## **RECEIVED**

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Form ACO-1 September 1999 Form Must Be Typed

## KCC WICHITA

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ODICINIA

Docket No.:\_

	UNIUINAL						
Operator: License # 32016	API No. 15 - 065-23052-00-00-						
Name: Pioneer Resources	County: Graham						
Address: 177 W.Limestone Rd.	NW NE SE Sec32 Twp.9 S. R. 21 East West						
City/State/Zip: Phillipsburg, Kansas 67661	feet from S/ N (circle one) Line of Section						
Purchaser: NCRA	feet from E / W (circle one) Line of Section						
Operator Contact Person: Rodger D. Wells	Footages Calculated from Nearest Outside Section Corner:						
Phone: (785 ) 543-5556	(circle one) NE (SE) NW SW						
Contractor: Name: Murfin Drilling Co.	Lease Name; De Young Well #: 1						
License: 30606	Field Name: Cooper						
Wellsite Geologist: Randy Kilian	Producing Formation: Arbuckle						
Designate Type of Completion:	Elevation: Ground: 2337! Kelly Bushing: 2342!						
X New Well Re-Entry Workover	Total Depth: 3948 Plug Back Total Depth: 3940						
X_OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 251 Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?						
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1809						
Operator:	feet depth to Surface w/ 375 sx cmt.						
Well Name:							
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A + 1  NCR 8-8-09 (Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls						
Plug Back Total Depth	Dewatering method used						
Commingled Docket No							
Dual Completion Docket No	Location of fluid disposal if hauled offsite: No fluids were removed and allowed to airdry						
Other (SWD or Enhr.?) Docket No	Operator Name:						
4-8-05 4-14-05 5-8-05	Lease Name: License No.:						
Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West						

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to herein are complete and correct to the best of my knowledge.	o regulate the oil	and gas industry have been fully complied with and the statements
Signature: POLIAc I. Welle	TKAN B	KCC Office Use ONLY
Title: Owner Date: 6-10-05	3	Letter of Confidentiality Attached
Subscribed and sworn to before me this $10^{45}$ day of $\frac{3000}{2000}$	· 이 ·	If Denied, Yes Date:
182005	E SE SE	Wireline Log Received
P. T.	ay as	Geologist Report Received
Notary Public:		UIC Distribution
Date Commission Expires: 3/3/0 E	sas lic ahi	
1	11 (0)	

Operator Name:F	oioneer Re	sources		Leas	e Name:_	De Yo	ung	.'Well #:			
Sec. 32 Twp. 9	s. R21	☐ East 🔀	West	Coun	ty: _Gr	aham					
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate:	and shut-in prosited in the site of the second second in the second second in the second second in the second in the second in the second second in the seco	ressures, i ice test, a	whether s long with	shut-in pre	ssure reached	static level, hydros	static pressur	es, bottom	hole	
Drill Stem Tests Taken (Attach Additional Si	X Yes	Yes □No {			og Formatio	on (Top), Depth ar	and Datum		ample		
Samples Sent to Geological Survey						•				atum 27	
		☐ Yes ☒ Yes	Tope			eka oner,	33	350 +492 318 -976 524 -1182 548 -1206			
List All E. Logs Run:  Raditation Guard Log				Lans BKC Arbu	sing	37 39	3563 3792 3909 3948		-1221 -1450 -1567 -1606		
							<u> </u>			700	
		Report all s	CASING I	-	Ne	w Used	ion, etc.	,			
Purpose of String	Size Hole Drilled	Size Cas Set (In O	ing	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacjs Used		nd Percent ditives	
Surface	121/4	85/8		7.8	375	251	60/40 Poz			L3%CC	
Productio	ri L	5½		20#	Ft	3947	ASC	150	ASCW	2%Gel	
		ADI	DITIONAL	CEMENT	ING / SOI	IEEZE DECORD					
Purpose: Depth Type of Ceme  — Perforate Top Bottom			ADDITIONAL CEMENTING / f Cement #Sacks Used			Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	Sur-1809	60/40	6%	375	5	6%					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4 3915-3919						250 Gal. Acid 3919					
						500 Gal. 15% NE/FE 3919					
TUBING RECORD	Size	Set At		Packer	At	Liner Run					
27/8 3921							Yes X No				
Date of First, Resumerd Production, SWD or Enhr.  May 30, 2005			Flowing	X Pumping Gas Lift Other (Explain			er <i>(Explain)</i>				
Estimated Production Per 24 Hours		Bbts.	Gas' I	Mcf	Wate O	er Bi		Gas-Oil Ratio		Gravity 26	
Disposition of Gas	METHOD OF C	OMPLETION				Production Inter-	val		•		
Vented Sold (If vented, Sumi	Used on Lease		pen Hole ther <i>(Specil</i>	Per	f. 🔲 🗅	ually Comp.	Commingled				

