .,. | | | | | | <u> </u> | | ļ | | | <u> </u> | | + |
| RECORD TO FINAL COO TO FORMATION TO TO TO TO TO TO TO | | - · · · · · · · · · · · · · · · · · · · | | | L- | ┸ | | HORIZ | . 1 | | <u> </u> | <u> </u> | | I HORI | Ž. II | | ــــــــــــــــــــــــــــــــــــــ | | Ц | | HOF |
| TIME LOO DEPTH DEV. DIR. TVO DEPTH DEV. DIR. TVO DEPTH DEV. DIR. TVO DEPTH DEV. DIR. TVD DEV | | | DEPTH | DEV. | | DIR. | TVD | DISP. | DEF | РТН | OEV. | DIR. | TVD | DISF | . DE | PTH | DEV. | DIR. | <u>-</u> - | /0 | DIS |
| 7:00 12:00 5 / MITRU 17:00 3:00 3 DEPTH INTERVAL DRILLD CORE FORMATION ROTARY WT. ON PUMP NO.1 PUMP NO.1 PUMP NO.2 PUMP NO.3 PUMP NO.4 TO CORE.C NO. (SHOW CORE RECOVERY) SPEED BIT PRESSURE S.P.M. LINER S.P.M. LINER | | | | ELAPSE | D C | 205 NO | DETAILS | OF OPER | ATIONS | L SECULE | UCE AND | BEMVBKS | | <u> </u> | | | | | | | |
| 12'0L 3:00 3 12'LI HOLS DEPTH INTERVAL DRILLER DORD FORMATION ROTARY WT.ON PUMP NO.1 PUMP NO.2 PUMP NO.3 PUMP NO.4 TYD GORE.C NO. (SHOW CORE RECOVERY) SPEED BIT PRESSURE S.P.M. LINER S.P.M. LINER | | _ | | | | 1 | | | | 1 320021 | TOE AITO | HEMAHRS | | | | | | | | | |
| DEPTH INTERVAL DRILLED CORE FORMATION GOTALV WT. ON PUMP POU. 1 PUMP NO. 1 PUMP NO. 2 PUMP NO. 3 PUMP NO. 4 TO CORE COVER COVERY) SPEED BIT PRESSURE LINEER S.P.M. LINER S.P.M. LINER S.P.M. LINER S.P.M. SIZE S.P.M. LINER S.P.M. SIZE S. | | | | 3 | | | | 100 | // | | / | | | | | | | | · | | |
| DEPTH INTERVAL DRILLD CORE FORMATION FROM TO GRAN ROLLD FROM TO GRAN ROLLD GRAN ROLLD GRAN ROLLD GRAN ROLLD GRAN ROLLD GRAN ROLLD FROM TO GRAN ROLLD GRAN ROLLD GRAN ROLLD GRAN ROLLD GRAN ROLLD FROM TO GRAN ROLLD GR | 12.00 | J. | 00 | 3 | - | | ~ 1 | | 12/4 | 1 | 1063 | • | | | | | | | | | |
| DEPTH INTERVAL DRILL-D CORE FORMATION (SHOW CORE RECOVERY) FROM TO GRAPP TO GRAPP | | | | | | | | | | | | , | | -:: | | | | | | | |
| DEPTH INTERVAL REAMLR ORILLD REAMLR ORILLD REAMLR NO. SAND (LAY) DEVIATION RECORD DEVIATION RECORD TIME LOG FROM TO CORE.C ORIC SAND (LAY) DEVIATION RECORD DEVIATION RECORD TIME LOG FROM TO DEVIATION DEVIATION RECORD TIME LOG FROM TO DEVIATION DEVIATION RECORD TIME LOG FROM TO DEVIATION DEVIATION DEVIATION RECORD TIME LOG FROM TO DEVIATION DEVIATION DEVIATION RECORD TIME LOG FROM TO DEVIATION TO DEVIATION RECORD TIME LOG FROM TO DEVIATION TIME LOG FROM TIME LOG TIME TIME LOG TIME TO DEVIATION TIME LOG TIME TO DEVIATION TIME LOG TIME TO DEVIATION TIME TO DEVIATION TO DEVIATION TO DEVIATION TIME DEVIATION TO DEVIATION TIME TO DEVIATION TO DEVIATION TIME TO DEVIATION TIME TO DEVIATION TIME TO DEVIATION TO DEVIATION TIME TO DEVIATION TIME TO DEVIATION TO DEVIATION TIME TO DEVIATION TO DEVIATION TIME TO DEVIATION TO DEVIATION TO DEVIATION TIME TO DEVIATION TO | | | | | + | | | | | | | | _,-,- | 1 | , | | • | | | | |
