

RECEIVED
JUN 14 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Osage Resources, L.L.C.

Well Name: Osage #11
Original Comp. Date: 5/10/2005 Original Total Depth: 1820
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/29/2005 1/8/2005 5/10/2005
Spud Date or ~~SKL~~ Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031220490000
County: Coffey
NW NW NE Sec. 31 Twp. 21 S. R. 14 East West
350 feet from S (circle one) Line of Section
2256 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Osage Well #: 11
Field Name: Big Creek

Producing Formation: Cherokee Coals
Elevation: Ground: 1152 Kelly Bushing: 1157
Total Depth: 1820 Plug Back Total Depth: 1819
Amount of Surface Pipe Set and Cemented at 41' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1820
feet depth to surface GL w/ 475 sx cmt.

Drilling Fluid Management Plan A11 II ncr 8-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

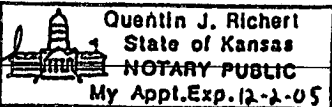
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Managing Member Date: 06/08/2005

Subscribed and sworn to before me this 8th day of JUNE,
19 2005

Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Well #: 11

Operator Name: Osage Resources, L.L.C.

Lease Name: Osage

Sec. 31 Twp. 21 S. R. 14 East West

County: Coffey

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation Kansas City 420 MSL Stark 100 MSL Hushpuckney 64 MSL BKC 47 MSL South Mound -81 MSL Mulberry -133 MSL Evlgrove -199 MSL Little Osage -239 MSL Blackjack Creek -243 MSL Mulky -248 MSL Squirrel -255 MSL Beaver NA MSL Verdigris NA MSL V Shale NA MSL Croweburg -339 MSL Fleming -351 MSL Mineral -380 MSL Scammon -401 MSL Well-Pittsburg -412 MSL Seville -431 MSL Dry Wood -483 MSL Rowe -563 MSL Neutral -578 MSL AW -587 MSL CW -594 MSL Riverton -603 MSL Mississippian -620 MSL
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		
Density/Neutron, Induction, micro log, CBL, GR/N		

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	41'	Class A	41	3%CC
Production	7 7/8"	5 1/2"	14#	1819'	50/50 Poz & thickset	475	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1491-94, 1503-06, 1532-35, 1564.5-66.5, 1583.5-85.5	1900 gal HCL, 435 Sks Sand	1491-1585.5

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1725	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
5/10/2005	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	150	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

6526

SERVICE TICKET

✓ 6058

DATE 1-8-09

COUNTY Coffey

CITY _____
CONFIDENTIAL

CHARGE TO Osage Resources

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage #11 CONTRACTOR Farthing Drlg

KIND OF JOB Production Casing SEC. 31 TWP. 21 RNG. 14 E

DIR. TO LOC. Lamount to C.L. N+0 11th, 2 1/2 E, S. L. 14 E OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
		675.00	
250 sk	Lite-Wate @4.99		1237.50
200 sk	50/50 P02 @4.99		910.00
62 lbs	Flo-Seal @1.30 lb.		80.60
1000 lbs	Kol-Seal @4.04 lb.		400.00
1000 lbs	Salt @9.00 cwt.		90.00
4 sk	gel @9.70		38.80
475 sk	BULK CHARGE		4165.50
30	BULK TRK. MILES 23.75		520.13
30	PUMP TRK. MILES		101.50
	PLUGS		
		10430 SALES TAX	198.35
		TOTAL	41677.38

T.D. 1820ft.

SIZE HOLE 7 7/8"

MAX. PRESS. 1500

PLUG DEPTH 1819ft.

PLUG USED Top Rubber

REMARKS: _____

CSG. SET AT 1819ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2" 14# New

PKER DEPTH _____

TIME ON LOCATION 5:00 TIME FINISHED 9:15

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KCC WICHITA

See Cement Log

COPY

EQUIPMENT USED

NAME Chet Johnson P-14
 UNIT NO. _____

NAME Josh Pinkerton, Josh Creely B-#7
 UNIT NO. _____

James Thomas #26
 CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

✓6056

DATE 1-3-05

COUNTY Coffey CITY _____

CHARGE TO Osage Resources

CONFIDENTIAL

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage #11 CONTRACTOR Farthing Drilling

KIND OF JOB Surface SEC. 31 TWP. 21 RNG. 14 E

DIR. TO LOC. Lamont E to CL. N to 11" 1/2 E, 5 Into. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
40 SX	class A 3%CC 1/4" Flo-Seal/sx @5.93		500.00
1 SX	Calcium Chloride @216.65		216.65
10 lbs	Flo-Seal @1.30 lb.		13.00
41 SX	BULK CHARGE		40.18
SD	BULK TRK. MILES <u>2.05 miles</u>		100.45
SD	PUMP TRK. MILES		108.50
—	PLUGS.		
		.0530 SALES TAX	22.11
		TOTAL	1041.69

COPY

T.D. 50 ft.

CSG. SET AT 41 ft. VOLUME _____

SIZE HOLE 12 1/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8" 24" New

PLUG DEPTH 31 ft.

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION 3:45 TIME FINISHED 4:45

REMARKS: Ran 8 5/8" to 41 ft. Brake circulation, mix & pump 40 sx class A 3%CC + 1/4 Flow-seal/sx. to disp. cement to 31 ft. T. Shut in. Cement did circulate in the cellar.

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NAME **KCC WICHITA** UNIT NO. _____
Chet Johnson P-14
James K. Thomas #26
 CEMENTER OR TREATER

EQUIPMENT USED NAME UNIT NO. _____
Josh Pinkerton B-1
 OWNER'S REP.