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REMIT TO P.O. E RUSS	BOX 31 SELL, KAN	NSAS 6766	5 A1	Best	C	trimi	SIND	SEKI		-UST-	March 1864	
DATE 5-/11/2-	SEC.	TWP.	RANGE	:	CALLED	OUT	ON LOCA	ATION 20 Q, M	JOB ST	ART	JOB FINISH	
DATE 5/11/05		1		2//	Λ		01	1/25	COUNT	Ϋ́	STATE .	
LEASE D Vang	WELL#		LOCATION	20	0+	Church	(rod	12,3	Cra	ham	Ks.	
OLDORANO (CI	ircle one)		<u> </u>						]			
CONTRACTOR	Exspr	ess			OW	NER						
TYPE OF JOB	Port"	Colla-		; <del> : :</del>				•			:	
HOLE SIZE		<u>T.D.</u>			CE	MENT			(01	19	CIKE	
	5 /2	DEP	TH		AM	OUNT ORI	PERED_	400	140	6/1	Ge1 4F	
TUBING SIZE	2/2	DEP		<u>,                                    </u>		2 sand						
DRILL PIPE		DEP				Uscd	3750	sks				
TOOL Port	Collor	DEP		<u> </u>					_	<b>-&gt;</b>	10-7-50	
PRES. MAX			IMUM			MON	225		_@_	·	195 (\$	
MEAS. LINE		SHC	E JOINT	•		MIX	<u> 150</u>		@ <u>4</u>		70500	
CEMENT LEFT IN	V CSG.				GEL		76			100	26600	
PERFS.						ORIDE _			_@			
DISPLACEMENT	· · · · · · · · · · · · · · · · · · ·				ASC				_@	<u></u>		
	EQU	IPMENT			Sa.	<u>77</u>	2		@_2	7 <del>-3</del>	1700	
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PUMP TRUCK	CEMENT	ER Shade	<u> </u>						_@		· · · · · · · · · · · · · · · · · · ·	
	HELPER	Paul							_@			
BULK TRUCK	TIDUL DIX	Pucj	<del></del>						_@	<del></del>		
_	DRIVER	Keite		-					_@	<del></del>		
BULK TRUCK	DIGVER	70170		<del></del>			· · · · · · · · · · · · · · · · · · ·		_@	<del>,.,</del> .		
	DRIVER						(22		_ @	60	67520	
	DICITION		<del></del>	<del></del>		NDLING 4		× 1731	_ ~_=			
			4		MIL	EAGE	6	4/ <u>\$</u> V	WIFE	· · · · · · · · · · · · · · · · · · ·	1964	
•	REN	MARKS:	,					•	T	OTAL .	2317न्त	
BP @ 3	000°;	test a	1200 g	051								
	and						9	SERVI	CE			
port Coll	ar O	1810	Open	tool								
broke Chre		Mixe	1 371	- 6ks.	DEP	TH OF JO	В		•			
displaced	9/2 0	b/ c/	osed to	00 1		1P TRUCK		E	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		785=	
rie pressurel		10 psi	ran	5 jt		RA FOOT			@			
reversed ?	4	ashed	Sand	of		EAGE				200	335=	
BP.	Cemer	F Cir				NIFOLD _			_			
	•				IVIA	AII OLD _			 @			
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CHARGE IU:	I DNEC:	10	COWIC	·					ne	TATO	120°	
STREET									1	OIAL -	<u> </u>	
CITY	STA	ATE	ZIP_	<del>,</del>		I	PLUG &	FLOAT	EQUI	PMEN1	Γ	
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			i			<del> </del>			- <sup>@</sup>			
To Allied Cemen	ting Co., I	nc.	JUN 132	luc .							<del></del>	
		8.	CC WIC	ШТА		1.46	War.	· ·	PA	<u>"</u>	<b>\</b>	
			PP AAIC	P 18 17	_		(ED)		WO			
					-		INTED NA	.\	PADA	'3 <sup>2</sup>	\	