| DEPTH INTERVAL REAMLR ORILLD REAMLR ORILLD REAMLR NO. SAND (LAY) DEVIATION RECORD DEVIATION RECORD TIME LOG FROM TO CORE.C ORIC SAND (LAY) DEVIATION RECORD DEVIATION RECORD TIME LOG FROM TO DEVIATION DEVIATION RECORD TIME LOG FROM TO DEVIATION DEVIATION RECORD TIME LOG FROM TO DEVIATION DEVIATION DEVIATION RECORD TIME LOG FROM TO DEVIATION DEVIATION DEVIATION RECORD TIME LOG FROM TO DEVIATION TO DEVIATION RECORD TIME LOG FROM TO DEVIATION TIME LOG FROM TIME LOG TIME TIME LOG TIME TO DEVIATION TIME LOG TIME TO DEVIATION TIME LOG TIME TO DEVIATION TIME TO DEVIATION TO DEVIATION TO DEVIATION TIME DEVIATION TO DEVIATION TIME TO DEVIATION TO DEVIATION TIME TO DEVIATION TIME TO DEVIATION TIME TO DEVIATION TO DEVIATION TIME TO DEVIATION TIME TO DEVIATION TO DEVIATION TIME TO DEVIATION TO DEVIATION TIME TO DEVIATION TO DEVIATION TO DEVIATION TIME TO DEVIATION TO | | | | | | | | | | · · · | | | | | | -; | ····· | | | | |
| DEPTH INTERVAL ORILL D REAM. CORE FORMATION (SHOW CORE RECOVERY) FORMATION (SHOW CORE RECOVERY) DEVIATION DEVIATION DEPTH DEV. DEVIATION DEPTH DEV. DEVIATION DEPTH DEV. DIR. TVD DEV. DIR. TVD DISP DEPTH DEV. DIR. TVD DISP DEV. DIR. TVD DISP DEV | | | | | | | | | | | - | | | | | | | · · · · · · · · · · · · · · · · · · · | | | |
| DEPTH INTERVAL ORILL D REAM. CORE FORMATION (SHOW CORE RECOVERY) FORMATION (SHOW CORE RECOVERY) DEVIATION DEVIATION DEPTH DEV. DEVIATION DEPTH DEV. DEVIATION DEPTH DEV. DIR. TVD DEV. DIR. TVD DISP DEPTH DEV. DIR. TVD DISP DEV. DIR. TVD DISP DEV | | · | | | \top | | | ~ | *************************************** | | | | | | · · · | 001150 | 15 | 000 | | | |
| TROM TO CORE CORE NO. (SHOW CORE RECOVERY) TABLE WT. ON PRESSURE SIZE S.P.M. LINER S.P.M. LINER S.P.M. SIZE | DEPTHIN | TEDVA | , 6 eu | | _ | T | | | | | <u> </u> | | PUME | NO: 1 | PUMP | | YILV | NO.3 | PUME | NO 4 | T |
| DEVIATION DEPTH DEV. DIR. TVD HORIZ. DEPTH DEV. | · · · · · · · · · · · · · · · · · · · | | <u></u> | REAM.,R | CORE NO. | (\$ | | | RY) | TABLE | WT. ON BIT | PRESSURE | LINER | | | · | | | | T | T PI |
| DEVIATION DEPTH DEV. DIR. TVD HORIZ DEV. DIR. TVD HORIZ DEPTH DEV. DIR. TVD HORIZ DEPTH DEV. DIR. TVD HORIZ DEPTH DEV. DIR. TVD HORIZ DEV. | | | | | | | | <u> </u> | | 2. | 6/ | <u> </u> | 111 | - | SILL | <u> </u> | SIZE | 200 B | 9126 | | + |
| DEVIATION DEPTH DEV. DIR. TVD HORIZ. DEPTH DEV. DEPTH DEV. DEPTH DEV. DEPTH DEV. DEV. DEPTH DEV. DEPTH DEV. DEPTH DEV. DEPTH DEV. DEPTH DEV. DEV. DEPTH DEV. DEPTH DEV. DEV. DEV. DEV. DEV. DEV. DEV. DEV. | 407 | 9 2 | ٥ | | , ,: | 1 | AND L | LAY | | 70 | | - | 6 | 60 | J183 | | | | | | + |
