

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 31
 Sec. 32 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density/Neutron, Induction, CBL	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Formation</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr><td>Kansas City</td><td style="text-align: right;">442</td><td style="text-align: right;">MSL</td></tr> <tr><td>Sark</td><td style="text-align: right;">111</td><td style="text-align: right;">MSL</td></tr> <tr><td>Hushpuckney</td><td style="text-align: right;">76</td><td style="text-align: right;">MSL</td></tr> <tr><td>BKC</td><td style="text-align: right;">58</td><td style="text-align: right;">MSL</td></tr> <tr><td>South Mound</td><td style="text-align: right;">-74</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mulberry</td><td style="text-align: right;">-121</td><td style="text-align: right;">MSL</td></tr> <tr><td>Englevate</td><td style="text-align: right;">-190</td><td style="text-align: right;">MSL</td></tr> <tr><td>Little Osage</td><td style="text-align: right;">-230</td><td style="text-align: right;">MSL</td></tr> <tr><td>Blackjack Creek</td><td style="text-align: right;">-235</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mulky</td><td style="text-align: right;">-241</td><td style="text-align: right;">MSL</td></tr> <tr><td>Squimel</td><td style="text-align: right;">-250</td><td style="text-align: right;">MSL</td></tr> <tr><td>Bever</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>Verdigris</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>V Shale</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>Croweburg</td><td style="text-align: right;">-339</td><td style="text-align: right;">MSL</td></tr> <tr><td>Fleming</td><td style="text-align: right;">-349</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mineral</td><td style="text-align: right;">-379</td><td style="text-align: right;">MSL</td></tr> <tr><td>Scammon</td><td style="text-align: right;">-397</td><td style="text-align: right;">MSL</td></tr> <tr><td>Weir-Pittsburg</td><td style="text-align: right;">-411</td><td style="text-align: right;">MSL</td></tr> <tr><td>Seville</td><td style="text-align: right;">-432</td><td style="text-align: right;">MSL</td></tr> <tr><td>Dry Wood</td><td style="text-align: right;">-463</td><td style="text-align: right;">MSL</td></tr> <tr><td>Rowe</td><td style="text-align: right;">-562</td><td style="text-align: right;">MSL</td></tr> <tr><td>Neutral</td><td style="text-align: right;">-578</td><td style="text-align: right;">MSL</td></tr> <tr><td>AW</td><td style="text-align: right;">-585</td><td style="text-align: right;">MSL</td></tr> <tr><td>CW</td><td style="text-align: right;">-597</td><td style="text-align: right;">MSL</td></tr> <tr><td>Riverton</td><td style="text-align: right;">-607</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mississippi</td><td style="text-align: right;">-624</td><td style="text-align: right;">MSL</td></tr> </tbody> </table>	Log Formation	Top	Datum	Kansas City	442	MSL	Sark	111	MSL	Hushpuckney	76	MSL	BKC	58	MSL	South Mound	-74	MSL	Mulberry	-121	MSL	Englevate	-190	MSL	Little Osage	-230	MSL	Blackjack Creek	-235	MSL	Mulky	-241	MSL	Squimel	-250	MSL	Bever	NA	MSL	Verdigris	NA	MSL	V Shale	NA	MSL	Croweburg	-339	MSL	Fleming	-349	MSL	Mineral	-379	MSL	Scammon	-397	MSL	Weir-Pittsburg	-411	MSL	Seville	-432	MSL	Dry Wood	-463	MSL	Rowe	-562	MSL	Neutral	-578	MSL	AW	-585	MSL	CW	-597	MSL	Riverton	-607	MSL	Mississippi	-624	MSL
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	42'	Class A	33	3%CC
Production	7 7/8"	5 1/2"	14#	1828	lite & 50/50 Poz	334	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1456-1460	4' Gas Gun, 250 Gal HCL, 5000# sand	1456-1460

TUBING RECORD							
Size	Set At	Packer At	Liner Run				
2 3/8	1576	NA	Yes	<input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr. 5/28/2005		Producing Method					
		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	120	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES,
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 2724
LOCATION Eureka
FOREMAN Bruce Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
1-28-05	5910	Osage #. 31	32	21s	14E	Coffey																				
CUSTOMER Osage Resources, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Kick</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Randy</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Anthony</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Alton</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Kick			441	Randy			442	Anthony			437	Alton		
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MAILING ADDRESS 1605 E. 53 rd Ave																										
CITY Hutchinson		STATE KS	ZIP CODE 67502																							
JOB TYPE <u>Logging</u>																										
CASING DEPTH <u>1842'</u>																										
SLURRY WEIGHT <u>12.9 13.4</u>																										
DISPLACEMENT <u>45 Bbls</u>																										

HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
7 7/8	1860'	5 1/2" - 14"
DRILL PIPE	TUBING	OTHER
SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
90 Bbl.	8.0	0'
DISPLACEMENT PSI	MIX PSI	Rate
1300	1000	3 Bbl/min

REMARKS: Safety Meeting! Rig out 5 1/2" casing. Break circulation of 5 Bbl water. Pump out 15 Bbl Gel Flush followed with 10 Bbl cement water. Spacing mixed 150 sks 50/50 Pozmix cement with 67 Gel and 1/4" P/SK of Floccs = 72.9 lb P/SK. Tail in with 160 sks Thick Set cement with 4" P/SK of Ket. Seal = 13.4 lb P/SK. Shutdown washout quantities. Release Plug. Displace Plug with 45 Bbls water. Final pressure at 1300 PSI. Pump out Plug in 1800 PSI. wait 2 min. Release Pressure - Float Hold. Close casing in with OPST. Good cement returned to surface with 23 Bbls slurry. Job complete - Shutdown. Note: Rotated casing during cementing procedure. "Thank you"

COPY

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1126 A	160 SKS	Thick Set cement \ Tail in	11.85	1896.00
1110 A	12 SKS	Ket. Seal 4" P/SK cement	15.75	189.00
1124	150 SKS	50/50 Pozmix cement	6.90	1035.00
1115	8 SKS	Gel 6%	12.40	99.20
1107	1 1/2 SKS	Floccs 1/4" P/SK	40.00	60.00
5407 A	15 TON	40 miles Bulk Trucks	1.85	510.00
1118	3 SKS	Gel - Flush Ahead	12.40	37.20
3502 C	3 Hrs	80 Bbl. VAC Truck	78.00	370.00
1123	3360 GAL	City water	11.50 1/2"	38.64
5611	1	3 1/2" Rotating Swivel Rental	40.00	40.00
4155	1	5/8" Float shoe (Type)	157.00	157.00
4130	3	5/8" 47% Catalysts	28.00	84.00
4104	4	5/8" Cement Baskets	130.00	520.00
4406	1	5/8" Latex Rubber Plug	40.00	40.00
		5.3%	SALES TAX	220.28
			ESTIMATED TOTAL	6120.32

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AUTHORIZATION witnessed by Dave Forthing TITLE Three Rivers Expl DATE 1-28-05

CONSOLIDATED OIL WELL SERVICES C.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 2733
 LOCATION _____
 FOREMAN Russell McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-05	5910	#31	32	21	14	Coffey
CUSTOMER OSAGE Resources L.L.C.			Three Rivers Explorer			
MAILING ADDRESS 1605 E. 58 th Ave.						
CITY Hutchinson	STATE KS	ZIP CODE 67502				
TRUCK # DRIVER TRUCK # DRIVER						
			444	ALAN		
			437	Steve		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 49 CASING SIZE & WEIGHT 8 5/8 24 #
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL _____ WATER gal/sk 5.2 CEMENT LEFT in CASING 8
 DISPLACEMENT 2 1/4 DISPLACEMENT PSI 50 # MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 898 casing. Break circulation w/ 10' Rbl fresh water. Mix 30 SKs Reg cement w/ 3% CaCl2 2% Gel. Displace w/ 2 1/4 Rbl water. GOOD cement Returns close casing IN AT 30 PSI. Job complete TFR down.

COPY

thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	550.00	550.00
5406	40	MILEAGE	2.35	94.00
1104	30 SKs	Reg. In. cement	8.90	267.00
1162	2 SKs	CaCl2 = 3%	35.70	71.40
1118	1 SK	Gel = 2%	12.40	12.40
5407 A		Ten Mileage Bulk Truck	150.00 m/k	150.00
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			Sub TOTAL	1144.80
			5.3 %	11.59
SALES TAX				
ESTIMATED TOTAL				1163.39

AUTHORIZATION Call by Dave Farthing TITLE 195287 DATE 1-25-05