

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUN 14 2005

KCC WICHITA

ORIGINAL

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/10/2005 2/12/2005 3/11/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031220520000
County: Coffey
SE SE SW Sec. 32 Twp. 21 S. R. 14 East West
354 feet from N (circle one) Line of Section
2339 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Osage Well #: 14
Field Name: Big Creek

Producing Formation: Cherokee Coals
Elevation: Ground: 1187 Kelly Bushing: 1192
Total Depth: 1829 Plug Back Total Depth: 1815
Amount of Surface Pipe Set and Cemented at 40' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1829
feet depth to surface GL w/ .345 sx cmt.

Drilling Fluid Management Plan A11 NR 8-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

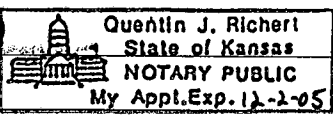
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Managing Member Date: 6/7/2005

Subscribed and sworn to before me this 7th day of June,
19 2005

Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-05



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: 6-15-05
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 14
Sec. 32 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Density/Neutron, Induction, CBL

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Log Formation	Top	Datum
Kansas City	482	MSL
Stark	132	MSL
Hughpuckney	101	MSL
BKC	86	MSL
South Mound	-46	MSL
Mulberry	-98	MSL
Eaglevate	-169	MSL
Little Osage	-207	MSL
Blackjack Creek	-211	MSL
Mulky	-214	MSL
Squirrel	-229	MSL
Sawyer	NA	MSL
Ventifacts	NA	MSL
V Shale	NA	MSL
Croweburg	-309	MSL
Fleming	-319	MSL
Mineral	-348	MSL
Scammon	-367	MSL
Weir-Pittsburg	-379	MSL
Saville	-398	MSL
Dry Wood	-428	MSL
Rowa	NA	MSL
Neutral	-551	MSL
AW	-560	MSL
CW	-568	MSL
Riverton	-586	MSL
Mississippian	-600	MSL

ORIGINAL

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	40'	Class A	32.5	3%CC
Production	7 7/8"	5 1/2"	14#	1828	50/50 Poz/Thickset	334	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1773-1776	500 gal HCL, 75 Sks sand	1773-1776

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1789.27	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
3/13/2005	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	120	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES C.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 2776
LOCATION Eureka
FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-13-05	115910	OSage # 14				Coffey																				
CUSTOMER OSage Resources, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Anthony</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Rick			439	Alan			442	Anthony			434	Jim		
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439	Alan																									
442	Anthony																									
434	Jim																									
MAILING ADDRESS 1605 E. 58th Ave.																										
CITY Hutchinson		STATE Ks.	ZIP CODE 67502																							
CITY																										

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 1829' CASING SIZE & WEIGHT 5 1/2" - 14#
 CASING DEPTH 1828' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8, 13.4 SLURRY VOL 94 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 44 3/4 Bbls DISPLACEMENT PSI 1400 MAX PSI 1900 Loaded Plug RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, break circulation w/ 5 Bbl. water. Pumped 15 Bbl. Gel
 Flush followed with 10 Bbl. water spacer. Mixed 160 sks. 50/50 Pozmix w/ 6% Gel 1/4" Floccle at
 12.8 lb PM/GAL. Tail in with 160 sks. Thick Set cement w/ 4" PM/SK of KOL-SEAL at 13.4 lb PM/GAL.
 Shut down washout pump lines - Release Plug - Displace Plug with 44 3/4 Bbls. water.
 Final pumping at 1400 PSI - Bumped Plug to 1900 PSI, wait 2 min - Release Pressure
 Float Held - close casing in with 0 PSI
 Good cement returns to surface w/ 23 Bbl slurry.
 Job complete - Tear down
 Note: Rotated Pipe during cementing procedure
 "Thank you"

COPY

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1126A	160 SKs.	Thick Set cement } Tail in	11.85	1896.00
1110 A	12 SKs.	KOL-SEAL 4" PM/SK } Cement	15.75	189.00
1124	160 SKs.	50/50 Pozmix cement } Lead cement	6.90	1104.00
1118	8 SKs.	Gel 6% }	12.40	99.20
1107	1 1/2 SKs.	Floccle 1/4" PM/SK }	40.00	60.00
5407A	15.52 Ton	40 miles - Bulk Tracks	.85	527.68
1118	3 SKs.	Gel - Flush Ahead	12.40	37.20
5502C	7 Hrs.	80 Bbl. VAC Truck	78.00	546.00
1123	3360 GAL.	City water	11.50 PM/1000	38.64
5611	1	5 1/2" Rotating Swivel Rental	40.00	40.00
4158	1	5 1/2" Float Shoe - Flapper type	157.00	157.00
4130	3	5 1/2" Centralizers	28.00	84.00
4104	4	5 1/2" Cement Baskets	130.00	520.00
4406	1	5 1/2" Top Rubber Plug	40.00	40.00
		SALES TAX	5.3%	223.93
		ESTIMATED TOTAL		6366.65

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AUTHORIZATION Witnessed by Dave Farthing

TITLE Three Rivers Expl.

DATE 7/18/05

CONSOLIDATED OIL WELL SERVICES **C.**
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 2767
 LOCATION EUREKA
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-05	5910	OSage # 14	32	215	14E	Coffey
CUSTOMER OSage Resources, L.L.C.			Three Rivers Explorer TRUCK # DRIVER TRUCK # DRIVER 445 Troy 441 Justin			
MAILING ADDRESS 1605 E. 58 th Ave.						
CITY Hutchinson	STATE Ks	ZIP CODE 67502				

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 45 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 6.3 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK circulation w/ 5 BBL fresh water. Mixed 30 sks Regular Cement w/ 3% CaCl2, 1/4" floccle per/sk. Displace w/ 2.5 BBL fresh water. Good cement returns to surface. Shut casing in. Job complete. Rig down.

COPY

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	550.00	550.00
5406	40	MILEAGE	2.35	94.00
1104	30 SKS	Regular Class "A" Cement	8.90	267.00
1102	2 SKS	CaCl2 3%	35.70	71.40
1107	1/2 SK	Floccle 1/4" per/sk	40.00	20.00
5407	1.41 TONS	Ton Mileage	MIC	150.00
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			Sub total	1152.40
			SALES TAX	17.00 18.99
			ESTIMATED TOTAL	1,171.40

AUTHORIZATION Called By Dave Farthing TITLE _____ DATE 2-11-05
 Thank you, 123 5.3% 58 5/7
19550 - 5% 58 5/7