| TIME LOG FROM TO ELAPSED TO TIME TO TIME TO TIME TO TIME CODE NO. DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS II JO 3:00 4 1 RIG UP, MIX SPUN MUN 3:00 6:15 3:44 2 DRIC 409- 6:15 6:45 1/2 5 C+CH @ 6:15 7:30 3/4 19/6 SURVEY + TOH 7:3C 4:00 1/12 12 RU + RUN 20 JT5 of NEW 23" 856 (56 849 \$5-85) 9:00 10:15 1/4 12 ROS CEMENTER CARC (56 + CEMENT 856 C56) 265 5K 10:15 11:00 3/4 13 WOC APIOFFICIAL DAILY DRILLING REPORT FORM IADC API OFFICIAL DAILY DRILLING REPORT FORM | | | - | | | | | | | | | | | | ļ | ļ | | | | | + |
| TIME LOG FROM TO SLAPSED FROM TO TIME CODE NO DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS II JO 3:00 4 1 RIG U?, MIX SPUN MUN 3:00 6:15 3'4 2 DRIG 409- 6:15 6:45 1/2 5 6+CH & 6:45 7:30 3/4 19/6 SURVEY + TOH 7:3C 4:00 1/2 12 RU + RUN 20 J15 of NEW 23" 85/6 / 56 849 58-85 9:00 10:15 1/4 12 RID CEMENTER CURC (SG & COMENT 87/8 (SG / 265 SK 10:15 11:00 3/4 13 WOC - R-CON / 3/0 CE / 4 CELL FANKE IADC-API OFFICIAL DAILY DRILLING REPORT FORM IADC-API OFFICIAL DAILY DRILLING REPORT FORM | | | 050711 | 051 | Ь. | | 740 | HORIZ | | | 051 | L | | HORI | z. | | 0511 | | | <u> </u> | HOP |
| TIME LOG FROM TO FLAPSED CODE NO DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS 11-JO 3:00 4 1 R/G U?, MIX SPUN MUN 3:00 6:15 3'4 2 DRIC 407- 6:15 6:45 1/2 5 C+CH @ 6:45 7:30 3/4 19/6 SURVEY + JOH 7:3C 4:00 1/2 12 RU + RUN 20 JTS of NEW 23" 896 (56 849 58 - 85 9:00 10:15 1/4 12 RID CETTER CIRC (56 + CEMENT 878 C56 / 265 58 10:15 11:00 3/4 13 WOC - A-CON / 3/0 CE / 4/1 CELL FF 1/1 & 1ADC - API OFFICIAL DAILY DRILLING REPORT FORM 1ADC - API OFFICIAL DAILY DRILLING REPORT FORM | RECORD | | | | ,3 | DIH. | 100 | UISP. | | | | UIH. | 140 | DISF | · DE | PIH | DEV. | DIH. | | / <u>D</u> | |
| 11: JO 3: OU 4 1 RIG UZ, MIX SZUN MUN 3: OU 6: 15 3:44 2 DRIC 409- 6: 15 6: 45 1/2 5 C+CH & 6: 45 7: 30 3/4 196 SURVEY + TOH 7: 3C 4: OO 1/2 12 RU + RUN 20 JT5 ° 1/NEW 23" 856 (56 849 SE-85 9: OU 10: 15 1/14 12 RID CEMENTER CIRC (56 + CEMENT 876 C56 1265 SE 10: 15 11: OO 3/4 13 WOC - R-CON 1/3/6 C6 1/4 CELL FEATLE 10: 15 11: OO 3/4 13 WOC - R-CON 1/3/6 C6 1/4 CELL FEATLE 10: 15 11: OO 3/4 13 WOC - R-CON 1/3/6 C6 1/4 CELL FEATLE 10: 15 11: OO 3/4 13 WOC - R-CON 1/3/6 C6 1/4 CELL FEATLE 10: 15 11: OO 3/4 13 WOC - R-CON 1/3/6 C6 1/4 CELL FEATLE 10: 15 11: OO 3/4 13 WOC - R-CON 1/3/6 C6 1/4 CELL FEATLE 10: 15 11: OO 3/4 13 WOC - R-CON 1/3/6 C6 1/4 CELL FEATLE 10: 15 11: OO 3/4 13 WOC - R-CON 1/3/6 C6 1/4 CELL FEATLE 10: 15 11: OO 3/4 13 WOC - R-CON 1/3/6 C6 1/4 CELL FEATLE 10: 15 11: OO 3/4 13 WOC - R-CON 1/3/6 CELL FEATLE 10: | TIME | LOG | | | D CC | DDE NO. | DETAILS | OF OPER | | | | REMARKS | | -1 | | | | ـــــــ | | | |
