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JUN 14 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Osage Resources, L.L.C.
Well Name: Osage No. 21 SWD
Original Comp. Date: 5/13/2005 Original Total Depth: 2534
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/8/2005 1/17/2005 5/13/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031220560000
County: Coffey
NW SE SE Sec. 29 Twp. 21 S. R. 14 East West
1169 feet from (S) N (circle one) Line of Section
970 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Osage Well #: 21 SWD
Field Name: Big Creek
Producing Formation: Simpson/Arbuckle
Elevation: Ground: 1129 Kelly Bushing: 1134
Total Depth: 2534 Plug Back Total Depth: 2534
Amount of Surface Pipe Set and Cemented at 219' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2251
feet depth to surface GL w/ 470 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 06/08/2005

Subscribed and sworn to before me this 8TH day of JUNE,
19 2005.

Notary Public: [Signature]
Date Commission Expires: 12-2-05
Quantin J. Richert
State of Kansas
NOTARY PUBLIC
My Appt. Exp. 12-2-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 21 SWD
 Sec. 29 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Density/Neutron, Induction, micro log</p>	<table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Log Formation</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>436</td> <td>MSL</td> </tr> <tr> <td>Stark</td> <td>111</td> <td>MSL</td> </tr> <tr> <td>Hushpuckney</td> <td>79</td> <td>MSL</td> </tr> <tr> <td>BKC</td> <td>62</td> <td>MSL</td> </tr> <tr> <td>South Mound</td> <td>-72</td> <td>MSL</td> </tr> <tr> <td>Mulberry</td> <td>-121</td> <td>MSL</td> </tr> <tr> <td>Evglevale</td> <td>-187</td> <td>MSL</td> </tr> <tr> <td>Lillis Osage</td> <td>-228</td> <td>MSL</td> </tr> <tr> <td>Blackjack Creek</td> <td>-231</td> <td>MSL</td> </tr> <tr> <td>Mulky</td> <td>-234</td> <td>MSL</td> </tr> <tr> <td>Squirrel</td> <td>-292</td> <td>MSL</td> </tr> <tr> <td>Bevier</td> <td>NA</td> <td>MSL</td> </tr> <tr> <td>Verdigris</td> <td>NA</td> <td>MSL</td> </tr> <tr> <td>V Shale</td> <td>NA</td> <td>MSL</td> </tr> <tr> <td>Croweburg</td> <td>-336</td> <td>MSL</td> </tr> <tr> <td>Fleming</td> <td>-345</td> <td>MSL</td> </tr> <tr> <td>Mineral</td> <td>-374</td> <td>MSL</td> </tr> <tr> <td>Scammon</td> <td>-391</td> <td>MSL</td> </tr> <tr> <td>Weir-Pittsburg</td> <td>-406</td> <td>MSL</td> </tr> <tr> <td>Seville</td> <td>-425</td> <td>MSL</td> </tr> <tr> <td>Dry Wood</td> <td>-441</td> <td>MSL</td> </tr> <tr> <td>Rosa</td> <td></td> <td>MSL</td> </tr> <tr> <td>Neutral</td> <td></td> <td>MSL</td> </tr> <tr> <td>AW</td> <td></td> <td>MSL</td> </tr> <tr> <td>CV</td> <td>-563</td> <td>MSL</td> </tr> <tr> <td>Riverton</td> <td></td> <td>MSL</td> </tr> <tr> <td>Mississippi</td> <td>-626</td> <td>MSL</td> </tr> </table>	Log Formation	Top	Datum	Kansas City	436	MSL	Stark	111	MSL	Hushpuckney	79	MSL	BKC	62	MSL	South Mound	-72	MSL	Mulberry	-121	MSL	Evglevale	-187	MSL	Lillis Osage	-228	MSL	Blackjack Creek	-231	MSL	Mulky	-234	MSL	Squirrel	-292	MSL	Bevier	NA	MSL	Verdigris	NA	MSL	V Shale	NA	MSL	Croweburg	-336	MSL	Fleming	-345	MSL	Mineral	-374	MSL	Scammon	-391	MSL	Weir-Pittsburg	-406	MSL	Seville	-425	MSL	Dry Wood	-441	MSL	Rosa		MSL	Neutral		MSL	AW		MSL	CV	-563	MSL	Riverton		MSL	Mississippi	-626	MSL
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	Class A	142	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	2251	50/50 Poz & Lite	470	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2182-84	Class A 1% CC	51	1% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
OH	2251 to 2534	2000 gal HCL, 500# Salt		2251-2534

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
5/21/2005		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	5000	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)

Other (Specify) _____



United Cementing and Acid Co., Inc.

