

RECEIVED

JUN 14 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

Operator: License # 32811  
Name: Osage Resources, L.L.C.  
Address: 1605 E. 56th Avenue  
City/State/Zip: Hutchinson, Kansas 67502  
Purchaser: EOTT  
Operator Contact Person: Benjamin W. Crouch  
Phone: (620) 664-9622  
Contractor: Name: Three Rivers Exploration, L.L.C.  
License: 33217  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Osage Resources, L.L.C.  
Well Name: Osage #2

Original Comp. Date: 12/05/2003 Original Total Depth: 1855'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back PKR in hole 1708' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5-16-05 4-24-2003 5/16/2005  
11/21/2003 4-24-2003 5/16/2005  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031219880001  
County: Coffey  
NW SE SW Sec. 6 Twp. 22 S. R. 14  East  West  
1065 feet from (S) N (circle one) Line of Section  
1758 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Osage Well #: 2  
Field Name: Big Creek

Producing Formation: Cherokee Coals  
Elevation: Ground: 1161.61 Kelly Bushing: 1161.61  
Total Depth: 1855' Plug Back Total Depth: 1708'  
Amount of Surface Pipe Set and Cemented at 42' 8 5/8" Circ. Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1852'  
feet depth to surface GL w/ 425 \_\_\_\_\_ sx cmt.  
WD

Drilling Fluid Management Plan Alt II NCR 8-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch  
Title: Managing Member Date: 06/08/2005

Subscribed and sworn to before me this 8TH day of JUNE,  
19 2005

Notary Public: Quantin J. Richert  
Date Commission Expires: 12-2-05  
Quantin J. Richert  
State of Kansas  
NOTARY PUBLIC  
My Appt. Exp. 12-2-05

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: 6-16-05  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 2  
 Sec. 6 Twp. 22 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**CONFIDENTIAL**

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Density/Neutron, Induction, micro log, CBL, GR/N	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Formation</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr><td>Kansas City</td><td style="text-align: right;">439</td><td style="text-align: right;">MSL</td></tr> <tr><td>Stark</td><td style="text-align: right;">113</td><td style="text-align: right;">MSL</td></tr> <tr><td>Hushpuckney</td><td style="text-align: right;">82</td><td style="text-align: right;">MSL</td></tr> <tr><td>BKC</td><td style="text-align: right;">61</td><td style="text-align: right;">MSL</td></tr> <tr><td>South Mound</td><td style="text-align: right;">-76</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mulberry</td><td style="text-align: right;">-119</td><td style="text-align: right;">MSL</td></tr> <tr><td>Englevale</td><td style="text-align: right;">-188</td><td style="text-align: right;">MSL</td></tr> <tr><td>Little Osage</td><td style="text-align: right;">-230</td><td style="text-align: right;">MSL</td></tr> <tr><td>Blackjack Creek</td><td style="text-align: right;">-233</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mulky</td><td style="text-align: right;">-238</td><td style="text-align: right;">MSL</td></tr> <tr><td>Squimel</td><td style="text-align: right;">-313</td><td style="text-align: right;">MSL</td></tr> <tr><td>Bowler</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>Verdigris</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>V Shale</td><td style="text-align: right;">-344</td><td style="text-align: right;">MSL</td></tr> <tr><td>Croweburg</td><td style="text-align: right;">-355</td><td style="text-align: right;">MSL</td></tr> <tr><td>Fleming</td><td style="text-align: right;">-345</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mineral</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>Scammon</td><td style="text-align: right;">-381</td><td style="text-align: right;">MSL</td></tr> <tr><td>Weir-Pittsburg</td><td style="text-align: right;">-413</td><td style="text-align: right;">MSL</td></tr> <tr><td>Seville</td><td style="text-align: right;">-433</td><td style="text-align: right;">MSL</td></tr> <tr><td>Dry Wood</td><td style="text-align: right;">-463</td><td style="text-align: right;">MSL</td></tr> <tr><td>Rowe</td><td style="text-align: right;">-560</td><td style="text-align: right;">MSL</td></tr> <tr><td>Neutral</td><td style="text-align: right;">-576</td><td style="text-align: right;">MSL</td></tr> <tr><td>AW</td><td style="text-align: right;">-587</td><td style="text-align: right;">MSL</td></tr> <tr><td>CW</td><td style="text-align: right;">-596</td><td style="text-align: right;">MSL</td></tr> <tr><td>Riverton</td><td style="text-align: right;">-603</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mississippi</td><td style="text-align: right;">-620</td><td style="text-align: right;">MSL</td></tr> </tbody> </table> <div style="text-align: center; font-weight: bold; font-size: 2em; margin-top: 20px;">                 RECEIVED                  JUN 14 2005                  KCCWICHITA             </div>	Log Formation	Top	Datum	Kansas City	439	MSL	Stark	113	MSL	Hushpuckney	82	MSL	BKC	61	MSL	South Mound	-76	MSL	Mulberry	-119	MSL	Englevale	-188	MSL	Little Osage	-230	MSL	Blackjack Creek	-233	MSL	Mulky	-238	MSL	Squimel	-313	MSL	Bowler	NA	MSL	Verdigris	NA	MSL	V Shale	-344	MSL	Croweburg	-355	MSL	Fleming	-345	MSL	Mineral	NA	MSL	Scammon	-381	MSL	Weir-Pittsburg	-413	MSL	Seville	-433	MSL	Dry Wood	-463	MSL	Rowe	-560	MSL	Neutral	-576	MSL	AW	-587	MSL	CW	-596	MSL	Riverton	-603	MSL	Mississippi	-620	MSL
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CASING RECORD <span style="float: right;">New    Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	42'	Class A	25	3%CC
Production	7 7/8"	5 1/2"	14#	1852'	425 sks lite & 50/50 Poz	305	gel/flow seal/salt
Fish - PKR		5 1/2"		1708			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1497-1495, 1508-1510	400 gal HCL	1497-1510
3	1433-1436'	300 gal HCL, 6100# sand	1433-1436
3	1543-46, 1575-77, 1595-97, 1625-27	2000 gal HCL, 442 Sks Sand	1497-1627

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA	NA	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	4	0	NA	NA

Disposition of Gas:  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval: \_\_\_\_\_