| 3:00 6:18 3'4 2 DRIC 409- 6:15 6:45 1/2 5 6+CH @ 6:45 7:30 3/4 196 SURVEY + TOH 7:3C 4:00 1/2 12 RU + RUN 20 JTS of NEW 23" 856 656 849 55-85 9:00 10:15 1/4 12 ROSCEMENTER CURC 656 & CEMENT 876 656 849 10:15 11:00 3/4 13 WOC | | | | | | 7 | ے, در | 113 | | | | | | | | | | | | | |
| 6:15 6:45 1/2 5 C+CH @ 6:45 7:30 3/4 19/6 SURVEY + TOH 7:3C 4:00 1/2 12 RU + RUN 20 J15 of NEW 23" 85/6 156 849 587 85 9:00 10:15 1/4 12 ROSCEMENTER CURC (56 & CEMENT 87/8 (56 1265 5) 10:15 11:00 3/4 13 WOC -1-(0) 13/6 CE 1/4" CELL FLAILE IADC-API OFFICIAL DAILY DRILLING REPORT FORM IADC-API OFFICIAL DAILY DRILLING REPORT FORM 14:01 000 | 21 20 | | مع و | | - | <u></u> | 1) 0 | 07 | J | | , טיינ | 1 | Δ | | | | | , | | | |
| 6:45 7:30 3/4 196 SURVEY + TOH 7:3C 4:00 11/2 12 RU + RUN 20 JTS of NEW 23" 896 CSG 849 SET 85 9:00 10:15 11/4 12 RESCENSOTER CIRC CSG + CEMENT 896 CSG /265 SX 10:15 11:00 3/4 13 WOC -A-CON 3/6 CE /4 CELL FLAILE IADC - API OFFICIAL DAILY DRILLING REPORT FORM 1ADC - API OFFICIAL DAILY DRILLING REPORT FORM 14:01 0000 | 1.10 | / ' - | <u> </u> | 11 | | | 1118 | | | <u> </u> | | | | | | | | | | | |
| 7:3C 4:00 1/12 12 RU + RUN 20 JTS of NEW 23" 896 (SE 849 SET 85 9:00 10:15 1/14 12 RESCENSIVER CIRC (SE + CEMENT 896 CSE /265 SX 10:15 11:00 3/4 13 WOC -A-CON 3/6 CE /4 CELL FLAILE TAILED TO STREET TO SELECTION OF THE CONTROLLED TO SELECTION OF THE | 1 111 S | 7 | - | | | 01. | Cu | - M | | | 7 4 | ···· | • | | | | | | | | |
| 9:00 10:15 1/14 12 PRID CEMENTER CURC (SG & CEMENT 876 CSG /265 SK 10:15 11:00 3/4 13 WOC -A-CON 3/6 CG /4 CELL FLAIL & TAIL 125 SX Common finds Find Find Particular Thursday IADC - API OFFICIAL DAILY DRILLING REPORT FORM 14021 000 | 17 13 /° | 9. | | | - | | D | , ,, | × | <u></u> | 1 T | To OF | 7 | | , H \c | r 5/2 | Per | 844 | · (. | ۔۔۔۔۔ ن مب | |
| 10:15 11:00 3/4 13 WOC -A-CON /3/0 CE 144 CELL FEARE INDICATION /3/0 CE 144 CELL FEARE INDICATION / 12.5 Sx Common / 12.5 Sx | 9.00 | 10 | 110 | 111 | | , <u></u> / ') | ע ח | T I | . UN | | الاين د . ام | 13 <u></u> | 1.18.E.b C4 | N can | کسید در در دو | | 16 / | " " " " " " " " " " " " " " " " " " " | 12% | <u>ت س</u> ر پ سے | <u>د</u> داد |
| IADC - API OFFICIAL DAILY DRILLING REPORT FORM | · | 11 | 737) | | | 3 | 14) | | 2.10 | 1C.K | | <u>. د</u> | 100 | J. W | 3% | Ci S | 114 | (111 | J.L. | 1 / C | ٤ |
| O 1995 Intermetical Association of Drilling Contractors | (W. 7 . 1 . W | 1.1.4 | <u>م</u> مد | | 7 | <u> </u> | | <u> </u> | Tai | , , , , | | 1/100 | | 12.19 | F () | no. | TAL | 7 | | · | |
| • 01995 Intermetional Association of Drilling Contractors | | | | حبد | | | IADC | - API C | FFICIA | L DAIL | <u>د د.</u> Y DRII | | | FORM | | DRILLER | <u>v / p</u> | ***** | <u> </u> | | - |
| APPROVED L) APPROVED NO. 102100 | | | ssuciation (| et Driding Contr | actors | | (n) | | | • | 7. | 不 | | | | | | 1 | 182 | 100 | ۲ |

