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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

JUN 14 2005

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

KCC WICHITA

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/19/2005 1/22/2005 5/23/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031220530000

County: Coffey

NW NW NE Sec. 32 Twp. 21 S. R. 14 East West

393 feet from S (N) (circle one) Line of Section

2204 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Osage Well #: 15

Field Name: Big Creek

Producing Formation: Cherokee Coals

Elevation: Ground: 1138 Kelly Bushing: 1143

Total Depth: 1830 Plug Back Total Depth: 1821

Amount of Surface Pipe Set and Cemented at 42' 8 5/8" Circ. Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1830

feet depth to surface GL w/ 341 _____ sx cmt.

Drilling Fluid Management Plan AH 11 NCR 8-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch

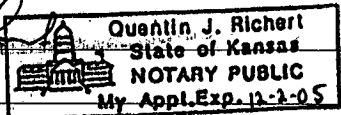
Title: Managing Member Date: 6/6/2005

Subscribed and sworn to before me this 6TH day of JUNE

19 2005

Notary Public: Quentin J. Richert

Date Commission Expires: 12-2-05



KCC Office Use ONLY

Letter of Confidentiality Attached

_____ If Denied, Yes Date: 6-15-05

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 15
 Sec. 32 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Density/Neutron, Induction, CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Formation</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr><td>Kansas City</td><td style="text-align: center;">427</td><td style="text-align: center;">MSL</td></tr> <tr><td>Stark</td><td style="text-align: center;">100</td><td style="text-align: center;">MSL</td></tr> <tr><td>Hushpuckney</td><td style="text-align: center;">65</td><td style="text-align: center;">MSL</td></tr> <tr><td>BKC</td><td style="text-align: center;">48</td><td style="text-align: center;">MSL</td></tr> <tr><td>South Mound</td><td style="text-align: center;">-86</td><td style="text-align: center;">MSL</td></tr> <tr><td>Mulberry</td><td style="text-align: center;">-132</td><td style="text-align: center;">MSL</td></tr> <tr><td>Evjevalle</td><td style="text-align: center;">-198</td><td style="text-align: center;">MSL</td></tr> <tr><td>Little Osage</td><td style="text-align: center;">-238</td><td style="text-align: center;">MSL</td></tr> <tr><td>Blackjack Creek</td><td style="text-align: center;">-242</td><td style="text-align: center;">MSL</td></tr> <tr><td>Mulky</td><td style="text-align: center;">-247</td><td style="text-align: center;">MSL</td></tr> <tr><td>Squirrel</td><td style="text-align: center;">-253</td><td style="text-align: center;">MSL</td></tr> <tr><td>Bevier</td><td style="text-align: center;">NA</td><td style="text-align: center;">MSL</td></tr> <tr><td>Verdigris</td><td style="text-align: center;">NA</td><td style="text-align: center;">MSL</td></tr> <tr><td>V Shale</td><td style="text-align: center;">NA</td><td style="text-align: center;">MSL</td></tr> <tr><td>Croweburg</td><td style="text-align: center;">-342</td><td style="text-align: center;">MSL</td></tr> <tr><td>Flaming</td><td style="text-align: center;">-352</td><td style="text-align: center;">MSL</td></tr> <tr><td>Mineral</td><td style="text-align: center;">-382</td><td style="text-align: center;">MSL</td></tr> <tr><td>Scammon</td><td style="text-align: center;">-402</td><td style="text-align: center;">MSL</td></tr> <tr><td>Weir-Pittsburg</td><td style="text-align: center;">-414</td><td style="text-align: center;">MSL</td></tr> <tr><td>Seville</td><td style="text-align: center;">-433</td><td style="text-align: center;">MSL</td></tr> <tr><td>Dry Wood</td><td style="text-align: center;">-483</td><td style="text-align: center;">MSL</td></tr> <tr><td>Rowe</td><td style="text-align: center;">-</td><td style="text-align: center;">MSL</td></tr> <tr><td>Neutral</td><td style="text-align: center;">-</td><td style="text-align: center;">MSL</td></tr> <tr><td>AW</td><td style="text-align: center;">-</td><td style="text-align: center;">MSL</td></tr> <tr><td>CW</td><td style="text-align: center;">-569</td><td style="text-align: center;">MSL</td></tr> <tr><td>Riverton</td><td style="text-align: center;">-640</td><td style="text-align: center;">MSL</td></tr> <tr><td>Mississippian</td><td style="text-align: center;">-655</td><td style="text-align: center;">MSL</td></tr> </tbody> </table>	Log Formation	Top	Datum	Kansas City	427	MSL	Stark	100	MSL	Hushpuckney	65	MSL	BKC	48	MSL	South Mound	-86	MSL	Mulberry	-132	MSL	Evjevalle	-198	MSL	Little Osage	-238	MSL	Blackjack Creek	-242	MSL	Mulky	-247	MSL	Squirrel	-253	MSL	Bevier	NA	MSL	Verdigris	NA	MSL	V Shale	NA	MSL	Croweburg	-342	MSL	Flaming	-352	MSL	Mineral	-382	MSL	Scammon	-402	MSL	Weir-Pittsburg	-414	MSL	Seville	-433	MSL	Dry Wood	-483	MSL	Rowe	-	MSL	Neutral	-	MSL	AW	-	MSL	CW	-569	MSL	Riverton	-640	MSL	Mississippian	-655	MSL
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	42'	Class A	42	3%CC
Production	7 7/8"	5 1/2"	14#	1828	341 sks lite & 50/50 Poz	341	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1480-83, 1490-94, 1520-23, 1540-43, 1552-53, 1571-72	1550 gal HCL, 52300# sand	1480-1572

