

RECEIVED

JUN - 8 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33495  
Name: Morris Energy  
Address: PO box 305  
City/State/Zip: Weir, KS 66781  
Purchaser: Not Applicable/ dry hole  
Operator Contact Person: Derek Morris  
Phone: (417) 438-7921  
Contractor: Name: Morris Energy  
License: 33495  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N-A

Well Name: n-a  
Original Comp. Date: n-a Original Total Depth: n-a  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1-26-05 1-27-05 3-26-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-037-21664-0000  
County: CRAWFORD  
sw/se/nw/sw Sec. 14 Twp. 30 S. R. 21  East  West  
1350 feet from S N (circle one) Line of Section  
4359 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: George Chambers Well #: 1-04  
Field Name: McCune  
Producing Formation: Cattleman Dry hole  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 402' Plug Back Total Depth: 402'-surface  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Not Applicable Feet  
If Alternate II completion, cement circulated from 402'  
feet depth to surface w/ 58 sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-8-08  
(Data must be collected from the Reserve Pit) P+A  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: owner Date: 5-23-05  
Subscribed and sworn to before me this 26<sup>th</sup> day of May,  
20 05.  
Notary Public: Margaret A. Patterson  
Date Commission Expires: Feb 2, 2008

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: RECEIVED KCC DISTRICT #3  
 Wireline Log Received  
 Geologist Report Received JUN 1 2005  
UIC Distribution  
**CHANUTE, KS**

  
**MARGARET A. PATTERSON**  
MY COMMISSION EXPIRES  
February 2, 2008



Operator Name: Morris Energy Lease Name: Chambers Well #: 1-04  
 Sec. 14 Twp. 30 S. R. 21  East  West County: CRAWFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Dry hole. No water, no gas no oil at all.  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      JUN - 8 2005                      KCC WICHITA                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	26#	20'	portland	4	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	402'	portland	58	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none	n-a		
			RECEIVED KCC DISTRICT #3
			JUN 1 2005
			CHANUTE, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0	n-a	n-a	0	n-a	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) plugged

(If vented, Submit ACO-18.)

HERRMAN LUMBER - PARSONS  
620-421-5050  
WWW.HERRMANLUMBER.COM

REMIT TO:  
PO Box 615  
Parsons KS 67257-0615

ORIGINAL

CASH SALE

CASH SALE

620-421-5050

ACCT: C0N520  
INV#: 147153  
REF#:

INV DATE: 03-30-05 08:13  
SHIP DATE: 03-30-05 'WUCD'  
FRT TERM:

SHIP VIA:  
NEEQ:  
PO #:

PAGE:  
O/S CLNN: 0500  
I/O CLNN: 0520

RECEIVED

JUN - 8 2005

KCC WICHITA

ORDER	SHIP	UNTY	ITEM	SIZE	UOM	QUANTITY	PRICE	EXT
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58	56	PC	7201400	34# PORTLAND	PC	58	7.893	457.62
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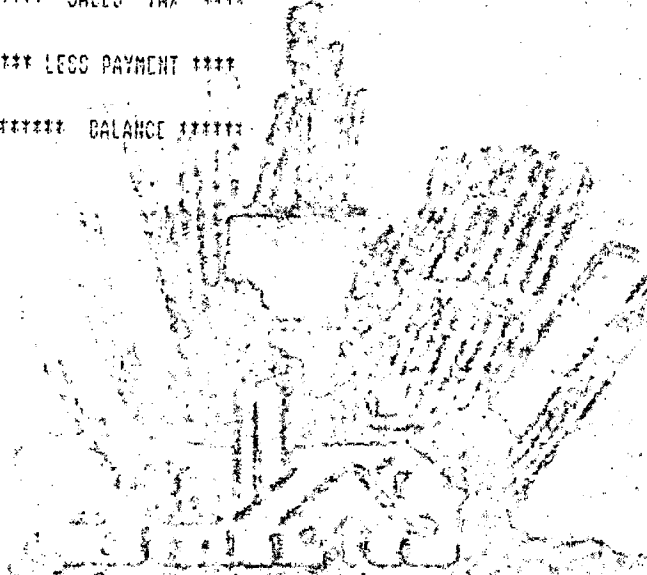
1	1	EA	08PALLET	CONCRETE BLOCK/MASONRY PALLETS	EA	1	12.100	12.10
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\*\*\*\*\* SUB-TOTAL \*\*\*\*\* 509.72

\*\*\* SALES TAX \*\*\* 35.47

\*\*\* LESS PAYMENT \*\*\* 505.19

\*\*\*\*\* BALANCE \*\*\*\*\* .00



FOR YOUR  
BUILDING  
NEEDS

RECEIVED  
KCC DISTRICT #3

JUN 1 2005

CHANUTE, KS

PAID BY CHECK#: 3659

\$505.19

PAY TERMS: CASH

NOTICE:

Important notice on back of invoice which informs owners of rights to obtain lien waivers.  
Chapter 429.012 RSMO. - K.S.A.60-1101 et seq.: Also finance charge notice.

DELIVERED BY \_\_\_\_\_ DATE \_\_\_\_\_ RECEIVED BY \_\_\_\_\_ DATE \_\_\_\_\_