RECEIVED
JUN 1 5 2005
KCC WICHITA

SulfACE

ORIGINAL

| | ِيِّ ا3-گا | N I | OUNTY | KE | 11 | | K | QUNTRY | | | WIRE LIN | E RECOF | | L NO. | 7 | | | | |
|--|---|--|--------------|--------------|--------------------|--|---------------|--------------------------------------|------------------|--------------------------|-----------------------|---------------|--------------------|--------------------------------|-----------------------|---|---|----------------|---|
| | SIZE | MA | Œ | WEIG & GR | ADE | ON. STAIOL | LENGT | H CS | (B. TO G. HD, | SET AT | SIZE | | NO. LINE | S | | LENGTH S | LIPPEO | | |
| LAST CASING TUBING | 512 |) | | 15 | 606 | 8 . | D8 | 1 | 5 | 1780 | LENGTH C | UT OFF | | | PRESENT | LENGTH | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| TUBING OR LINER | | | | | | | | • | | | WEAR OR | TRIPS | ., | | | | | | |
| | | | | | | | | _ | ····· | | CUMULATI WEAR OR | | | | | ., | ., | | · · |
| ⊄, DEPTH IN | TERVAL | (| 13.77 | | Section 1 | 11 May 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | Street Long | | (Sec. 14) | 200000000 | | | a. Pulla | P NO. 2 J | PUM | PNO 3 | PUM | PNO 4 | |
| the state of the s | , s to | REAM.R | CORE NO. | | | RMATION DRE RECOV | (ERY) | ROTARY TABLE SPEED | WT. ON | PUMP PRESSURE | LINER | S.P.M | LINER | | 2 300 073 | S.P.M. | LINER | S.P.M. | -I 1 |
| * 12.77.77 × 1. | estate de la consti | | | | | | | + | 1.201 | 1 1 1 1 1 1 | S SIVE & | POSTA 1978 | 2, 9166.0 | 237/362 | SIZE | 100000 | SIZE | | + |
| | | | 1 | † | | · · · · · · · · · · · · · · · · · · · | ·· | † | | f | | | | | | | | | + |
| | | | ļ | 1 | | | | - | | | | | | | | | | ļ | + |
| DEVIATION | N DE | TH DEV | | DIR. | TVD | HORI | Z. ,DE | РТН | DEV. | DIR. | TVD | HÖRI | Z. DI | EPTH | DEV. | DIR. | - T | VD | Ϋ́ |
| RECORD | | | | | 1 | | ١. | | | | 1 | | | | | 1 | | - | |
| TIME L | LOG TO | ELAPSI TIME | D CC | OOE NO | . DETAIL | S OF OPE | RATIONS I | N SEQUE | NCE AND | REMARKS | | | ···· | | | | | | |
| 1:00 | 12:4 | 5 13/ | 4 1 | 12 | 100 | N 6 | 8 7 | 55 | 1/2 | .CSA | | | | | | · · · · · · · · · · · · · · · · · · · | | | |
| 3:45 | 1:00 | , 1/L | | ia | RL | ICM | 17 R | S C | iRC | . Cs | α. | 6-70 | ا | | | *************************************** | | | |
| 1.00 | 0.85 | £ 1'4 | | 5 | Ci | 50MC | ⊇ <u>#</u> Ĉ: | W4 | -51 | 209 | <u> </u> | 20 | 25 | ×Α | - (O) | 13°/ | 60 | <u> </u> | |
| | <u> </u> | 975 | 8 | | 1/4 | #cel | Isla | لحت | 15 | OSX | AA- | 2 10 | 70 Sul | +57 | calc | | Delan | | |
| 1.30 | <u>4:30</u> | 2 | | | \ S E | 3 | SLIT | S | cu | M | Per | 5 | 8 | 2 FL | <u>4-3</u> 2 | 1 | 14ce | ufla | k |
| 130 | 7.62 | 3.1 | 2 | ļ | 16, | SD | ur | TC | M | OVE | - -, | ··· | | | | | | | |
| | | | | | | | , | <u> </u> | | | · | | • | | 1 | | / _ | | |
| | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | الاعل | ود ر | 10 B | blls. | TO | PUMP | | | | DRILLER | *Ky | $\succeq_{\mathbb{Z}}$ | خيد | | — |
| DEPTH INT | TERVAL | DRILLD REAMR COREC | CORE NO. | | FOR | MATION | 7 | ROTARY | WT. ON | PUMP | PUMP | NO. 1.15 | | NO. 2 | | NO. 3 | | NO. 4 | ╣. |
| FROM | то | COREC | NO. | | (SHOW CO | RE RECOV | ERY) | SPEED | BII | PRESSURE | SIZE | S.P.M. | SIZE | S.P.M. | LINER | S.P.M. | SIZE | S.P.M. | ٥ |
| 1 | | <u> </u> | | | | | | ļ | | ļ | <u> </u> | | | | | | | | + |
| | | | l | h | | | | | | | i . | | | | | | | | |
| | | | | <u> </u> | | | | ļ | ļ | | ļ | | | | | | ļ | | + |
| | | | | | · | T HORI | z. | | | | | HORIZ | z. | | | | <u> </u> | <u> </u> | HC |
| DEVIATION RECORD | 1 DEF | TH DEV | | DIA. | TVD | HORI: DISP | | РТН | DEV. | DIR. | TVD | HORIZ | Z. DE | PTH | DEV. | DIR. | T | VD . | HCD |
| RECORD TIME L | .03 | | | DIR. | | | | | | | TVD | HORIZ DISP | Z. DE | EPTH : | DEV. | DIR. | 77 | VD . | HCD |
| RECORD | | TH DEV | | | | HORII DISP S OF OPER | | | | | TVD | HORIL | Z. DE | EPTH | DEV. | OIR. | T | VD | HO |
| RECORD TIME L | .03 | | | | | | | | | | TVD | HORIZ DISP | Z. DE | ЕРТН | DEV. | OIR. | T | VD . | HO |
| RECORD TIME L | .03 | | | | | | | | | | TVD | | Z. DE | EPTH | DEV. | · DIR. | T | VO I | HCD |
| RECORD TIME L | .03 | | | | DETAIL | S OF OPER | | | | | | | | | DEV. | · DIR. | T | VD | HCDI |
| RECORD TIME L | .03 | | D CC | DDE NO. | DETAIL | S OF OPER | | | NCE AND F | | | | | | | DIR. | T | VD . | HC |
| RECORD TIME L | .03 | ELAPSE TIME | D CC | DDE NO. | DETAIL | S OF OPER | | N SEQUE | NCE AND F | REMARKS | | to the second | | | | | T | VD | HCD |
| RECORD TIME L | .03 | ELAPSE TIME | D CC | DDE NO. | DETAIL | S OF OPER | | N SEQUE | NCE AND F | REMARKS | | to the second | | | | | T | VD | HC |
| RECORD TIME L | .03 | ELAPSE TIME | D CC | DDE NO. | DETAIL | S OF OPER | | N SEQUE | NCE AND F | REMARKS | | to the second | | | | | T | VD | HCD |
| RECORD TIME L | OG TO | ELAPSE TIME | D cc | DDE NO. | DETAIL | S OF OPER | | N SEQUEN | NCE AND F | REMARKS | PUMP | Let a | PUM | DAILLER | PUMF | | PUMF | VD | |
| RECORD TIME L FROM DEPTH INT | OG TO | ELAPSE TIME | D CC | DDE NO. | DETAIL | S OF OPER | RATIONS | N SEQUE | NCE AND F | REMARKS | PUMP | Let a | | DAILLER | | | | | 1 1 0 0 1 1 1 0 0 1 1 1 1 1 1 1 1 1 1 1 |
| RECORD TIME L FROM DEPTH INT | OG TO | ELAPSE TIME | D CC | DDE NO. | DETAIL | S OF OPER | RATIONS | N SEQUEN | NCE AND F | REMARKS | PUMP | NO.1 | PUM | DRILLEP PNO, 2 | PUMF | NO.3 | PUMF | NO, 4 | |
| RECORD TIME L FROM DEPTH INT | OG TO | ELAPSE TIME | D CC | DDE NO. | DETAIL | S OF OPER | RATIONS | N SEQUEN | NCE AND F | REMARKS | PUMP | NO.1 | PUM | DRILLEP PNO, 2 | PUMF | NO.3 | PUMF | NO, 4 | |
| RECORD TIME L FROM DEPTH INT | OG TO | ELAPSE TIME | D CC | DDE NO. | DETAIL | S OF OPER | RATIONS I | N SEQUEN | NCE AND F | REMARKS | PUMP | NO:15 | PUMM LINER SIZE | DRILLEF P NO, 2 | PUMF | NO.3 | PUMF | NO, 4 | |