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 TWP. RANGE CALLED OUT
2:30PM DATE 4-13-05 ON LOCATION JOB FINISH 4230PM COUNTY GRAHAM LEASE JE YOUNGWELL# OLD OR NEW (Circle one) CONTRACTOR MUKEIN **OWNER** TYPE OF JOB PRODUCTION HOLE SIZE 7 7/8 T.D. 39500 **CEMENT** AMOUNT ORDERED 175 SK ASC 226et **CASING SIZE** THERE SIZE AFU TUSET DEPTH @ DRILL PIPE 500 GAL WFR-2 TOOL PORT Collar @ DEPTH PRES. MAX **MINIMUM** COMMON MEAS. LINE SHOE JOINT 14 **POZMIX** CEMENT LEFT IN CSG.14 GEL PERFS. CHLORIDE DISPLACEMENT ASC **EQUIPMENT** WFR- Z 500 PUMP TRUCK CEMENTER GILLAN HELPER Shane 366 **BULK TRUCK** BULK TRUCK DRIVER HANDLING\_ MILEAGE \_ **REMARKS:** PORT Collar ON #50 JT. **SERVICE** LAND Pluge 1200# DEPTH OF JOB PUMP TRUCK CHARGE 5 SK @ RATHOLO /320<sup>00</sup> EXTRA FOOTAGE 10 SF @ Mouse Hole MILEAGE RECEIVED JUN 1 3 2005 TOTAL 1655 00 STREET KCC WIGHTARFORD PLUG & FLOAT EQUIPMENT DOM PORT 17509 suipe Shop 16000 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC

SERVICE P REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 JOB FINISH JOB START ON LOCATION CALLED OUT RANGE 6.30Pm 7:80 PM COUNTY LOCATION LEASE DE YOUR AG WELL # OLD OR NEW (Circle one) **OWNER** MUREIN 8 CONTRACTOR SURFACE TYPE OF JOB **CEMENT** HOLE SIZE AMOUNT ORDERED New DEPTH 251 CASING SIZE 85/2 13# DEPTH TUBING SIZE DEPTH **DRILL PIPE DEPTH** TOOL COMMON\_\_\_\_ **MINIMUM** PRES. MAX **SHOE JOINT** POZMIX MEAS. LINE GEL CEMENT LEFT IN CSG. CHLORIDE \_\_\_\_ PERFS. ASC \_\_\_\_\_ DISPLACEMENT **EQUIPMENT** @ CEMENTER GIENA @ **PUMP TRUCK** HELPER BULK TRUCK DRIVER **BULK TRUCK** DRIVER HANDLING\_ MILEAGE TOTAL \_ **REMARKS: SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE \_\_\_\_ JUN 13 2005 TOTAL /0000 KCC WICHITA STREET \_\_\_\_\_ CITY\_\_\_\_\_STATE \_\_\_\_ZIP\_ PLUG & FLOAT EQUIPMENT @ \_\_\_\_\_ MANIFOLD \_\_\_\_\_ To Allied Cementing Co., Inc. Vou are hereby requested to rent cementing equipment

ED CEMENTING CO., I