

RECEIVED
JUN 17 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 33576
Name: David L. Cornish / DBA Cornish Oil Co.
Address: 8467 S.E. Teter Rd.
City/State/Zip: Leon Ks. 67074
Purchaser: _____
Operator Contact Person: David L. Cornish
Phone: (316) 742-3678
Contractor: Name: Gulick Drilling Co.
License: 32854
Wellsite Geologist: Tom Blair
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-25-05 4-29-05 4-29-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23661-00-00
County: Butler
SE SW SW Sec. 28 Twp. 26 S. R. 6 East West
330 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Obryan Well #: 1
Field Name: Schaffer-Reynolds
Producing Formation: Miss.
Elevation: Ground: 1407 Kelly Bushing: 1415
Total Depth: 2825 KAK Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
P+A

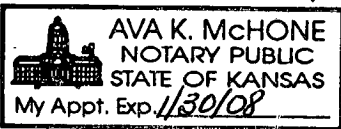
Drilling Fluid Management Plan A1+1 NCR 8-8-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 6-15-05
Subscribed and sworn to before me this 15th day of June,
2005.
Notary Public: Ava K. McHone
Date Commission Expires: 1/30/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: David L. Cornish DBA Cornish Oil Co. Lease Name: Obryan Well #: 1
 Sec. 28 Twp. 26 S. R. 6 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Miss. 2797 -1322 |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 8 1/4 | 7" | 23# | 251 | Class A | 125 | Class A 2%Gel |
| | | | | | | | 3% Calc. Chloride |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcl | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 0 | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

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United Cementing and Acid Co., Inc.

SERVICE TICKET

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

✓ 6252

DATE 4-19-2005

COUNTY Butler CITY _____

CHARGE TO Cowich Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. O'BRYEN #1 CONTRACTOR Bulick Drilling

KIND OF JOB Plugging SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 54 & Bluestem RD 5th 50th St. 1/2 E N. 10th OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|----------|---|--------------|---------|
| | | | 500.00 |
| 75 | SKS 60/40 40Z-MIX 2% Cel | X 4.90 | 367.50 |
| 2 | SKS Cel | X 9.70 | 19.40 |
| | | | |
| | | | |
| | | | |
| | | | |
| 77 | BULK CHARGE X 98 | | 75.46 |
| 10 | BULK TRK. MILES X 3.62 X .73 min charge | | 94.50 |
| 10 | PUMP TRK. MILES | | N/C |
| | | | |
| | PLUGS | | |
| | | SALES TAX | 510.01 |
| | | TOTAL | 1112.87 |

T.D. 2825

SIZE HOLE 7 7/8

MAX. PRESS. _____

PLUG DEPTH 300 ft - 60 ft. Rathole

PLUG USED _____

REMARKS 1st Plug - 35 SKS AT 300 ft.

2nd Plug - 25 SKS AT 60 ft

3rd Plug - 15 SKS - Rathole

Re-fill Surface Casings

CSG. SET AT 8 5/8 - 250 ft VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2 X 11

PKR DEPTH _____

TIME ON LOCATION 6:35 TIME FINISHED 8:00 AM

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EQUIPMENT USED

NAME Chet UNIT NO. #14

NAME Shawn UNIT NO. 8-7

Warren Form
CEMENTER OR TREATER

Don Hester
OWNER'S REP.

KCC WICHITA

United Cementing and Acid Co., Inc.

Little

SERVICE TICKET

6079



Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 4-26-05

COUNTY Butler CITY _____

CHARGE TO Cornish Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. O'Bryan #1 CONTRACTOR Gulick Drilling

KIND OF JOB Surface SEC. 28 TWP. 26 RNG. 6E

DIR. TO LOC. El Dorado 54 H. way East to Bluesteam South to 50th 1/2 East, North In. OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|-----------|-----------------------------------|----------------|----------------------------------|
| 125 SK | Class A 2% gel + 3% cc | @5.92 | 740.00 |
| 25K | gel | @9.70 | 19.40 |
| 3 SK | Calcium Chloride | @21.00 | 7875 7875 |
| 130 SK | BULK CHARGE | | 127.40 |
| 10 | BULK TRK. MILES <u>10.55 tons</u> | <u>min chg</u> | 94.50 |
| 10 | PUMP TRK. MILES | <u>n/c</u> | 20.50 |
| 1: 8 5/8" | PLUGS WRC | | 43.00 |
| | | .0530 | SALES TAX 50.00 50.00 |
| | | | TOTAL 1172.57 |

T.D. 265 ft.

SIZE HOLE 12 1/4"

MAX. PRESS _____

PLUG DEPTH 244 ft.

PLUG USED 1: 8 5/8" WRC

REMARKS: Run 8 5/8" to 264 ft. Brake circulation, mix & pump 125 SK class A 2% gel + 3% cc + shut in. Released plug + disp. cement to 244 ft. Cement did circulate in the cellar.

CSG. SET AT 264 ft. VOLUME 11043.91

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8" 24" New

PKER DEPTH _____

TIME ON LOCATION 6.15 TIME FINISHED 9:15

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EQUIPMENT USED
 NAME Ron Pitts P-15 UNIT NO. _____
James K. Thomas 04
 CEMENTER OR TREATER

NAME Shawn Scobee B-1 UNIT NO. _____
 OWNER'S REP.