| RECORD TIME L FROM DEPTH INT FROM DEVIATION | ERVAL | ELAPSE TIME ORILL.D ORILL.D ORILL.D ORILL.D ORILL.D | D cc | DDE NO. | DETAIL | S OF OPER | RATIONS I | N SEQUEN | NCE AND F | REMARKS | PUMP | NO.1 | PUMM LINER SIZE | DRILLEF P NO, 2 | PUMF | NO.3 | PUMF LINER SIZE | NO, 4 | |
| RECORD TIME L FROM DEPTH INT FROM DEVIATION RECORD | ERVAL TO | DRILL.D REAM.R CORE.C | CORE NO. | DDE NO. | DETAIL FOR SHOW CO | S OF OPER | RATIONS I | N SEQUEP ROTARY TABLE SPEED | WT. ON | PUMP | PUMP LINER SIZE | NO:15 | PUMM LINER SIZE | DRILLEF P NO, 2 , S.P.M. | PUMF LINER SIZE | NO. 3 | PUMF LINER SIZE | P NO. 4 S.P.M. | |
| RECORD TIME L FROM DEPTH INT FROM DEVIATION | ERVAL TO | ELAPSE TIME ORILL.D ORILL.D ORILL.D ORILL.D ORILL.D | CORE NO. | DDE NO. | FOR SHOW CO | S OF OPER | ERY) | N SEQUEP ROTARY TABLE SPEED | WT. ON BIT | PUMP PRESSURE | PUMP LINER SIZE | NO:15 | PUMM LINER SIZE | DRILLEF P NO, 2 , S.P.M. | PUMF LINER SIZE | NO. 3 | PUMF LINER SIZE | P NO. 4 S.P.M. | |
| RECORD TIME L FROM DEPTH INT FROM DEVIATION RECORD TIME L | ERVAL TO DEF | DRILL.D REAM.R CORE.C | CORE NO. | ODE NO. | FOR SHOW CO | MATION RE RECOVI | ERY) | N SEQUEP ROTARY TABLE SPEED | WT. ON BIT | PUMP PRESSURE | PUMP LINER SIZE | NO:15 | PUMM LINER SIZE | DRILLEF P NO, 2 , S.P.M. | PUMF LINER SIZE | NO. 3 | PUMF LINER SIZE | P NO. 4 S.P.M. | |
| PECORD TIME L FROM DEPTH INT FROM DEVIATION RECORD | ERVAL TO DEF | DRILL.D REAM.R CORE.C | CORE NO. | ODE NO. | FOR SHOW CO | MATION RE RECOVI | ERY) | N SEQUEP ROTARY TABLE SPEED | WT. ON BIT | PUMP PRESSURE | PUMP LINER SIZE | NO:15 | PUMM LINER SIZE | DRILLEF P NO, 2 , S.P.M. | PUMF LINER SIZE | NO. 3 | PUMF LINER SIZE | P NO. 4 S.P.M. | |
| DEPTH INT FROM DEVIATION RECORD | ERVAL TO DEF | DRILL.D REAM.R CORE.C | CORE NO. | ODE NO. | FOR SHOW CO | MATION RE RECOVI | ERY) | N SEQUEP ROTARY TABLE SPEED | WT. ON BIT | PUMP PRESSURE | PUMP LINER SIZE | NO:15 | PUMM LINER SIZE | DRILLEF P NO, 2 , S.P.M. | PUMF LINER SIZE | NO. 3 | PUMF LINER SIZE | P NO. 4 S.P.M. | |
| DEPTH INT FROM DEVIATION DEVIATION TIME L FROM | ERVAL TO DEF | DRILL.D REAM.R CORE.C | CORE NO. | ODE NO. | FOR SHOW CO | MATION RE RECOVI | ERY) | N SEQUEP ROTARY TABLE SPEED | WT. ON BIT | PUMP PRESSURE DIR. | PUMP LINER SIZE | NO:15 | PUMM LINER SIZE | DRILLEF PNO, 2 S.P.M. | PUMF LINER SIZE | NO. 3 | PUMF LINER SIZE | P NO. 4 S.P.M. | |
| RECORD TIME L FROM DEPTH INT FROM DEVIATION RECORD TIME L | ERVAL TO DEF | DRILL.D REAM.R CORE.C | CORE NO. | ODE NO. | FOR SHOW CO | MATION RE RECOVI | ERY) | N SEQUEP ROTARY TABLE SPEED | WT. ON BIT | PUMP PRESSURE | PUMP LINER SIZE | NO:15 | PUMM LINER SIZE | DRILLEF PNO, 2 S.P.M. | PUMF LINER SIZE | NO. 3 | PUMF LINER SIZE | P NO. 4 S.P.M. | |