6530

SERVICE TICKET

6039

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 1-18-05

COUNTY Cottay CITY _____

CHARGE TO OSAGE RESOURCES LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. OSAGE 21 SWD CONTRACTOR SKY DRP

KIND OF JOB PRODUCTION USING SEC. 29 TWP. 21 RNG. 14E

DIR. TO LOC. LA MOUNT E TO C.L - NORTH TO 17th - 2 1/2 E OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
300 SX	LITE WATER @4.95	1485.00	675.00
150 SX	50/50. POZ @4.55	682.50	
3 SX	GEL @9.7 @130#	29.10	
75 lbs	FLO-SEAL @1.30#	97.50	
750 lbs	SALT @9.00 cwt.	675.00	
750 lbs	KOL-SEAL @40#	300.00	
470.	BULK CHARGE	410.00	
50.9	BULK TRK. MILES 23.50	514.65	
50.9	PUMP TRK. MILES	101.50	
	PLUGS		
	RECEIVED		
	JUN 14 2005		
	SALES TAX	192.75	
	TOTAL	4516.10	

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COPY

T.D. 2534 **KCC WICHITA** CSG. SET AT 2251 VOLUME _____

SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____

MAX. PRESS. 1800 SIZE PIPE 5 1/2 15.5#

PLUG DEPTH 2251 PKER DEPTH _____

PLUG USED LOC-Down TIME ON LOCATION 2:30^A TIME FINISHED 6:00^A

REMARKS: SEE CEMENT LOG

EQUIPMENT USED

NAME Chet Johnson UNIT NO. P14
JAMES THOMAS
 CEMENTER OR TREATER

NAME JUSTIN HUNTER / Josh BINKERTON UNIT NO. B147
 OWNER'S REP.



United Cementing and Acid Co., Inc.

6516

SERVICE TICKET

✓ 6073

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 1-10-05

COUNTY Coffey

CITY _____

CHARGE TO Osage Resources

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage # 21 SWD CONTRACTOR Sky Drilling

KIND OF JOB Surface SEC. 29 TWP. 21 RNG. 14E

DIR. TO LOC. Lamount to C.L. N to 15', 3 3/4 E, N Intro. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
135 SK	Class A 2% gel + 3% CC @ 5.98		500.00
3 SK	gel @ 9.70		799.20
4 SK	Calcium Chloride @ 26.65		29.10
			106.60
CONFIDENTIAL			
COPY			
142 SK	BULK CHARGE		139.10
30	BULK TRK. MILES <u>7.10 miles</u>		199.49
30	PUMP TRK. MILES		61.50
	PLUGS <u>See 210005</u>		
		10530 SALES TAX	65.17
		TOTAL	1856.22

T.D. 220 ft. RECEIVED

SIZE HOLE 12 1/4" JUN 14 2005

MAX. PRESS. _____ KCC WICHITA

PLUG DEPTH 200 ft.

PLUG USED _____

CSG. SET AT 219 ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 7/8" 24# New

PKER DEPTH _____

TIME ON LOCATION 6:45 TIME FINISHED 9:45

REMARKS: Ran 8 7/8" to 219 ft. Brake Circulation, Mils Pump 135-SK Class A 2% gel + 3% CC & disp cement to 200 ft & shut in. Cement did circulate in the Cellar.

EQUIPMENT USED

NAME Chet Johnson P-14
James K Thomas #26
 CEMENTER OR TREATER

NAME Justin Hunter B-7
 OWNER'S REP.