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1735	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. 5/27/2005	Producing Method
	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	120	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES 'C.
 11 W. 14TH STREET, CHANUTE, KS 66120
 120-431-9210 OR 800-467-8676

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TICKET NUMBER 3181
 LOCATION EUREKA
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-22-05	5910	OSA92 #5	32	215	14E	COFFEY
CUSTOMER OSA92 Resources, L.L.C.			Three Rivers Expl. TRUCK # DRIVER TRUCK # DRIVER 445 TROY 441 JUSTIN 442 RANDY 436 RICK			
MAILING ADDRESS 1605 E. 58 th AVE.						
CITY Hutchinson	STATE KS	ZIP CODE 67502				
JOB TYPE <u>Longstring</u>						
CASING DEPTH <u>1828'</u>						

HOLE SIZE 7 7/8 HOLE DEPTH 1830' CASING SIZE & WEIGHT 5 1/2
 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8" 13.5" SLURRY VOL 90 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 44.75 BBL DISPLACEMENT PSI 1200 MIX PSI 1700 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation w/ 10 Bbl Fresh water. Pump 10 Bbl Dye water. Mixed 150 sks 50/50 Pozmix Cement w/ 6% Gel. 1/4" floccle per/sk @ 12.8" per/gal yield 1.55. Tail in w/ 160 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.5" per/gal yield 1.68. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 44.75 Bbl Fresh water. Final Pumping Pressure 1200 psi. Bump Plug to 1700 psi. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 20 Bbl Slurry = 73 sks. Job Complete. Rig down.
Note: Rotated Casing while mixing & displacing cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1126 A	160 SKS	Thick Set Cement (Tail in Cement)	11.85	1896.00
1110 A	12 SKS	Kol-Seal 4" per/sk	15.75	189.00
1124	150 SKS	50/50 Pozmix Cement	6.90	1035.00
1118	8 SKS	Gel 6%	12.40	99.20
1107	1 1/2 SKS	Floccle 1/4" per/sk	40.00	60.00
5407 A	15 TONS	40 miles	.85	510.00
4406	1	5 1/2 Top Rubber Plug	40.00	40.00
4158	1	5 1/2 Flapper Valve float shoe	157.00	157.00
4130	3	5 1/2 x 7 7/8 Centralizers	28.00	84.00
4104	4	5 1/2 Cement Baskets	130.00	520.00
5611	1	5 1/2 Rotating Swivel Rental	40.00	40.00
5502 C	5 Hrs	80 Bbl VAC TRUCK	78.00	390.00
1123	3360 GALS	City water	11.50	3864.00
			Sub total	5862.84
			SALES TAX 5.3%	218.30
			ESTIMATED TOTAL	6081.19

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AUTHORIZATION Called by Ben Crouch TITLE Co. Agent DATE _____



United Cementing and Acid Co., Inc.

SERVICE TICKET

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

✓6066

DATE 1-19-05

COUNTY Coffey CITY _____

CHARGE TO Osage Resources

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage #15 CONTRACTOR Farthing Drilling

KIND OF JOB Surface SEC. 32 TWP. 21 RNG. 14E

DIR. TO LOC. Lansum to C.L. N+11th, E 3 1/2, S into OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			500.00
405X	Class A 3% CC @ 5.98		236.80
25X	Calcium Chloride @ 2.1665		53.30
425X	BULK CHARGE @ 981		41.10
30	BULK TRK. MILES @ 3.15		94.50
30	PUMP TRK. MILES		101.50
	PLUGS		
		10530	SALES TAX 29.97
			TOTAL 1009.83

COPY

T.D. 51ft.

CSG. SET AT 42ft. VOLUME _____

SIZE HOLE 12 1/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8" 24" New

PLUG DEPTH 32ft.

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION 9:45 TIME FINISHED 10:30

REMARKS: Ran 8 5/8" to 42ft Brake circulation, mix & dump 405X class 1 3% CC & disp. cement to 32ft. & shut in. Cement did circulate in the cellar.

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EQUIPMENT USED

NAME KCC WICHITA UNIT NO. _____
Josh Cooley P-15

NAME _____ UNIT NO. _____
Josh Pinkerton B-1

James K. Thomas #26
 CEMENTER OR TREATER

OWNER'S REP.