RECEIVED
JUN 1 5 2005
KCCWICHITA

ROBULTION

1.

IADC - API OFFICIAL DAILY DRILLING REPORT FORM





ORIGINAL

DRILLING, COMPLETION, & GEOLOGICAL SUMMARY

OPERATOR: Western Pacific Farms. Inc.

WELL NAME: McGehee #2-28

LOCATION: 1250' FNL. 1250'FWL sec28-T28S-R31W

ELEVATIONS: GL-2903', KB-2909'

SPUD DATE: 04/29/05

DRILLING CONTRACTOR: Cheyenne Drlg., Rig #8

KCC #: 31006

API #: 15-081-21580

COUNTY: Haskell

TOTAL DEPTH: 2780'

DRILLING COMPLETED: 05/01/05

KCC #: 5382

SURFACE CASING SIZE: 8.625"

WEIGHT: 24#

GRADE:

DEPTH: 856'

CEMENT: 265 sx of A-Con w/3% CaCl2 and .25# Flocele, 125 sx of Common w/2% CaCl2 and ¼# Flocele CASING EQUIPMENT:

COMMENTS: Circulated cement to the pit.

PRODUCTION CASING SIZE: 5.5"

WEIGHT: 15.5#

GRADE: J-55, LT&C

DEPTH: 2779'

1st STAGE CEMENT: 200 sx of A-Con w/3% CaCl and ¼# Flocele, 150 sx of AA-2 w/10% salt, 5% Cal-seal, .2% defoamer, ¼# Flocele and .5% FL-322.

2nd STAGE CEMENT:

CASING EQUIPMENT: 10 centralizers, guide shoe w/latch-down baffle

COMMENTS: Circulated 40 bbls of cement to the pit.

OPEN-HOLE LOGS: NONE

CASED-HOLE LOGS: G/R-CCL-DSN

SIGNIFICANT DEPTHS: (log depths measured from-KB @ 2909')

| horizon | log depth | datum | remarks |
|--------------------|-----------|--------|-----------------------------|
| T/Permian | 875' | +2034 | |
| T/Cedar Hills | 1344' | +1565' | |
| B/Stone Corral | 1892' | +1017' | |
| T/Hollenberg | 2676' | + 233' | |
| T/Herington | 2716' | + 193' | perforated 2718'-2726',4spf |
| T/Krider | 2736' | + 173' | perforated 2742'-2752',4spf |
| T/Winfield | NR | | • |
| Rotary total depth | 2780' | + 129' | |
| Log Total depth | 2776' | + 133' | |
| Casing total depth | 2777' | + 134' | log depth |
| Plugged-back depth | 2776' | +.133' | - |

PERFORATIONS: 2718'-2726', 2742'-2752'(all w/4spf)

ACID TREATMENTS: 2000 gallons 20% MCA/FE

FRACTURE TREATMENTS:

REMARKS: Initial shut-in casing pressure after completion was 293 psig. Proposed fracture treatment should utilize 70/30 quality nitrogen foam w/15,000# of 20-40 mesh sand, at 15 bbls/min.

RECEIVED

JUN 1 5 2005

KCC WICHITA

prepared by:

Ronald G. Osterbuhr

05/2005